UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE

	GOODRICH	UNIT	ARE	EA		
	LEA	COUNT	Υ,	NEW	MEXICO	
NO.						

THIS AGREEMENT, entered into as of the 6th day of April

19 84 by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as the "parties hereto";

WITNESSETH:

whereas, the parties hereto are the owners of working, royalty, or other oil or gas interests in the unit area subject to this agreement; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec 3, Chap. 88, Laws 1943) as amended by Dec. 1 of Chapter 162, Laws of 1951, (Chap. 19, Art. 10, Sec. 45, N. M. Statutes 1978 Annot.), to consent to and approve the development or operation of State Lands under agreements made by lessees of State Land jointly or severally with other lessees where such agreements provide for the unit operation or development of part of or all of any oil or gas pool, field, or area; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 1, Chap. 162), (Laws of 1951, Chap. 19, Art. 10, Sec. 47, N.M. Statutes 1978 Annotated) to amend with the approval of lessee, evidenced by the lessee's execution of such agreement or otherwise, any oil and gas lease embracing State Lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part or all of any oil or gas pool, field, or area; and

WHEREAS, the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico (hereinafter referred to as the "Division"), is authorized by an Act of the Legislature (Chap. 72, Laws 1935, as amended, being Section 70-2-1 et seq. New Mexico Statutes Annotated, 1978 Compilation) to approve this agreement and the conservation provisions hereof; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below defined unit area, and agree severally among themselves as follows:

1. <u>UNIT AREA</u>: The following described land is hereby designated and recognized as constituting the unit area:

Township	15-S ,Ra	inge <u>35-E</u>	N.M.P.M.
Sect	ions: 1:S/2;	2:S/2: 11:E/2: 1	2: All
Containing	1,600.00	acres, more	or less,
	Lea	County, Ne	w Mexico

Exhibit "A" attached hereto is a map showing the unit area and the boundaries and identity of tracts and leases in said area to the extent known to the unit operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the unit operator the acreage, percentage and kind of ownership of oil and gas interests in all lands in the unit area. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown on said map or schedule as owned by such party. Exhibits "A" and "B" shall be revised by the unit operator whenever changes in ownership in the unit area render such revisions necessary or when requested by the Commissioner of Public Lands, hereinafter referred to as "Commissioner" or the Oil Conservation Division, hereinafter referred to as the "Division".

All land committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement".

- 2. <u>UNITIZED SUBSTANCES</u>: All oil, gas, natural gasoline, and associated fluid hydrocarbons in any and all formations of the unitized land are unitized under the terms of this agreement and herein are called "unitized substances".
- 3. UNIT OPERATOR: Harvey E. Yates Company ,whose address is

 P. O. Box 1933, Roswell, NM 88201 Is hereby designated as unit operator

 and by signature hereto commits to this agreement all interest in unitized substances

 vested in it as set forth in Exhibit "B", and agrees and consents to accept the duties

 and obligations of unit operator for the discovery, development and production of unitized substances as herein provided. Whenever reference is made herein to the unit

 operator, such reference means the unit operator acting in that capacity and not as an

owner of interests in unitized substances, and the term "working interest owner" when used herein shall include or refer to unit operator as the owner of a working interest when such an interest is owned by it.

4. RESIGNATION OR REMOVAL OF UNIT OPERATOR: Unit operator shall have the right to resign at any time but such resignation shall not become effective until a successor unit operator has been selected and approved in the manner provided for in Section 5 of this agreement. The resignation of the unit operator shall not release the unit operator from any liability or any default by it hereunder occurring prior to the effective date of its resignation.

Unit operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests determined in like manner as herein provided for the selection of a new unit operator. Such removal shall be effective upon notice thereof to the Commissioner and the Division.

The resignation or removal of the unit operator under this agreement shall not terminate his right, title or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of unit operator becoming effective, such unit operator shall deliver possession of all equipment, materials, and appurtenances used in conducting the unit operations and owned by the working interest owners to the new duly qualified successor unit operator, or to the owners thereof if no such new unit operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenences needed for the preservation of wells.

5. SUCCESSOR UNIT OPERATOR: Whenever the unit operator shall resign as unit operator or shall be removed as hereinabove provided, the owners of the working interests according to their respective acreage interests in all unitized land shall by a majority vote select a successor unit operator; provided that, if a majority but less than seventy five percent(75%) of the working interests qualified to vote is owned by one party to thi agreement, a concurring vote of sufficient additional parties, so as to constitute in the aggregate not less than seventy-five percent (75%) of the total working interests, shall be required to select a new operator. Such selection shall not become effective until (a) a unit operator so selected shall accept in writing the duties and responsibilities of unit operator, and (b) the selection shall have been approved by the Commissioner. If no successor unit operator is selected and qualified as herein provided, the Commissioner at his election, with notice to the Division, may declare this unit agreement terminated.

