MERIDIAN OIL INC.

DRILLING WELL COST ESTIMATE

| LEASE/WELL: | Benson "3" No. 7 | PREPARED BY: | S. J. Van Howe | SNH DATE: D | 22/90 |
|-------------|---|---|--------------------|-----------------|-------|
| COUNTY/STAT | | APPROVED BY: | | DATE: 2 | 10190 |
| PROPOSED TO | OTAL DEPTH: 3,500 | AFE TYPE: | 06 - Development D | | |
| FOOTAGE TOT | AL DEPTH: 3,500 | | · | | |
| ACCT | AFE NOMENCLATURE | | DRYHOLE COST | SUSPENDED COST | |
| 248- | INTANGIBLE DRILLING COSTS | Total Days: | 8 | 8 | |
| 02 | Environmental Studies | ••••••• | | | |
| 03 | Construction (location,roads,etc.) | *************************************** | \$15,000 | \$15,000 | |
| 04 | Surface restoration | •••••• | | | |
| 05 | Move in, move out | *************************************** | <u> </u> | | |
| 0 6 | Contractor Fees-Footage(| \$16.00 /Foot) | \$56,000 | \$56,000 | |
| 07 | Contractor Fees-Daywork(| \$4,000 /Day) | \$4,000 | \$4,000 | |
| 08 | Environmental fire and safety | | | | |
| 09 | Drilling fluids | | \$3,000 | \$3,000 | |
| 10 | Gas and air drilling | | | | |
| 11 | Drilling fluid handling equipment | | | | |
| 12 | Speciality fluids and chemicals | *************************************** | | | |
| 13 | Engineering services-fluids and chen | nicals | | | |
| 14 | Salt/brine water | ••••••• | \$5,000 | \$5,000 | |
| 15 | Salt water disposal | | | | |
| 16 | Water | *************************************** | \$1,000 | \$1,000 | |
| 17 | Bits, reamers and stabilizers | | - | | |
| 18 | Primary cement, services and access | ories | \$3,000 | \$9,000 | |
| 19 | Squeeze cement, services and acces | | | | |
| 20 | Mud logging/paleo | | \$2,000 | \$2,000 | • |
| 21 | Wireline logging | | \$12,000 | \$12,000 | |
| 22 | Coring and analysis | | | | |
| 23 | Fuel | | | | |
| 24 | BOP's and wellhead rentals - surface | | | - | |
| 25 | Drill/work string rentals - subsurface. | | | | |
| 26 | Fishing tool rentals | | | · | |
| 28 | Other rentals | | \$1,000 | \$1,000 | |
| 29 | Transportation | | \$1,000 | \$1,500 | |
| 30 | Disposal services (offsite) | | | | |
| 31 | Drill stem tests | | | | |
| 32 | Directional drilling | | | | |
| 33 | Tubular inspection | | \$500 | \$2,000 | |
| 34 | Cased hole logs | | | | |
| 40 | Casing crews and laydown services | | | | |
| 42 | BOP testing | | | | |
| 43 | Consultants | | \$2,000 | \$2,000 | |
| 45 | Roustabout and contract labor | | \$1,000 | \$1,000 | |
| 46 | Miscellaneous | | \$1,200 | \$900 | |
| 72 | Company supervision and overhead. | | \$5,000 | \$5,000 | |
| | - | | \$3,300 | \$3,600 | |
| | TOTAL INTANGIBLE COST | | \$116,000 | \$124,000 | |
| | | | 4110,000 | <u>Ψ124,000</u> | |
| | TANGIBLE COST | | | | |
| 80 | Casing | | | | |
| | | \$12.50 /ft | \$6,300 | \$6,300 | |
| | feet of in. | /ft | | | |
| | 3,500 feet of 5.500 in.X | \$7.25 /ft | - | \$25,400 | |
| 82 | Downhole equipment (packers, bridge | e plugs) | | | |
| 84 | Downhole equipment accessories | | | | |
| 8 6 | Wellhead equipment | •••••• | \$1,500 | \$5,000 | |
| 87 | Miscellaneous | | \$1,200 | \$1,300 | |
| | TOTAL TANGIBLE COST | | \$9,000 | \$38,000 | |
| | | CTIMATE | | | |
| | TOTAL DRILLING COST E | SIMAIE | \$125,000 | \$162,000 | |
| | | | ! | /Ft. \$46.29 | /Ft. |

Benson "3" Federal No. 7 Shugart (Queen) Field **Eddy County, New Mexico**

DRILL WELL SUMMARY

SURFACE:

- Drill a 12-1/4" hole to +/- 500'

- Circulate steel pits utilizing FW/Spud Mud

- Run 8-5/8", 24#, K-55, STC casing

- Cement to surface

PRODUCTION:

- Drill a 7-7/8" hole to +/-3500'

- Circulate reserve pit utilizing Brine

- Run 5-1/2",17#, K-55, LTC casing

- Cement to surface

CORING:

None

DRILL STEM TESTS: - None

LOGGING:

