#### BEFORE THE

## OIL CONSERVATION DIVISION

# NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

#### RECEIVED

### **APPLICATION**

COMES NOW OXY U.S.A., INC., by its undersigned attorneys, and as provided by N.M.Stat.Ann. § 70-2-17, (1978), hereby makes application for an order pooling all of the mineral interests from the base of the Wolfcamp formation to the base of the Morrow formation in and under the E/2 of Section 29, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof would show the Division:

1. Applicant owns or represents in excess of 99% of the working interest in and under the E/2 of Section 29, which lands were pooled by Division Order No. R-9247, and Applicant has the right to drill thereon.

2. Applicant has dedicated the above-referenced pooled unit to a well located at a standard location in the NW/4 SE/4 of Section 29, which has been drilled to a depth of approximately 11,810 feet to test all zones in the Pennsylvanian formation.

3. Following the entry of Order No. R-9247, OXY discovered that Arselia G. Ogas and Robert D. Ogas, 503 South Lake, Carlsbad, New Mexico 88220 own the working interest under .25-acres in the E/2 of said Section 29. Applicant has sought and

has been unable to obtain either voluntary agreement for pooling or farmout from Arselia G. Ogas and Robert D. Ogas.

4. Said pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

5. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled, and Applicant should be designated the operator of the well to be drilled.

WHEREFORE, Applicant prays that this application be set for hearing before a duly appointed Examiner of the Oil Conservation Division on January 10, 1991 and, that after notice and hearing as required by law, the Division enter its order pooling the lands, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges, and imposing a risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper.

Respectfully submitted,

CAMPBELL & BLACK, P.A.

WILLIAM F. CARR Post Office Box 2208 Santa Fe, New Mexico 87504 Telephone: (505) 988-4421

ATTORNEYS FOR OXY U.S.A., INC.

Submit 3 Copies	I DIVISION D State of N Energy, Minerals and Nat				Form C-	
District Office	10 57 OIL CONSERVA		•		Reviewd	1.1-89
			RECEIVED	WELL API NO.	30-015-26506	
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210	Santa Fe, New Me	exico 8		5. Indicate Type	STATE	FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874	10		NC7 14 190	6. State Oil & Ga	a Lease No.	
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2. Name of Operator OXY USA			· •,	8. Well No.	-2¥	
3. Address of Operator P.O. Bo	ox 50250 Midland, Ti	 vx 70		9. Pool manne or V Burton Fla		
4. Well Location Unit Letter J :						
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work) SEE RULE 1103.	(See other side)	TP 19	107			
I hereby certify that the information power SKONATURE TYPE OR PRINT NAME F.A. Vit	Ano	דות	<b>did.</b> <u>Region Operat</u>	-	<u>г.                                    </u>	
MIKE W	IAL SIGNED BY WILLIAMS VISOR, DISTRICT (?				NOV 1	6 <b>1990</b>
APTROVED BY		mu	2		DATE	

CONDITIONS OF AFFROVAL, FANY:

Attachment C-103 OXY USA Inc. Simpson A #2Y Sec 29 T218 R27E Eddy County, New Mexico

Drill to a TD of 1907', having hole problems. POOH, LD BHA. RIH w/ open-ended DP and tag @ 1820', PU to 1810'. Spot 100sx Cl C w/ 10# Gilsonite + .5# Flocele + 4% CaCl2, POOH WOC 2hrs, RIH tag @ 1820'. Spot 100sx Cl C w/ same additives, POOH WOC 2hrs, RIH tag @ 1816'. Spot 100sx Cl C w/ same additives, POOH WOC 2hrs, RIH tag @ 1816'. Spot 100sx Cl C w/ same additives, POOH WOC 2hrs, RIH tag @ 1815'. PU to 1624', spot 100sx Cl C w/ same additives, POOH WOC 2hrs, RIH tag @ 1815'. PU to 1624', spot 100sx Cl C w/ same additives, POOH WOC 2hrs, RIH tag @ 1815'. PU to to 978', spot 75 sx Cl C w/ 3% CaCl2, POOH WOC 2hrs. RIH didn't tag. Spot 75sx Cl C w/ 3% CaCl2 @ 978', POOH WOC 2hrs, RIH didn't tag. Spot 100sx Thickset w/ 3% CaCl2 @ 978', POOH WOC 2-1/2hrs, RIH didn't tag. Spot 100sx Thickset w/ 3% CaCl2 @ 978', POOH WOC 2hrs, RIH didn't tag. Spot 100sx Thickset w/ 3% CaCl2 @ 978', POOH WOC 3hrs, RIH to 1400', didn't tag, POOH. Dump 16yds 3/4" gravel down hole, RIH , spot 100sx Cl C w/ 3%, POOH WOC 2hrs, RIH didn't tag, POOH. Dump 16yds 3/4" gravel down hole, RIH to 1400', didn't tag, POOH. Dump 32yds 3/4" gravel down hole, RIH tag @ 1085', POOH. Dump 16yds 3/4" gravel down hole, RIH Tag @ 995'. Spot 100sx Cl C w/ 3% CaCl2 @ 978', POOH WOC 2 hrs, RIH tag @ 968'. Spot 100sx Cl C w/ 3% CaCl2 @ 941', POOH WOC 3-1/2hrs, RIH tag @ 968'. Spot 100sx Cl C w/ 3% CaCL2 @ 941', POOH WOC 2hrs, RIH tag @ 865'. Dump 30yds 3/4" gravel down hole, RIH tag @ 580'. Spot 150sx Cl C w/ 3% CaCl2 @ 575', POOH WOC 2hrs, RIH tag @ 443', POOH LD DP. aprroved and witnessed by Mike Stubblefield-NMOCD. All plugs Rel rig @ 2300hrs MDT 10/22/90. Spot 10sx Cl C from 50' to surface.