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- 6. ACCOUNTING PROVISIONS: The unit operator shall pay in the first instance all costs and expenses incurred in conducting unit operations hereunder, and such costs and expenses and the working interest benefits accruing hereunder shall be apportioned, among the owners of the unitized working interests in accordance with an operating agreement entered into by and between the unit operator and the owners of such interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the unit operator as provided in this section whether one or more, are herein referred to as the "Operating Agreement". No such agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the unit operator of any right or obligation established under this unit agreement and in case of any inconsistencies or conflict between this unit agreement and the operating agreement, this unit agreement shall prevail.
- 7. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR: Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating and distributing the unitized substances are hereby delegated to and shall be exercised by the unit operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said unit operator and, together with this agreement, shall constitute and define the rights, privileges and obligations of unit operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the unit operator, in its capacity as unit operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

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in paying quantities is completed to the satisfaction of the Commissioner or until it is reasonably proven to the satisfation of the unit operator that the unitized land is incapable of producing unitized substances in paying quantities in the formation drilled hereunder.

Any well commenced prior to the effective date of this agreement upon the unit area and drilled to the depth provided herein for the drilling of an initial test well shall be considered as complying with the drilling requirements hereof with respect to the initial well. The Commissioner may modify the drilling requirements of this section by granting reasonable extensions of time when in his opinion such action is warranted. Upon failure to comply with the drilling provisions of this article the Commissioner may, after reasonable notice to the unit operator and each working interest owner, lessee and lessor at their last known addresses, declare this unit agreement terminated, and all rights, privileges and obligations granted and assumed by this unit agreement shall cease and terminate as of such date.

9. OBLIGATIONS OF UNIT OPERATOR AFTER DISCOVERY OF UNITIZED SUBSTANCES:

Should unitized substances in paying quantities be discovered upon the unit area, the unit operator shall on or before six months from the time of the completion of the initial discovery well and within thirty days after the expiration of each twelve months period thereafter, file a report with the Commissioner and Division of the status of the development of the unit area and the development contemplated for the following twelve months period.

It is understood that one of the main considerations for the approval of this agreement by the Commissioner of Public Lands is to secure the orderly development of the unitized lands in accordance with good conservation practices so as to obtain the greatest ultimate recovery of unitized substances.

After discovery of unitized substances in paying quantities, unit operator shall proceed with diligence to reasonably develop the unitized area as a reasonably prudent operator would develop such area under the same or similar circumstances.

If the unit operator should fail to comply with the above covenant for reasonable development this agreement may be terminated by the Commissioner as to all lands of the State of New Mexico embracing undeveloped regular well spacing or proration units, but in such event, the basis of participation by the working interest owners shall remain the same as if this agreement had not been terminated as to such lands; provided, however, the Commissioner shall give notice to the unit operator and the lessees of recording the manner prescribed by (Sec. 19-10-20 N.M. Statutes 1978 Annotated,) of intention to cancel on account of any alleged breach of said covenant for reasonable development and a

decision entered thereunder shall be subject to appeal in the manner prescribed by (Sec. 19-10-23 N.M. Statutes 1978 Annotated), and, provided further, in any event the unit operator shall be given a reasonable opportunity after a final determination within which to remedy any default, failing in which this agreement shall be terminated as to all lands of the State of New Mexico embracing undeveloped regular well spacing or proration units.

Notwithstanding any of the provisions of this Agreement to the contrary, all undeveloped regular well spacing or proration unit tracts within the unit boundaries embracing lands of the State of New Mexico shall be automatically eliminated from this Agreement and shall no longer be a part of the unit or be further subject to the terms of this Agreement unless at the expiration of five years (5) after the first day of the month following the effective date of this Agreement diligent drilling operations are in progress on said tracts.

ducing unitized substances in paying quantities, the owners of working interests shall participate in the production therefrom and in all other producing wells which may be drilled pursuant hereto in the proportions that their respective leasehold interests covered hereby on an acreage basis bears to the total number of acres committed to this unit agreement, and such unitized substances shall be deemed to have been produced from the respective leasehold interests participating therein. For the purpose of determining any benefits accuring under this agreement and the distribution of the royalties payable to the State of New Mexico and other lessors, each separate lease shall have allocated to it such percentage of said production as the number of acres in each lease respectively committed to this agreement bears to the total number of acres committed hereto.

Notwithstanding any provisions contained herein to the contrary, each working interest owner shall have the right to take such owner's proportionate share of the unitized substances in kind or to personally sell or dispose of the same, and nothing herein contained shall be construed as giving or granting to the unit operator the right to sell or otherwise dispose of the proportionate share of any working interest owner without specific authorization from time to time so to do.