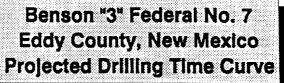
- CNL-LDT-GR

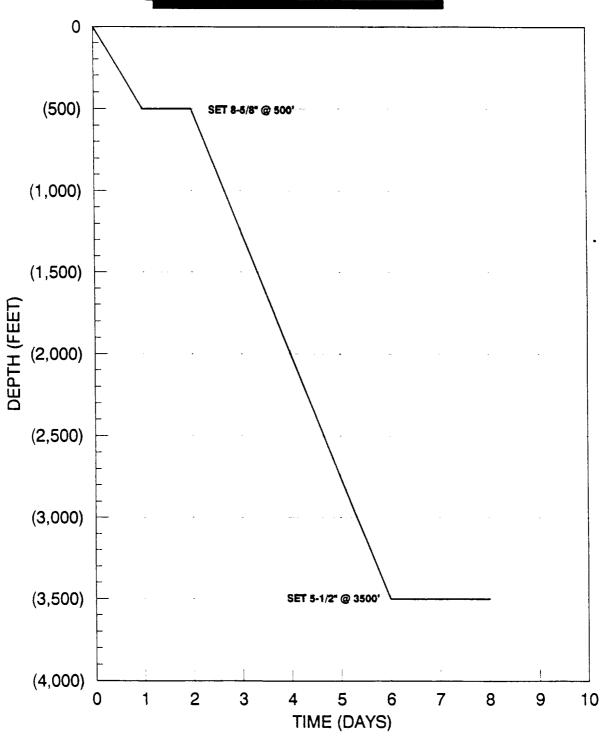
TD-500' (CNL-GR to surface)

- DIL-MSFL

TD-500'

MUD LOGGING: - Two man unit 500'-TD





MERIDIAN OIL INC.

WELL COST ESTIMATE

COMPLETION/CAPITAL WORKOVER

| 00000 | TAT | Eddy/New Mexico APPROVED BY: Z7 59 | |
|------------|-------|--|-----------------|
| POSED | IOIAL | DEPTH: 3500 AFE TYPE: Development Completion | <u>n</u> |
| CCT | | AFE NOMENCLATURE | ESTIMATED COS |
| | 249 | INTANGIBLE COSTS | (DAYS: <u>6</u> |
| 03 | | Construction (location, roads, etc) | |
| 04 | | Surface restoration | 2,000 |
| 05 | | Move in, move.out | |
| 06 | | Contractor Fees - Footage (\$/Ft) | |
| 07 | | Contractor Fees-Daywork (\$/Day) | 8,000 |
| 80 | | Environmental fire and safety | |
| 09 | | Drilling fluids | |
| 11 | | Drilling Fluid Handling Equipment | 2,000 |
| 12 | | Specialty fluids and chemicals | |
| 13 | | Engineering services-fluids and chemicals | |
| 14 | | Salt/brine water | |
| 15 | | Salt water disposal | |
| 16 | | Water | 1,500 |
| 17 | | Bits, reamers and stabilizers | |
| 18 | | Primary cement, services and accessories | |
| 19 | | Squeeze cement, services and accessories | |
| 21 | | Wireline logging | |
| 23 | | Fuel | |
| 24 | | BOP's and wellhead rentals - surface | 500 |
| 25 | | | 500 |
| _ | | Drill/work string rentals - subsurface | |
| 26 | | Fishing tool rentals | 1 000 |
| 27 | | Tanks (rentals) | 1,000 |
| 28 | | Other rentals | 3,000 |
| 29 | | Transportation | 3,000 |
| 30 | | Disposal services (offsite) | |
| 33 | | Tubular inspection | 1,000 |
| 34 | | Cased hole logs | |
| 35 | | Perforating | 4,000 |
| 36 | | Production testing | 2,000 |
| 37 | | Swabbing and coiled tubing | |
| 38 | | Stimulation - Acidizing | 2,000 |
| 39 | | Stimulation - Fracturing | 35,000 |
| 40 | | Casing crews and laydown | |
| 42 | | BOP testing | |
| 43 | | Consultants | |
| 44 | | Engineering/Lab/Technical Contract Services | |
| 45 | | Roustabout and contract labor | 2,000 |
| 46 | | Miscellaneous | 2,000 |
| 72 | | Company supervision and overhead | 2,500 |
| | | Contingency (%) | 2,500 |
| | | TOTAL INTANGIBLE COST | 74,000 |
| | | TANGIBLE COSTS | |
| 80 | | Casing | |
| 81 | | Tubing and Tiebacks | |
| <i>J</i> , | | 3500 ft. <u>2 3/8</u> in. <u>3.78</u> \$/ft | 13,000 |
| | | ft in\$/ft | |
| 82 | | Downhole equipment-packers/bridge plugs | |
| | | | 2 000 |
| 84 | | Downhole equipment accessories | 2,000 |
| 85 | | Rods | 4,000 |
| 86 | | Wellhead equipment | 0.500 |
| | | Miscellaneous | 2,500 |
| | | TOTAL TANGIBLE COST | 22,000 |
| | | TOTAL COST ESTIMATE | 96,000 |