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Submit 3 Copies CH DIVISION State of New Mexico to Appropriate 2 Child Energy, Minerals and Natural Resources Department District Office (1977) 750	Forme C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbe 2014 88240 10 GALL CONSERVATION DIVISION P.O. Box 2088 CEVEL DISTRICT II Santa Fe. New Mexico 87504-2088	WELL API NO. 30-015-26506
DISTRICT III Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OE GAS WELL WELL OTHER	Simpson A
2. Name of Operator OXY USA Inc.	8. Well No. 2Y
3. Address of Operator P.O. Box 50250 Midland, TX. 79710	9. Pool same or Wildcat Burton Flat Morrow
4. Well Location         J         1830         Feet From The         South         199           Unit Letter           1830         Feet From The          199           29          21S         27E         27E	Eddy
Section Township 210 Range 211 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3138.9'	
11. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: SL	Report, or Other Data BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI	NG OPNS. 🗵 PLUG AND ABANDONMENT 🗌
PULL OR ALTER CASING CASING TEST AND	
OTHER: OTHER:	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Received verbal approval 10/5/90 from Mike Williams - NMOCD to skid rig from the Simpson A #2. Skidded Grace Rig #303, spudded 17-1/2" hole @ 1800hrs CDT 10/7/90. Drill to a TD of 600' @ 0845hrs CDT 10/8/90. Run 13-3/8" (14jts) 48# H40 casing, set @ 600'. Cement w/ 750sx Cl C w/ 2% CaCl2 + 1/4#/sx cellophane flakes. Plug down @ 1308hrs CDT 10/8/90. Circulate 123sx to pit, WOC 8hrs. NUBOP, test BOP to 1000#, held OK. Resume drilling 12-1/4" hole.

I hereby certify that the information above as true and complete to the best of my is	nowiedge and belief.	
SIGNATURE	meRegion Operations Manager	DATE
TYPE OR PRINT NAME F.A. Vitrano	(Prepared by David Stewart)	TELEPHONE NO. 153855717
(This space for State Use)	SUPERVISOR, DISTRICT II	NOV 1 6 1990
CONDITIONS OF APPROVAL, & ANY:		