11. ALLOCATION OF PRODUCTION: All unitized substances produced from each training the unitized area established under this agreement, except any part thereof used for production or development purposes hereunder, or unavoidably lost, shall be deemed to produced equally on an acreage basis from the several tracts of the unitized land, and for the purpose of determining any benefits that accrue on an acreage basis, each such tract shall have allocated to it such percentage of said production as its area bears

the entire unitized area. It is hereby agreed that production of unitized substances from the unitized area shall be allocated as provided herein, regardless of whether any wells are drilled on any particular tracts of said unitized area.

12. PAYMENT OF RENTALS, ROYALTIES AND OVERRIDING ROYALTIES:

All rentals due the State of New Mexico shall be paid by the respective lease owners in accordance with the terms of their leases.

All royalties due to the State of New Mexico under the terms of the leases committed to this agreement shall be computed and paid on the basis of all unitized substances allocated to the respective leases committed hereto; provided, however, the State shall be entitled to take in kind its share of the unitized substances allocated to the respective leases, and in such case the unit operator shall make deliveries of such royalty oil in accordance with the terms of the respective leases.

All rentals, if any, due under any leases embracing lands other than the State of New Mexico, shall be paid by the respective lease owners in accordance with the terms of their leases and all royalties due under the terms of any such leases shall be paid on the basis of all unitized substances allocated to the respective leases committed hereto.

If the unit operator introduces gas obtained from sources other than the unitized substances into any producing formation for the purpose of repressuring, stimulating or increasing the ultimate recovery of unitized substances therefrom, a like amount of gas, if available, with due allowance for loss or depletion from any cause may be withdrawn from the formation into which the gas was introduced royalty free as to dry gas but not as to the products extracted therefrom; provided, that such withdrawal shall be at such time as may be provided in a plan of operation consented to by the Commissioner and approved by the Division as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

If any lease committed hereto is burdened with an overriding royalty, payment out of production or other charge in addition to the usual royalty, the owner of each sucl lease shall bear and assume the same out of the unitized substances allocated to the lands embraced in each such lease as provided herein.

13. LEASES AND CONTRACTS CONFORMED AND EXTENDED INSOFAR AS THEY APPLY TO LANDS WITHIN THE UNITIZED AREA:

The terms, conditions and provisions of all leases, subleases, operating agreements and other contracts relating to the exploration, drilling development or operation for oil or gas of the lands committed to this agreement, shall as of the effective date hereof, be and the same are hereby expressly modified and amended insofar as they apply to lands within the unitized area to the extent necessary to make the same con-

conform to the provisions hereof and so that the respective terms of said leases and agreements will be extended insofar as necessary to coincide with the terms of this agreement and the approval of this agreement by the Commissioner and the respective lessors and lessees shall be effective to conform the provisions and extend the terms of each such lease as to lands within the unitized area to the provisions and terms of this agreement; but otherwise to remain in full force and effect. Each lease committed to this agreement, insofar as it applies to lands within the unitized area, shall continue in force beyond the term provided therein as long as this agreement remains in effect, provided, drilling operations upon the initial test well provided for herein shall have been commenced or said well is in the process of being drilled by the unit operator prior to the expiration of the shortest term lease committed to this agreement. Termination of this agreement shall not affect any lease which pursuant to the terms thereof or any applicable laws would continue in full force and effect thereafter. The commencement, completion, continued operation or production on each of the leasehold interests committed to this agreement and operations or production pursuant to this agreement shall be deemed to be operations upon and production from each leasehold interest committed hereto and there shall be no obligation on the part of the unit operator or any of the owners of the respective leasehold interests committed hereto to dril offset to wells as between the leasehold interests committed to this agreement, except as provided in Section 9 hereof.

Any lease embracing lands of the State of New Mexico of which only a portion is committed hereto shall be segregated as to the portion committed and as to the portion not committed and the terms of such leases shall apply separately as two separate leases as to such segregated portions, commencing as of the effective date hereof. Not withstanding any of the provisions of this agreement to the contrary, any lease embraci lands of the State of New Mexico having only a portion of its lands committed hereto sh continue in full force and effect beyond the term provided therein as to all lands embraced within the unitized area and committed to this agreement, in accordance with the terms of this agreement. If oil and gas, or either of them, are discovered and are being produced in paying quantities from some part of the lands embraced in such lease which part is committed to this agreement at the expiration of the secondary term of st lease, such production shall not be considered as production from lands embraced in such lease which are not within the unitized area, and which are not committed thereto, and drilling or reworking operations upon some part of the lands embraced within the uniti area and committed to this agreement shall be considered as drilling and reworking ope ations only as to lands embraced within the unit agreement and not as to lands embrace within the lease and not committed to this unit agreement; provided, however, as to any lease embracing lands of the State of New Mexico having only a portion of its land

committed hereto upon which oil and gas, or either of them, has been discovered is discovered upon that portion of such lands not committed to this agreement, and are being produced in paying quantities prior to the expiration of the primary term of such lease, such production in paying quantities shall serve to continue such lease in full force and effect in accordance with its terms as to all of the lands embraced in said lease.