MERIDIAN OIL INC. WELL COST ESTIMATE FACILITIES

| LEASE/WELL NAM | IE: <u>Benson 3 Federal #7</u> PREPARED BY: <u>K. L. Midkiff</u> | DATE: |
|----------------|--|----------------|
| COUNTY/STATE:_ | Eddy/New Mexico APPROVED BY: RPLG | DATE: 10/20190 |
| PROPOSED TOTAL | | etion - 01 |
| ACCT | AFE NOMENCLATURE | ESTIMATED COST |
| 247 | FACILITIES | |
| 02 | Outside Labor: Roustabout and Contract Labor | 1,000 |
| 03 | Transportation | 3,000 |
| 10 | Utilities, Fuel and Water | |
| 12 | Company Supervision and Overhead | |
| 26 | Separators | •• |
| 27 | Heaters - Treaters | •• |
| 28 | Iron Sponge | |
| 29 | Pumping UnitC160-173-74 | 22,000 |
| 31 | Pumping Unit Motor | 1,500 |
| 32 | Tanks | • • |
| 33 | Metering Equipment | |
| 34 | Flow Lines | |
| 3 5 | Compressors | |
| 36 | Buildings | •• |
| 39 | Miscellaneous (piping, valves, fittings) | •• |
| 44 | Engineering/Lab/Technical Contract Services | |
| 47 | Compressor Rental | |
| 48 | Equipment Rental | |
| 49 | Cathodic Protection | |
| 50 | Right of Way | |
| 51 | Minor Pipelines | |
| 52 | Artificial Lift Equipment | |
| 53 | Chemical Pumps | |
| 54 | Electrical AccessoriesPanel | 1,000 |
| 55 | Miscellaneous - Facility Expense | 1,000 |
| 94 | Dehydration Unit | |
| | TOTAL FACILITIES COST ESTIMATE | 29,000 |

MERIDIAN OIL INC.

WELL COST ESTIMATE FACILITIES

| LEASE/WELL ! | NAME: <u>Benson 3 Federal #7</u> PREPARED E | BY: D. L. Spaulding | DATE: <u>11/07/90</u> |
|--------------|---|---------------------------------------|---------------------------------------|
| COUNTY/STAT | E: <u>Eddy/New Mexico</u> APPROVED E | Y Atousoury | DATE:_ <u>"/8</u> |
| PROPOSED TO | TAL DEPTH: 3,500' AFE TYPE: | New Drill Well | · · · · · · · · · · · · · · · · · · · |
| JOB SCOPE:_ | Install flowline, electricity to new batte | ery at No. 6 with tes | st treater |
| ACCT | AFE NOMENCLATURE | SUBTOTAL | ESTIMATED COST |
| 24 | 7 FACILITIES | | |
| 02 | Install Labor | | 2,000 |
| | Dirt Work | | |
| | Painting | | |
| 03 | Transportation | | 500 |
| 10 | Utilities | | |
| 12 | Company Supervision | · · · · · · · · · · · · · · · · · · · | |
| 26 | FWK0 | | |
| | Separator | | |
| 27 | Heater Treater | | |
| | Test Treater | · · · · · · · · <u> </u> | 15,000 |
| 28 | Iron Sponge | | |
| 29 | Pumping Unit | · · · · · · · · <u> </u> | |
| 31 | Pumping Unit Motor | | |
| 32 | 0il Tank 500 BBL @ | | |
| | Wtr Tank 500 BBL @ | | |
| | Tank Walkway | | <u> </u> |
| | Painting | | |
| | Coating | | |
| 33 | Metering Equipment | | 3,000 |
| | Lact Unit | | |
| 34 | Flow Lines <u>1,400'</u> @ .\$3.00/Ft 3" S | | 4,200 |
| 35 | Compressor | | |
| 36 | Buildings | | |
| 39 | Misc PVF | | 4,000 |
| 44 | Engineering/Lab/Technical Contract Ser | | |
| 47 | Compressor Rental | | |
| 48 | Equipment Rental | | |
| 49 | Cathodic Protection | | |
| 50 | Right of Way@ \$ /rod | | |
| 51 | Minor Pipelines | | |
| 52 | Artificial Lift Equipment | | |
| 53 | Surface Pumps | | |
| 54 | Electrical Accessories | | 9,000 |
| 55 | Miscellaneous - Facility Expense | | |
| 94 | Dehydration Unit | | |
| | Tax (<u>7</u> % of tangible) | | 2,800 |
| | Contingency (%) | | |
| | TOTAL FACILITIES COST ESTIMATE | | 40 500 |

| | FINE COMMUNICATION AND A |
|---|--------------------------|
| 1 | CHALLE MANDE OF BON |
| M | Millian EXHIDIT HO. 6 |

CASE NO. (0347