Santa Fe, New Mexico         Santa Fe, New Mexico         Santa Fe, New Mexico         Sonta Fe, New Mexico         Sonta Fe, New Mexico         Sonta Fe, New Mexico         Sonta Fe, New Mexico         Market DD, Artesia, NM 88210         Sonta Fe, New Mexico         Application FOR PERMIT TO DRILL, DEEPEN, C         Type of Well:         Sincle         Sincle         Name of Operator         OXY USA Inc.         Address of Operator         P.O. Box 50250 Midland, TX. 7         Well Location         Unit Letter         J 1880         Feet From The         South         Unit Letter         J 1880         Peer From The         South         Jass and Feet From The         South         Intern the South         Proposed Depth         PROPOSED CASING AN         Sothette Fron The <td colsp<="" th=""><th>88       RECEIVED         87504-2088         OCT 18 '90         DR PEUG BACK         PLUG BACK         PLUG BACK         [X]         2010         Line and         11310 '         15. Drilling Constant         Grace         ND CEMENT PF         600 '         3000 '         11810 '</th><th>3D - A15         5. Indicate Type of         6. State Oil &amp; Gas         7. Lease Name or I         Simpson         8. Well No.         9. Pool name or W         Burton Flat         .980         Feet From T         NMPM         Edit         11. Formation         Morrow         ROGRAM</th><th>STATE FEE Lease No. Unit Agreement Name A 2Y fildcat t Morrow The East Lin ddy County 12. Rotary or C.T. Rotary pprox. Date Work will start ASAP ASAP Surface Surface Surface Top of Wolfca</th></td>	<th>88       RECEIVED         87504-2088         OCT 18 '90         DR PEUG BACK         PLUG BACK         PLUG BACK         [X]         2010         Line and         11310 '         15. Drilling Constant         Grace         ND CEMENT PF         600 '         3000 '         11810 '</th> <th>3D - A15         5. Indicate Type of         6. State Oil &amp; Gas         7. Lease Name or I         Simpson         8. Well No.         9. Pool name or W         Burton Flat         .980         Feet From T         NMPM         Edit         11. Formation         Morrow         ROGRAM</th> <th>STATE FEE Lease No. Unit Agreement Name A 2Y fildcat t Morrow The East Lin ddy County 12. Rotary or C.T. Rotary pprox. Date Work will start ASAP ASAP Surface Surface Surface Top of Wolfca</th>	88       RECEIVED         87504-2088         OCT 18 '90         DR PEUG BACK         PLUG BACK         PLUG BACK         [X]         2010         Line and         11310 '         15. Drilling Constant         Grace         ND CEMENT PF         600 '         3000 '         11810 '	3D - A15         5. Indicate Type of         6. State Oil & Gas         7. Lease Name or I         Simpson         8. Well No.         9. Pool name or W         Burton Flat         .980         Feet From T         NMPM         Edit         11. Formation         Morrow         ROGRAM	STATE FEE Lease No. Unit Agreement Name A 2Y fildcat t Morrow The East Lin ddy County 12. Rotary or C.T. Rotary pprox. Date Work will start ASAP ASAP Surface Surface Surface Top of Wolfca
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OL       OAS       SINCLE         WELL       WELL       XX       OTHER       SINCLE         Name of Operator       OXY USA Inc.       Address of Operator       P.O. Box 50250 Midland, TX. 7         Well Location       J       1880       Feet From The       South         Unit Letter       J       1880       Feet From The       South         Section       29       Township       Ra         Section       29       21S       Ra         Section       29       10. Proposed Depth         Image: Section       10. Proposed Depth       10. Proposed Depth         Elevations (Show whether DF, RT, GR, etc.)       14. Kind & Status Plug. Bond         3138.9       Required/Approved         PROPOSED CASING AN         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT         17       1/2"       13 3/8"       48#         12       1/4"       8 5/8"       24-32#         7       7/8"       5 1/2"       17-20#         t is proposed to drill this well to a TD of 1       10wout prevention program is as follows:       0-600'         0-600'       IOne       600'-3000'       12" 3000# WP b:         3000'-11810'       10" 5000# WP b:	X         ZONE           9710         Line and	8. Well No.       9. Pool name or W Burton Flat       .980     Feet From T       .980     Feet From T       .980     Morrow       11. Formation     Morrow       Information     Morrow	2Y Tideat t Morrow The East Li ddy County 12. Rotary or C.T. Rotary pprox. Date Work will start ASAP TENT EST. TOP Surface Surface Top. of Wolfca	
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OXY USA Inc. /         Address of Operator       P.O. Box 50250       Midland, TX. 7         Well Location Unit Letter       J       1880       Feet From The       South         29       Township       215       Rate         Section       29       Township       10. Proposed Depth         Elevations (Show whether DF, RT, GR, etc.) 3138.9       14. Kind & Status Plug. Bond Required/Approved         PROPOSED CASING AN         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT         17       1/2"       13 3/8"       48#         12       1/4"       8 5/8"       24-32#         7       7/8"       5 1/2"       17-20#         t is proposed to drill this well to a TD of flowout prevention program is as follows:       0-600'       None         600'-3000'       12" 3000# WP bits       3000# WP bits         3000'-11810'       10" 5000# WP bits	Line and 1 27E 11310' 15. Drilling Cond d Grace ND CEMENT PF SETTING DEP 600' 3000' 11810'	9. Pool name or W Burton Flat 980 Feet From T NMPM Ec 11. Formation Morrow tractor 16. Ap 1400	Tildcat         t       Morrow         The       East       Li         ddy       County         112. Rotary or C.T.       Rotary         Pprox. Date Work will start       ASAP         AENT       EST. TOP         Surface       Surface         Top. of Wolfcat	
P.O. Box 50250       Midland, TX. 7         Well Location Unit Letter       J       1880       Feet From The       South         29       21S       Ramon South       10. Proposed Depth         Section       10. Proposed Depth       10. Proposed Depth         Elevations (Show whether DF, RT, GR, etc.) 3138.9       14. Kind & Status Plug. Boad Required/Approved         PROPOSED CASING AN         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT         17       1/2"       13 3/8"       48#         12       1/4"       8 5/8"       24-32#         7       7/8"       5 1/2"       17-20#         t is proposed to drill this well to a TD of 1       lowout prevention program is as follows:       0-600'         0-600'       None       600'-3000'       12" 3000# WP bi         3000'-11810'       10" 5000# WP bi	Line and 1 27E 11310' 15. Drilling Cond d Grace ND CEMENT PF SETTING DEP 600' 3000' 11810'	9. Pool name or W Burton Flat .980 Feet From T NMPM Economic 11. Formation Morrow tractor 16. Ap COGRAM TH SACKS OF CEM 650 1400	Tildcat         t       Morrow         The       East       Li         ddy       County         112. Rotary or C.T.       Rotary         pprox. Date Work will start       ASAP         AENT       EST. TOP         Surface       Surface         Top. of Wolfcat	
P.O. Box 50250       Midland, TX. 7         Well Location Unit Letter       J       1880       Feet From The       South         29       21S       Ramon South       10. Proposed Depth         Section       10. Proposed Depth       10. Proposed Depth         Elevations (Show whether DF, RT, GR, etc.) 3138.9       14. Kind & Status Plug. Boad Required/Approved         PROPOSED CASING AN         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT         17       1/2"       13 3/8"       48#         12       1/4"       8 5/8"       24-32#         7       7/8"       5 1/2"       17-20#         t is proposed to drill this well to a TD of 1       lowout prevention program is as follows:       0-600'         0-600'       None       600'-3000'       12" 3000# WP bi         3000'-11810'       10" 5000# WP bi	Line and 1 27E 11310' 15. Drilling Cond d Grace ND CEMENT PF SETTING DEP 600' 3000' 11810'	.980 Feet From T NMPM Eq 11. Formation Morrow tractor 16. Ap ROGRAM TH SACKS OF CEM 650 1400	The East Li ddy County 12. Rotary or C.T. Rotary pprox. Date Work will start ASAP IENT EST. TOP Surface Surface Top of Wolfca	