- 14. CONSERVATION: Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State laws or regulations.
- 15. <u>DRAINAGE</u>: In the event a well or wells producing oil or gas in paying quantities should be brought in on land adjacent to the unit area draining unitized substances from the lands embraced therein, unit operator shall drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances.
- 16. COVENANTS RUN WITH LAND: The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder to the grantee, transferee or other successor in interest. No assignment or transfer or any working, royalty, or other interest subject hereto shall be binding upon unit operator until the first day of the calendar month after the unit operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.
- approval by the Commissioner and the Division and shall terminate in two (2) years after such date unless (a) such date of expiration is extended by the Commissioner, or (b) a valuable discovery of unitized substances has been made on unitized land during said initial term or any extension thereof in which case this agreement shall remain in effect so long as unitized substances are being produced in paying quantities from the unitized land and, should production cease, so long thereafter as diligent operations are in progress for the restoration of production or discovery of new production and so long thereafter as the unitized substances so discovered are being produced as aforesaid. The agreement may be terminated at any time by not less than seventy-five percent (75%) on an acreage basis of the owners of the working interests, signatory hereto, with the approach of the Commissioner and with notice to Division. Likewise, the failure to comply with the

drilling requirements of Section 8 hereof, may subject this agreement to termination as provided in said section.

- 18. RATE OF PRODUCTION: All production and the disposal thereof shall be in conformity with allocations, allotments, and quotas made or fixed by the Commission, and in conformity with all applicable laws and lawful regulations.
- 19. APPERANCES: Unit operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby, before the Commissioner of Public Lands and the Division, and to appeal from orders issued under the regulations of the Commissioner or Division, or to apply for relief from any of said regulations or in any proceedings on its own behalf relative to operations pending before the Commissioner or Division; provided, however, that any other interest party shall also have the right at his own expense to appear and to participate in any such proceeding.
- 20. NOTICES: All notices, demands, or statements required hereunder to be given or rendered to the parties hereto, shall be deemed fully given, if given in writing and sent by postpaid registered mail, addressed to such party or parties at their respective addresses, set forth in connection with the signatures hereto or to the ratification or consent hereof, or to such other address as any such party may have furnished in writing to party sending the notice, demand, or statement.
- 21. UNAVOIDABLE DELAY: All obligations under this agreement requiring the unit operator to commence or continue drilling or to operate on or produce unitized substances from any of the lands covered by this agreement, shall be suspended while, but only so long as, the unit operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, war, act of God, Federal, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary material in open market, or other matters beyond the reasonable control of the unit operator, whether similar to matters herein enumerated or not.
 - 22. LOSS OF TITLE: In the event title to any tract of unitized land or substantial interest therein shall fail, and the true owner cannot be induced to join the unit agreement so that such tract is not committed to this agreement, or the operation thereof hereunder becomes impracticable as a result thereof, such tract may be eliminated from the unitized area, and the interest of the parties readjusted as a result of such tract being eliminated from the unitized area. In the event of a dispute as to the title to any royalty, working, or other interest subject hereto, the unit operator may withhold payment or delivery of the allocated portion of the unitized

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substances involved on account thereof, without liability for interest until the dispute is finally settled, provided that no payments of funds due the State of New Mexico shall be withheld. Unit Operator, as such, is relieved from any responsibility for any defect or failure of any title hereunder.

- 23. SUBSEQUENT JOINDER: Any oil or gas interest in lands within the unit area not committed hereto, prior to the submission of the agreement for final approval by the Commissioner and the Division, may be committed hereto by the owner or owners of such rights, subscribing or consenting to this agreement, or executing a ratification thereof, and if such owner is also a working interest owner, by subscribing to the operating agreement providing for the allocation of costs of exploration, development, and operation. A subsequent joinder shall be effective as of the first day of the month following the approval by the Commissioner and the filing with the Division of duly executed counterparts of the instrument or instruments committing the interest of such owner to this agreement, but such joining party or parties, before participating in any benefits hereunder, shall be required to assume and pay to unit operator, their proportionate share of the unit expenses incurred prior to such party's or parties joinder in the unit agreement, and the unit operator shall make appropriate adjustments caused by such joinder, without any retroactive adjustment or revenue.
- 24. COUNTERPARTS: This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above described unit area.

IN WITNESS WHEREOF, the undersigned parties hereto have caused this agreement to be executed as of the respective dates set forth opposite their signatures.