Unit Letter         0         1880         Feet From The         South           29         21S         Ra           Section         10. Proposed Depth           10. Proposed Depth         10. Proposed Depth           Elevations (Show whether DF, RT, GR, etc.)         14. Kind & Status Plug. Bond           3138.9         Recuired/Approved           PROPOSED CASING AN           Size OF HOLE           Size OF HOLE         Size OF CASING           WEKGHT PER FOOT         17           17         1/2"           13         3/8"           48#           12         1/4"           8         5/8"           24-32#           7         7/8"           5         1/2"           17-20#           t is proposed to drill this well to a TD of flowout prevention program is as follows:           0-600'         None           600'-3000'         12"           3000'-11810'         10"	27E 27E 11310' 15. Drilling Con Grace ND CEMENT PF 600' 3000' 11810'	NMPM Ea 11. Formation Morrow tractor 16. Ap ROGRAM TH SACKS OF CEM 650 1400	ddy County 12. Rotary or C.T. Rotary pprox. Date Work will start ASAP ASAP ASAP Surface Surface Top. of Wolfca	
29         215         Ra           Section         Township         Ra           10. Proposed Depth         10. Proposed Depth           Elevations (Show whether DF, RT, GR, etc.)         14. Kind & Status Plug. Bond           3138.9         Required/Approve           PROPOSED CASING AN           Size OF CASING           WEKGHT PER FOOT           17         1/2"           13         3/8"           48#         12           12         1/4"           8         5/8"           24-32#         7           7/8"         5           5         1/2"           17-20#         17-20#           t is proposed to drill this well to a TD of ilowout prevention program is as follows:           0-600'         None           600'-3000'         12"           3000'-11810'         10"	27E 11310' 15. Drilling Con Grace 15. Drilling Con Grace 15. Drilling Con Grace 15. Drilling Con Grace 15. Drilling Con 15. Dri	NMPM Economic Sector Morrow Morrow Interformation Morrow Interformation Morrow Interformation In	ddy County 12. Rotary or C.T. Rotary pprox. Date Work will start ASAP ASAP ASAP Surface Surface Top. of Wolfca	
Section Township Life Ram Township Life Ram 10. Proposed Depth 10. Proposed Depth 11. Kind & Status Plug. Bond Required/Approver PROPOSED CASING AN SIZE OF HOLE SIZE OF CASING WEKGHT PER FOOT 17 1/2" 13 3/8" 48# 12 1/4" 8 5/8" 24-32# 7 7/8" 5 1/2" 17-20# t is proposed to drill this well to a TD of 1 lowout prevention program is as follows: 0-600' None 600'-3000' 12" 3000# WP bi 3000'-11810' 10" 5000# WP bi	11310' 15. Drilling Cont Grace ND CEMENT PF SETTING DEP 600' 3000' 11810'	III. Formation Morrow Inactor IGAR AOGRAM TH SACKS OF CEM 650 1400	12. Rotary or C.T.       Rotary       pprox. Date Work will start       ASAP       ASAP       Surface       Surface       Top. of Wolfca	
I0. Proposed Depth         I0. Proposed Depth         I14. Kind & Status Plug. Bood         Required/Approved         PROPOSED CASING AN         SIZE OF CASING         WEKGHT PER FOOT         17       1/2"       13       3/8"       48#         12       1/4"       8       5/8"       24-32#         7       7/8"       5       1/2"       17-20#         t is proposed to drill this well to a TD of f         lowout prevention program is as follows:         0-600'         10"       10"       5000#       WP bi         3000"-11810'	11310' 15. Drilling Cons Grace ND CEMENT PF SETTING DEP 600' 3000' 11810'	Morrow Incor IGGRAM TH SACKS OF CEM 650 1400	Rotary pprox. Date Work will start ASAP IENT EST. TOP Surface Surface Top. of Wolfca	
Elevations (Show whether DF, RT, GR, etc.) 3138.9       14. Kind & Status Plug. Bond Required/Approved         PROPOSED CASING AN SIZE OF HOLE         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT         17       1/2"       13       3/8"       48#         12       1/4"       8       5/8"       24-32#         7       7/8"       5       1/2"       17-20#         t is proposed to drill this well to a TD of 1         lowout prevention program is as follows:         0-600'         10"       10"       5000#       WP b1         3000'-11810'       10"       5000#       WP b2	15. Drilling Con Grace ND CEMENT PF SETTING DEP 600' 3000' 11810'	Morrow Incor IGGRAM TH SACKS OF CEM 650 1400	Rotary pprox. Date Work will start ASAP IENT EST. TOP Surface Surface Top. of Wolfca	
3138.9         Required/Approve           PROPOSED CASING AN           SIZE OF HOLE         SIZE OF CASING         WEIGHT PER FOOT           17 1/2"         13 3/8"         48#           12 1/4"         8 5/8"         24-32#           7 7/8"         5 1/2"         17-20#           t is proposed to drill this well to a TD of 1         1000 from the follows:           0-600'         None           600'-3000'         12" 3000 from the follows:           3000'-11810'         10" 5000 from the follows	15. Drilling Con Grace ND CEMENT PF SETTING DEP 600' 3000' 11810'	In Age 16. Age	pprox. Date Work will start ASAP IENT EST. TOP Surface Surface Top. of Wolfce	
3138.9         Required/Approve           PROPOSED CASING AN           SIZE OF HOLE         SIZE OF CASING         WEIGHT PER FOOT           17 1/2"         13 3/8"         48#           12 1/4"         8 5/8"         24-32#           7 7/8"         5 1/2"         17-20#           t is proposed to drill this well to a TD of 1         1000 from the follows:           0-600'         None           600'-3000'         12" 3000 from the follows:           3000'-11810'         10" 5000 from the follows	d Grace ND CEMENT PF SETTING DEP 600' 3000' 11810'	NOGRAM TH SACKS OF CEM 650 1400	ASAP <b>IENT EST. TOP</b> Surface Surface Top of Wolfca	
SIZE OF HOLE         SIZE OF CASING         WEIGHT PER FOOT           17         1/2"         13         3/8"         48#           12         1/4"         8         5/8"         24-32#           7         7/8"         5         1/2"         17-20#           t is proposed to drill this well to a TD of flowout prevention program is as follows:         0-600'         None           600'-3000'         12"         3000# WP bit 3000# WP bit 3000# WP bit 3000# WP bit 3000#         10"         5000# WP bit 3000# WP bit 300# WP bit 30# 500# WP bit 30# 500# WP bit 30# 50# 50# 50# 50# 50# 50# 50# 50# 50# 5	SETTING DEP 600' 3000' 11810'	SACKS OF CEM           650           1400	Surface Surface Top of Wolfca	
17       1/2"       13       3/8"       48#         12       1/4"       8       5/8"       24-32#         7       7/8"       5       1/2"       17-20#         t is proposed to drill this well to a TD of 1       1000 of 1       1000 of 1         lowout prevention program is as follows:       0-600'       None         600'-3000'       12"       3000# WP bit         3000'-11810'       10"       5000# WP bit	600' 3000' 11810'	650 1400	Surface Surface Top of Wolfca	
12 1/4"       8 5/8"       24-32#         7 7/8"       5 1/2"       17-20#         t is proposed to drill this well to a TD of 1         lowout prevention program is as follows:         0-600'       None         600'-3000'       12" 3000# WP bit         3000'-11810'       10" 5000# WP bit	3000' 11810'	1400	Surface Top of Wolfca	
7 7/8"       5 1/2"       17-20#         t is proposed to drill this well to a TD of 1         lowout prevention program is as follows:         0-600'         None         600'-3000'       12" 3000# WP bits         3000'-11810'       10" 5000# WP bits	11810'		Top of Wolfca	
t is proposed to drill this well to a TD of 1 lowout prevention program is as follows: 0-600' None 600'-3000' 12" 3000# WP bi 3000'-11810' 10" 5000# WP bi				
lowout prevention program is as follows: 0-600' None 600'-3000' 12" 3000# WP bi 3000'-11810' 10" 5000# WP bi	11810' and +			
	lind & pipe lind & pipe	rams rams	formation. The nead below 3500'.	
his is a replacement well for the Simpson A from Mike Williams - NMOCD - Artesia to skid p	rig to new 1 /   	ocation. APPROVAL VALID F PERMIT EXFIRES UNLESS DRILLING (	DR DAYS	
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPE DNE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.		ATA ON PRESENT PRODUCTIVE 2	ZONE AND PROPOSED NEW PRODUCT	
hereby certify that the information above is true and complete to the best of my knowledge and				
GNATURE AUVArami TT	Region_On	erations Mgr	DATE10/15/90	
PREOR PRINT NAME F.A. Vitrano (Pr	epared by D	avid Stewart)	TELEPHONE NO.91568557	
his space for State Use)				

CONDITIONS OF AFFROVAL, IF ANY:

it to / District Office State Lease - 4 copies Fee Lease - 3 copies

125630

DISTRICT I P.O. Box 1980, Hobbs, NM. 58240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

### State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

007 18 '90

+

Form C-102 Revised 1-1-89

WELL LOCATION AND ACREAGE DEDICATION PLAT C, C, D. All Distances must be from the outer boundaries of the section ARTESIA, OFFICE

erator				Lease	<b>G i i i i i i i i i i</b>	17 4 17		Well No. 2-Y
	USA, INC.				Simpson		<u></u>	2-1
Letter J	Section 29	Township	21 South	Range	7 East	NMPM	County	Eddy
I Footage Loca	tion of Well:	·					<u>.</u>	
1880	feet from the	South	line a		30	feet from	the Eas	
nd level Elev.	Prod	Monution		Pool	ton Flat			Dedicated Acreage:
138.9	the acreage dedic	Morrow				halow		320 Acres
3. If more unitizat	than one lease of tion, force-pooling Yes	different owners , etc.?	hip is dedicated to If answer is "yes"	the well, have th	e interest of all ov	(both as to workin vners been consol		
	is "no" list the ow if neccessary.	mers and tract de	scriptions which h	ave actually been	consolidated. (U	se reverse side of		
No allows	ble will be assign					zation, unitization	forced-poo	ling, or otherwise)
or until a 1	non-standard unit,	eliminating such	interest, has been	approved by the	Divisioa.			
						P F C	I herel maximed has an of my bus granure rinted Name F.A. onition Region company O ste	TOR CERTIFICATION by certify that the informatic rein in true and complete to the ouldge and belief.
				°	     		hereby cur n this plat ctual surx	rtify that the well location show was plotted from field notes rys made by me or under 1 and that the same is true a the best of my knowledge a
					     		Signature & Professional	
								ROMMEN LEIDSON; 323