UNIT OPERATOR AND WORKING INTEREST OWNER

OTHER WORKING	Company	
* *** *** *** *** *** *** *** *** ***	··	
* *** *** *** *** *** *** *** *** ***		
OTHER WORKING		
OTHER HORING	INTEREST OWNERS	
Rosemary T. Avery, Assistant Segretary		
BY Reservery J. Chalker		
ATTEST		
A more can	resident-George M. Yates	
DATE: April 6, 1984	By By	

Harvey E. Yates Company

STATE	OF	NEW	MEXICO)	
)	SS.
COUNTY	COL	CHA	AVES)	

The above and foregoing instrument was acknowledged before me this 7th day of April, 1984 by GEORGE M. YATES, President of HARVEY E. YATES COMPANY, a New Mexico Corporation, on behalf of said corporation.

My Commission Expires:

Notary Public

March 5, 1988

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HEYCO 5-23-84	HEYCO GULF 1 3-1-88 HBP V-686 E-2431	TENNECO 3-1-87 LG-4085	MURPHY MINERALS 10-1-85 V-271	I ! !
7	Stote 3	2	0	1
J.F. Malloy, et al	1 State	State	State	
	TENNECO 3-1-87 LG-4086	HEYCO 5 28 -84	HEYCO 5- 28-84	HEYCO 4-1-4 4-1-4
	5	9		68
	State	R.D. Goodrich, et al	2 (11)	6
Goodrich	8	(0)		V-1028
	R.D. Goodrich, et al	R.D. Goodrich, et al	R.U. Goodrich et al	! S1.

	LEGEND	
_		ONE MILE
(15)	- TRACI NUMBER	
	- FEDERAL ACREAGE - O acres	
	- STATE ACHEAGE - 8000 acr	es, 05% of unit area
	- FEE ACREAGE - 800.0 acres,	05% of unit area

GOODRICH AREA T-15-S, R-35-E LEA COUNTY, NEW MEXICO

EXHIBIT "B"

SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS LEASES

GOODRICH UNIT LEA COUNTY, NEW MEXICO

Page 1 of

*	NO. DESCR	TRACT		
	DESCRIPTION OF LAND			
	ACRES	0F	NUMBER	
	DATE OF LEASE	& EXPIRATION	NUMBER SERIAL NUMBER	-
	PERCENTAGE	AND	BASIC ROYALTY	
	PERCENTAGE	AND	LESSEE OF RECORD	
	PERCENTAGE	AND	OVERRIDING ROYALTY	
	PERCENTAGE	AND	WORKING INTEREST	

TRACT	DESCRIPTION OF LAND	OF ACRES	NUMBER SERIAL NUMBER OF & EXPIRATION ACRES DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTI AND PERCENTAC
	Township 15 South, Range 35 East, N.M.P.M.	nge 35 Ea	st, N.M.P.M.				
STAT	STATE LANDS:						
	Sec. 1: SE/4	160.0	V-271 10/01/85	State of N.MAll	Murphy Minerals		
2	Sec. 1: SW/4	160.0	LG-4085 03/01/87	State of N.MAll	Tenneco Oil		

GOODRICH UNIT

STATE LANDS Continued: 3 Sec. 2: NW/4 SE/4, 5/2 SE/4	FRACT DESCRIPTION OF LAND
120.0	NUMBER OF ACRES
V-686 03/01/88	NUMBER SERIAL NUMBER OF & EXPIRATION ACRES DATE OF LEASE
State of N.MAll 16.6666%	BASIC ROYALTY ANU PERCENTAGE
Harvey E. Yates Co. 100%	LESSEE OF RECORD AND PERCENTAGE
·	OVERRIDING ROYALTY AND PERCENTAGE
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Page 2 of WORKING INTEREST AND PERCENTAGE
.52030468 .07500000 .07500000 .07500000 .07500000	

Sec. 11: NE/4

160.0

LG-4086 03/01/87

State of N.M.-All Tenneco Oil

Sec. 2: NE/4 SE/4

40.0

E-2431 HBP

State of N.M.-All Gulf Oil

GOODRICH UNIT

	OF	OF & EXPIRATION	UND KOTAGET	VNI)	AND	UND
	OF:	& EXPIRATION	CINV	UND	AND	AND
SECRETATION OF LAND	ACRES	DATE OF LEASE	PERCENTAGE	PERCENTAGE	PERCENTAGE	PERCENTAGE

STATE LANDS...Continued:

Sec. 12: E/2 E/2

160.0

V-1028 04/01/89

State of N.M.-All Harvey E. Yates Co. 16.6666% 100%

Corporation Fred G. Yates, Inc. Yates Energy Corp.