to Appropriate		New Mexico atural Resources Department		Form C-103 Revised 1-1-89
District Office		•		
P.O. Box 1980, Hotoli, NM 88240	P.O.	ATION DIVISION Box 2088	WELL API NO.	0-015-26442
DISTRICT II P.O. Drawy DD, Antrije, New 28210	Santa Fe, New I	Mexico 87504-2088	5. Indicate Type of I	STATE FEE
IDISTRUCTION 1000 Rio Brazos Rd., Aziec, NM 87410	)	JT 29-90	6. State Oil & Gas I	
( DO NOT USE THIS FORM FOR P DIFFERENT RES	TICES AND REPORTS ( ROPOSALS TO DRILL OR TO ERVOIR. USE "APPLICATION (C-101) FOR SUCH PROPOSA	DEEPEN OR PLUG BACK TO A	7. Lease Name or U	nit Agroemezt Name
1. Type of Well: OL GAS WELL WELL	X OTHER		Simpson	А
2. Name of Operator OXY USA	Inc. 🗸		8. Well No.	2
3. Address of Operator P.O. Box	: 50250	· · · · · · · · · · · · · · · · · · ·	9. Pool same or Wil Burton Filat	
4. Well Location Unit Letter:19	80 Feet From The	thLine and	930 <b>-</b>	East
20	23 C	0.27	 E. T.	
Section 2.5	Township 21S	Range 27E w whether DF, RKB, RT, GR, etc.)	NMPM Ed	a <sup>y</sup> County
		3136.4' GR		
11. Checi	k Appropriate Box to In	dicate Nature of Notice, F	Report, or Other I	Data
NOTICE OF IN	<b>NTENTION TO:</b>	SUE	<b>BSEQUENT RE</b>	PORT OF:
	PLUG AND ABANDO			
	PLUG AND ABANDOR CHANGE PLANS		IG OPNS. D	LTERING CASING
PERFORM REMEDIAL WORK			G OPNS. EMENT JOB	LUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER: Plug ho	G OPNS. P EMENT JOB le - Skid rig	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS erations (Clearly state all periment 1 to a TD of 1640 pen-ended DP to 12 , RIH to 1300', no , RIH tag TOC @ 12 2hrs, RIH tag TOC aCl2, POOH WOC 2hr 2 + 5sx LCM ahea '. Spot 100sx Cl 2hrs, RIH tag TOC to 560', spot 20s: down 13-3/8" casin WOC 2hrs, RIH tag W/ no fall back. blefield & Darrell	COMMENCE DRILLIN CASING TEST AND C OTHER: Plug ho	GOPNS. P EMENT JOB le - Skid rig ding esimaled date of s lems. POOH, l C W/ 4% Cad Cl C	LUG AND ABANDONMENT Maring any proposed LD BHA. RIH Cl2, POOH WOC Cl2, POOH WOC hickset, POOH 100sx Cl C W/ sx Cl C W/ 4% IH tag TOC @ cement, POOH , tag @ 825'. rs. Put 65sx W/ 4% CaCl2. n during last by NMOCD Mike .0/5/90. Spot
TEMPORARILY ABANDON	CHANGE PLANS erations (Clearly state all periment 1 to a TD of 1640 pen-ended DP to 12 , RIH to 1300', no , RIH tag TOC @ 12 2hrs, RIH tag TOC @ 12 2hrs, RIH tag TOC aCl2, POOH WOC 2hr 2 + 5sx LCM ahea '. Spot 100sx Cl 2hrs, RIH tag TOC to 560', spot 20sz down 13-3/8" casin WOC 2hrs, RIH tag W/ no fall back. blefield & Darrell Cl C from 50' to	COMMENCE DRILLIN CASING TEST AND C OTHER: Plug ho otherails, and give periment dates, inclu- ', having hole prob 300'. Spot 100sx C of fill. Spot 100sx C of fill. Spot 100sx C e 1180'. POOH to rs, RIH tag no cemer d of cement, POOH C w/ 4% CaCl2 + 5sx @ 980'. Dump 8 yd x Cl C w/ 4% CaCl2, ng, RIH to 560', spot g @ 530'. Had tota All plugs witnessed Moore. Rel rig @ 5 surface. Skid rig	GOPNS. P EMENT JOB le - Skid rig ding estimated date of s lems. POOH, l C W/ 4% Cad Cl C	LUG AND ABANDONMENT Maring any proposed LD BHA. RIH Cl2, POOH WOC Cl2, POOH WOC hickset, POOH 100sx Cl C w/ 4% IH tag TOC @ cement, POOH , tag @ 825'. rs. Put 65sx W/ 4% CaCl2. n during last by NMOCD Mike .0/5/90. Spot A #2Y.
TEMPORARILY ABANDON	CHANGE PLANS erations (Clearly state all periment 1 to a TD of 1640 pen-ended DP to 11 , RIH to 1300', no , RIH tag TOC @ 11 2hrs, RIH tag TOC @ 11 2hrs, RIH tag TOC aCl2, POOH WOC 2hn 2 + 5sx LCM ahea '. Spot 100sx Cl 2hrs, RIH tag TOC to 560', spot 20st down 13-3/8" casin WOC 2hrs, RIH tag WOC 2hrs, RIH tag MU	COMMENCE DRILLIN CASING TEST AND C OTHER: Plug ho otheraids, and give periment dates, inclu- t details, and give periment dates, inclu- t, having hole prob 300'. Spot 100sx C of fill. Spot 100sx C 250'. Spot 200sx C @ 1180'. POOH to rs, RIH tag no cemer d of cement, POOH C W/ 4% CaCl2 + 5sx @ 980'. Dump 8 yd x Cl C W/ 4% CaCl2, ng, RIH to 560', spo g @ 530'. Had tota All plugs witnessed Moore. Rel rig @ : surface. Skid rig	GOPNS. P EMENT JOB le - Skid rig ding estimated date of s lems. POOH, l C W/ 4% Cad Cl C	LUG AND ABANDONMENT Auring any proposed LD BHA. RIH Cl2, POOH WOC Cl2, POOH WOC hickset, POOH 100sx Cl C w/ sx Cl C w/ 4% IH tag TOC @ cement, POOH , tag @ 825'. rs. Put 65sx w/ 4% CaCl2. n during last by NMOCD Mike 0/5/90. Spot A #2Y.
TEMPORARILY ABANDON	CHANGE PLANS erations (Clearly state all periment 1 to a TD of 1640 pen-ended DP to 11 , RIH to 1300', no , RIH tag TOC @ 11 2hrs, RIH tag TOC @ 11 2hrs, RIH tag TOC aCl2, POOH WOC 2hn 2 + 5sx LCM ahea '. Spot 100sx Cl 2hrs, RIH tag TOC to 560', spot 20st down 13-3/8" casin WOC 2hrs, RIH tag WOC 2hrs, RIH tag MU	COMMENCE DRILLIN CASING TEST AND C OTHER: Plug ho otherails, and give periment dates, inclu- ', having hole prob 300'. Spot 100sx C of fill. Spot 100sx C of fill. Spot 100sx C e 1180'. POOH to rs, RIH tag no cemer d of cement, POOH C w/ 4% CaCl2 + 5sx @ 980'. Dump 8 yd x Cl C w/ 4% CaCl2, ng, RIH to 560', spot g @ 530'. Had tota All plugs witnessed Moore. Rel rig @ 5 surface. Skid rig	GOPNS. P EMENT JOB le - Skid rig ding estimated date of s lems. POOH, l C W/ 4% Cad Cl C	LUG AND ABANDONMENT