.07500000 .07500000 .25469532

Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum

.52030468

6 State Tracts: 800.0 Acres - .05000000% of the Unit Area

GOODRICH UNIT

	New Control	7 7	, NO.	
		PATENTED LANDS: 7 Sec. 2: SW/4	DESCRIPTION OF LAND	
160.0 05 (16.126 net)	160.0 05 (10.795 net)	160.0 0 (14.29 net)	NUMBER OF ACRES	
05/23/84 net)	05/09/84 net)	05/23/84 et)	SERIAL NUMBER & EXPIRATION DATE OF LEASE	
Virginia McKnight Erwin 113.32875/1124.42 of 1	Estate of Thelma C. Owens 75.5525/1124.42 of 18.75	Russell B. Jones, Jr. 100/1124.42 of 18.75	BASIC KOYALTY AND PERCENTAGE	
ht Harvey E. Yates Company 100% of 18.75	Harvey E. Yates Company 100%	r. Harvey E. Yates Co. 100%	LESSEE OF KECORD AND PERCENTAGE	
W. T. Wynn A. C. Lattu R. Smith	W. T. Wynn A. C. Lattu R. Smith	A. C. Lattu	OVERRIDING ROYALTY AND PERCENTAGE	
.00500000 .00750000	.00500000 .00750000 .00250000	.00500000	LTY	
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	WORKING INTEREST AND PERCENTAGE	Page 4of
.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000		

GOODRICH UNIT

AND	AND	AND	AND	DATE OF LEASE	ACRES	DESCRIPTION OF LAND
WORKING INTEREST	OVERRIDING ROYALTY	LESSEE OF RECORD	BASIC ROYALTY	SERIAL NUMBER	~	

		PATEN 7	TRACT
		PATENTED LANDSContinued:	DESCRIPTION OF LAND
160.0 (6.66 net)	160.0 04 (22.865 net)	160.0 0 (16.126 net)	OF ACRES
Uncommitted	04/30/85 net)	05/23/84 et)	& EXPIRATION DATE OF LEASE
John F. Malloy, Individually & as Agent for John Goodrich Malloy, Margaret C. Mal and Paul Malloy	Lignum Oil Copmany 160/1124.42 of 18.75	Mary Helen McKnight Thompson 113.32875/1124.42 of 18.75	PERCENTAGE
s oodrich C. Malloy,	Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	AND PERCENTAGE
	W. T. Wynn	W. T. Wynn A. C. Lattu R. Smith	AND PERCENTAGE
	.00500000	.00500000 .00750000 .00250000	
	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	AND PERCENTAGE
	.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	

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GOODRICH UNIT

Lea County, New Mexico

Page 6_ of

NO.	TRACT		
DESCRIPTION OF LAND			
ACRES	OF:	NUMBER	
DATE OF LEASE	& EXPIRATION	SERIAL NUMBER	
PERCENTAGE	ANU	BASIC ROYALTY	
PERCENTAGE	OND	LESSEE OF RECORD	
PERCENTAGE	AND	OVERKIDING ROYALTY	
PERCENTAGE	AND	WORKING INTEREST	
			ļ

PATENTED LANDS...Continued:

160.0 (6.66 net)	160.0 (3.33 net)	160.0 (3.33 net)
160.0 Uncommitted .66 net)	160.0 Uncommitted	160.0 Uncommitted
Robert R. Goodrich 1/24	Ft. Worth National Bank, Trustee of the Goodrich Trust No. 2, U/W of David E. Goodrich, Deceased 1/48	Ft. Worth National Bank, Trustee of the Goodrich Trust No. 1, U/W of David E. Goodrich, Deceased 1/48

GOODRICH UNIT

Lea County, New Mexico

PATI	NO.	TRACT	
PATENTED LANDSContinued:	DESCRIPTION OF LAND		
16-	ACRES	9F	NUMBER
	DATE OF LEASE	& EXPIRATION	NUMBER SERIAL NUMBER
	PERCENTAGE	UND	BASIC ROYALTY
	PERCENTAGE	CINV	LESSEE OF RECORD
	PERCENTAGE	AND	OVERRIDING ROYALTY
	PERCENTAGE	AND	WORKING INTEREST

(13.33 net)

160.0 Uncommitted

160.0 Uncommitted (46.66 net)

Gavin R. Garrett 7/24

Mineral Trust 1/12

Ft. Worth National Bank, Trustee of the Robert D. Goodrich

Page 7 of

GOODRICH UNIT

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		PATEWIED LANDSContinued: 8 Sec. 11: SE/4	DESCRIPTION OF LAND
160.0 (5.0 net)	160.0 (4.0 net)	<u>d:</u> 160.0 (10.0 net)	NUITBER OF ACRES
04/30/84 HBP	03/01/84 HBP	Uncommitted	SERIAL NUMBER & EXPIRATION DATE OF LEASE
Priscilla A. Kyte, Conservator of the Estate of David Bond Kyte 1/32 of 18.75	Carl Alexander, Jr. 1/40 of 18.75	Felmont Oil Corp. 1/16	BASIC ROYALTY AND PERCENTAGE
Harvey E. Yates Company 100%	Harvey E. Yates Company 100%		LESSEE OF RECORD AND PERCENTAGE
W. T. Wynn A. C. Lattu R. Smith	W. T. Wynn A. C. Lattu		OVERRIDING ROYALTY AND PERCENTAGE
.00500000 .00500000 .00250000	.00500000		
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.		Page 8 of
.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000		

GOODRICH UNIT

		ω	PATI	TRACT	
			PATENTED LANDSContinued:	DESCRIPTION OF LAND	
160.0 (1.55 net)	160.0 (1.55 net)	160.0 (1.9 n	;;	NUMBER OF ACRES	
05/28/84) HBP	05/28/84) нвр	0 05/28/84 net) HBP		SERIAL NUMBER & EXPIRATION DATE OF LEASE	
Ingria Dreessen Powell 31/3200 of 18.75	Edward Dreessen, Jr. 31/3200 of 18.75	Bank of California, N.A., Trustee of Betty M. Dreessen Tr 76% of 1/64 of 18.75		BASIC ROYALTY AND PERCENTAGE	
Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	a, Harvey E. Yates Company 100% Trust .75		LESSEE OF KECORD AND PERCENTAGE	
W. T. Wynn A. C. Lattu R. Smith	W. T. Wynn A. C. Lattu R. Smith	W. T. Wynn A. C. Lattu R. Smith		OVERRIDING ROYALTY AND PERCENTAGE	
.00500000 .00750000 .00250000	.00500000 .00750000 .00250000	.00500000 .00750000 .00250000		TY	
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Yates Energy Corp.	Harvey E.Yates Co. Spiral, Inc. Explorers Petroleum Corporation Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.		WORKING INTEREST AND PERCENTAGE	Page 9 of
.52030468 .07500000 .07500000 .25469532	.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000			1

GOODRICH UNIT

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		PAT 8	TRACT
		PATENTED LANDSContinued:	DESCRIPTION OF LAND
160.0 1 (1.429 net)	160.0 (8.0 net)	160.0 (8.0 net)	NUMBER OF ACRES
11/02/83 t) HBP	11/01/83 HBP	11/01/83 HBP	SERIAL NUMBER & EXPIRATION DATE OF LEASE
Howard T. Heard, Jr., et ux 1/112 of 18.75	J. D. Hawthorne, et ux 1/20 of 18.75	Polly Massey, et vir 1/20 of 18.75	BASIC ROYALTY AND PERCENTAGE
, Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	LESSEE OF RECORD AND PERCENTAGE
W. T. Wynn A. C. Lattu	W. T. Wỳnn A. C. Lattu	W. T. Wynn A. C. Lattu	OVERRIDING ROYALTY AND PERCENTAGE
.01000000	.010000000	.01000000	
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Page 10 of WORKING INTEREST AND PERCENTAGE
.57065675 .05000000 .05000000 .05000000 .27934325	.57065675 .05000000 .05000000 .05000000	.57065675 .05000000 .05000000 .05000000	

GOODRICH UNIT

		~ 1=-	RACT NO.
		PATENTED LANDSContinued:	CT DESCRIPTION OF LAND
160.0 (1.43 net)	160.0 (1.43 net)	•	NUMBER OF ACRES
11/03/83) нвр	11/03/83 t) HBP	160.0 11/02/83 714 net) HBP	SERIAL NUMBER & EXPIRATION DATE OF LEASE
Claude Adrian Vaughan, Jr., et ux 1/112 of 18.75	Jennie Heard 1/112 18.75	Hazel A. Ingram 1/224 of 18.75	BASIC ROYALTY AND PERCENTAGE
Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	LESSEE OF RECORD AND PERCENTAGE
W. T. Wynn A. C. Lattu	W. T. Wynn A. C. Lattu	W. T. Wynn A. C. Lattu	OVERRIDING ROYALTY AND PERCENTAGE
.01000000	.01000000	.01000000	YTZ
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Page 11 ot WORKING INTEREST AND PERCENTAGE
.57065675 .05000000 .05000000 .05000000 .05000000	.57065675 .05000000 .05000000 .05000000 .05000000	.57065675 .05000000 .05000000 .05000000	

GOODRICH UNIT

1/16 of 18.75 1/16 of 18.75 1/16 of 18.75	NUMBER SERIAL NUMBER BASIC ROYALTY LESSEE OF RECORD OF & EXPIRATION AND AND AND AND AND AND AND AND AND AN
W. T. Wynn .01000000 Harvey E. Yates Co. A. C. Lattu .00500000 Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc.	OVERRIDING ROYALTY WORKING INTEREST AND PERCENTAGE Harvey E. Yates Co.
57065675 . 05000000 05000000 05000000	