		· · · · ·
Submit 5 Copies State of New Me to Appropriate Energy, Minerals and Natural Re District Office Comparison State of New Me		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 82240 DISTRICT II 290 HILL 26. AM 10 5Santa Fe, New Mexico	28	Well Api NO. 30-015-26442
DISTRICT II 'GO HOW 26 AT 10 Santa Fe, New Mexico P.O. Drawer DD, Artenia, NM 28210 AT 10 Santa Fe, New Mexico DISTRICT III	87504-2088	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aziec, NM 87410	OCT 26 '90	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEL ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PE (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL OTHER		Simpson A
2. Name of Operator OXY USA Inc.		8. Well No. 2
3. Address of Operator P.O. Box 50250 Midland, TX. 7	9710	9. Pool name or Wildcat Burton Flat Morrow
4. Well Location Unit Letter 1980 Foct From The	Line and198	30 Feet From The Line
		NMPM Eddy County
10. Elevation (Show whether 3136.4'		
11. Check Appropriate Box to Indicate I NOTICE OF INTENTION TO:		eport, or Other Data SEQUENT REPORT OF:
	REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS		
PULL OR ALTER CASING	CASING TEST AND CE	
OTHER:	OTHER:	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Grace Rig #303, spudded 17-1/2" hole @ 1030hrs CDT 9/28/90. Drill to a TD of 595'. Run 13-3/8" 14 jts 48# H40 casing, set @ 583'. Cement w/ 650sx Cl C w/ 2% CaCl2, 1/4# cello-seal. Plug down @ 0800hrs CDT 9/29/90. NMOCD notified but did not witnessed. Cement did not circulate. WOC 6hrs, run temp svy-TOC-50'. Redimix cement to surface. NU BOP, test to 1200#, held OK. Resume drilling 12-1/4" hole.

(This space for State Use	h. Wilka	SUPERVISOR, DISTRICT I	NOV 1 6 1990
TYPE OR FRINT NAME	David Stewart		TELEPHONE NO. 9156855717
SIGNATURE	aformation above is true and complete to the best	my moving and beigt.	

CONDITIONS OF APPROVAL, IF ANY:

		Stats of New Me Minerals and Natural Re	xico sources Denartment		Form C-101
District Office State Lease - 6 copies () Fee Lease - 5 copies DISTRICT I DO Reg 1000 Uchbe N	REUF VED OIL	CONSERVATIO	N DIVISION	API NO. (assigned by OC	
P.O. Box 1980, Hobbs, M	MG 13 AM 9 3	Santa Fe, New Mexico			26442
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210	·		5. Indicate Type of Leas	
DISTRICT III 1000 Rio Brazos Rd., Azto	ec, NM 87410		AUG _1 '90	6. State Oil & Gas Leas	
	TION FOR PERMIT	TO DRILL, DEEPEN, C	DR PLUG BACK		
b. Type of Well:	L X RE-ENTER	DEEPEN SINGLE	PLUG BACK	7. Lease Name or Unit A Simpson A	Agreement Name
2. Name of Operator	OXY USA Inc.	· · · · · · · · · · · · · · · · · · ·		8. Well No.	)
. Address of Operator	P.O. Box 50250	Midland, TX.	79710 /	9. Pool name or Wildcat Burton Flat Mc	
I. Well Location Unit Letter	J : 1980 Feet F	rom The South	Line and 1980	) Feet From The	East Lin
Section 2	29 Towns	thip 21S Rat	27E	NMPM Eddy	7 County
		10. Proposed Depth		ormation	12. Rotary or C.T.
<u> ////////////////////////////////////</u>	<u>/////////////////////////////////////</u>		11810'	Morrow	Rotary
3. Elevations (Show wheth 3136.4		14. Kind & Status Plug. Bond Required/Approve	d Unknown		Date Work will start
7.	· · · · · · · · · · · · · · · · · · ·	OPOSED CASING AN			permit approva
	rn			1AM	
SIZE OF HOLE				SACKS OF CENENT	EST TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	
				<b>SACKS OF CEMENT</b> 650 1400	EST.TOP Circulated Circulated
17 1/2"	SIZE OF CASING	WEIGHT PER FOOT           48#           24-32#           17-20#	SETTING DEPTH 600 '	650	Circulated Circulated
17 1/2" 12 1/4" 7 7/8" It is	SIZE OF CASING 13 3/8" 8 5/8" 5 1/2" proposed to c formation. 0-600'	WEIGHT PER FOOT 48# 24-32# 17-20# drill this wel The Blowout Pa Non	SETTING DEPTH 600' 3000' 11810' Ì to a TD of revention pro	650 1400 1300 11810' and f gram is as fo	Circulated Circulated Top of Wolfcar test the ollows:
17 1/2" 12 1/4" 7 7/8" It is	SIZE OF CASING 13 3/8" 8 5/8" 5 1/2" proposed to c formation.	WEIGHT PER FOOT           48#           24-32#           17-20#           drill this wel           The Blowout Provide           0'           12'           10'           300	SETTING DEPTH 600' 3000' 11810' Ì to a TD of revention pro	650 1400 1300 11810' and f gram is as fo ind & pipe ra ind & pipe ra r preventor,	Circulated Circulated Top of Wolfcar test the ollows: ams
17 1/2" 12 1/4" 7 7/8" It is Morrow	SIZE OF CASING 13 3/8" 8 5/8" 5 1/2" proposed to c formation. 0-600' 600'-3000 3000'-118	WEIGHT PER FOOT 48# 24-32# 17-20# drill this wel The Blowout Pr Non 12' 10' 10' 300 rot	SETTING DEPTH 600' 3000' 11810' 1 to a TD of revention pro ne " 3000# WP Bl 5000# WP Bl 00# WP annula tating head b	650 1400 1300 11810' and f gram is as fo ind & pipe ra ind & pipe ra r preventor, elow 8500'.	Circulated Circulated Top of Wolfcar test the ollows: ams ams, and
17 1/2" 12 1/4" 7 7/8" It is Morrow	SIZE OF CASING 13 3/8" 8 5/8" 5 1/2" proposed to of formation. 0-600' 600'-3000 3000'-118 CRIBE PROPOSED PROGR	WEIGHT PER FOOT           48#           24-32#           17-20#           drill this wel           The Blowout Provide           0'           12'           10'           300	SETTING DEPTH 600' 3000' 11810' 1 to a TD of revention pro ne " 3000# WP Bl 5000# WP Bl 00# WP annula tating head b	650 1400 1300 11810' and f gram is as fo ind & pipe ra ind & pipe ra r preventor, elow 8500'.	Circulated Circulated Top of Wolfcar test the ollows: ams ams, and
17 1/2" 12 1/4" 7 7/8" It is Morrow IN ABOVE SPACE DES ZONE GIVE BLOWOUT PREV	SIZE OF CASING 13 3/8" 8 5/8" 5 1/2" proposed to c formation. 0-600' 600'-3000 3000'-118 CRIBE PROPOSED PROGR	WEIGHT PER FOOT 48# 24-32# 17-20# drill this wel The Blowout Pr Non 12' 10' 10' 300 rot	SETTING DEPTH 600' 3000' 11810' 1 to a TD of revention pro- ne ' 3000# WP Bl ' 5000# WP Bl 00# WP annula tating head b	650 1400 1300 11810' and f gram is as fo ind & pipe ra ind & pipe ra r preventor, elow 8500'.	Circulated Circulated Top of Wolfcar test the ollows: ams ams, and

TITLE .

(This space for State Unc)

v William APPROVED BY.

DATE AUG SUPERVISOR, DISTRICT II

9 1990

CONDITIONS OF APPROVAL, F ANY:

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

125630

#### DISTRICT I P.O. Box 1980, Hobbs, NM \$2240

DISTRICT II P.O. Drawer DD, Artania, NM \$\$210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410

# OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

perator				Lease				Well No.	
OXY US					impson "A"			2	
hit Letter J	ectica 29	Township 2	l South	Range 2	27 East	NMPM	County Ec	ldy	
tual Footage Locatio	a of Well:	· <u> </u>		4			. <b>i</b>		
	et from the	South	line and	1980	)	feet from	the East	line	
ound level Elev.		g Formation		Pool				Dedicated Acro	age:
3136.4	Mor			<u> </u>	urton Flat			320	Acres
	-	-	•		re marks on the plat b ownership thereof (bo		ng interest and r	oyalty).	
			is dedicated to the	s well, have a	the interest of all own	ers been consol	idated by comm	unitizatica,	
_	i, force-pooling, etc ce	-	aswer is "yes" ty	ne of consoli	dation				
If answer is	"no" list the owner				a consolidated. (Use	reverse side of			
this form if a		o the well watil a	listande have h	ant concelid	ated (by communitizat		formed an eline		
	-standard unit, eli						, lotced-poomig	, or otherwise)	
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