GOODRICH UNIT

Page 13 of

	9	& EXPIRATION	UNN	AND	AND	AND
NECCUTOTION OF I AND	ACRES	DATE OF LEASE	PERCENTAGE	PERCENTAGE	PERCENTAGE	PERCENTAGE

•							
					ω	PA	PRACT NO.
	(. 7)	σ				PATENTED LANDSContinued:	DESCRIPTION OF LAND
	160.0 (.714286 net)	(ס, ססססס חבר)	160.0		160.0 (10.0 net)	1 :	OF ACRES
	11/22/83 HBP		Uncommitted		11/22/83		& EXPIRATION DATE OF LEASE
1/201 OF 10:17	Zula B. Lambert	Bank, Trustees U/W of Robert D. Goodrich, Deceased 1/24	Maurine V. Goodrich		Willie Mae Coalson 1/16 of 18.75		ANU PERCENTAGE
	Harvey E. Yates Company 100%	Ff.			Harvey E. Yates Company 100%		AND PERCENTAGE
	W. T. Wynn . A. C. Lattue .				W. T. Wynn A. C. Lattu .		AND PERCENTAGE
	.01000000				.01000000		
Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc.			Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc.		AND PERCENTAGE
.05000000	.57065675 .05000000			.05000000 .05000000 .27934325	.57065675 .05000000		

GOODRICH UNIT

	· · · · · · · · · · · · · · · · · · ·	PATENTED LANDSContinued:	NO. DESCRIPTION OF LAND	
160.0 11/29/83 (3.33 net) HBP	160.0 11/29/83 (3.33 net) HBP	.Continued: 160.0 11/24/83 (23.33 net) HBP	NUMBER SEKIAL NUMBER OF & EXPIRATION OF LAND ACRES DATE OF LEASE	
John F. Malloy, Har Individually and as Com Agent for John Goodrich Malloy, Margaret C. Malloy and Paul Malloy	Ft. Worth National Bank, Trustee of Goodrich Trust No. 1 & No. 2 U/W of David E. Goodrich, Deceased 1/48 of 18.75	Gavin R. Garrett 7/48 of 18.75	ER BASIC ROYALTY N AND SE PERCENTAGE	
Harvey E. Yates Company 100% ich Malloy	Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	LESSEE OF RECORD AND PERCENTAGE	
W. T. Wynn .0100 A. C. Lattu .0050	W. T. Wynn .0100 A. C. Lattu .0050	W. T. Wynn .010 A. C. Lattu .005	OVERRIDING ROYALTY AND PERCENTAGE	
.01000000 Harvey E. Yates Co00500000 Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	.01000000 Harvey E. Yates Co00500000 Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	.01000000 Harvey E. Yates Co. .00500000 Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	WORKING INTEREST AND PERCENTAGE	Page 14 of
.57065675 .05000000 .05000000 .05000000 .27934325	.57065675 .05000000 .05000000 .05000000 .05000000	.57065675 .05000000 .05000000 .05000000		1

GOODRICH UNIT

Lea County, New Mexico

	PATENTED LANDSContinued:	NO. DESCRIPTION OF LAND
160.0 (1.43 net)	, ,	NUMBER OF ACRES
160.0 12/18/83 43 net) HBP	160.0 12/12/83 3.33 net) HBP	SERIAL NUMBER & EXPIRATION DATE OF LEASE
Erbin E. Jones	Robert R. Goodrich	BASIC ROYALTY AND PERCENTAGE
Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	LESSEE OF RECORD AND PERCENTAGE
W. T. Wynn A. C. Lattu .	W. T. Wynn A. C. Lattu	OVERRIDING ROYALTY AND PERCENTAGE
.01000000	.01000000	
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Page 15 of
.57065675 .05000000 .05000000 .05000000	.57065675 .05000000 .05000000 .05000000 .05000000	

160.0 Uncommitted (.7142856 net)

InterFirst Bank
Harlingen, N.A.,
Trustee Under the
Jeff and Jeane Ashcraft
First Trust Agreement,
Dated June 25, 1971

GOODRICH UNIT

Lea County, New Mexico

PERCENTAGE	PERCENTAGE	PERCENTAGE	PERCENTAGE	DATE OF LEASE	ACRES	DESCRIPTION OF LAND	NO.
OND	AND	CINV	UND	& EXPIRATION	OF		TRACT
WORKING INTEREST	OVERRIDING ROYALTY	LESSEE OF RECORD	BASIC ROYALTY	NUMBER SERIAL NUMBER	NUMBER		

160.0 Uncommitted (50.0 net) Atlantic Richfield Company

PATENTED LANDS...Continued:

GOODRICH UNIT

		PATENG 9	TRACT	
		PATENTED LANDSContinued: 9 Sec. 12: NW/4 (DESCRIPTION OF LAND	
160.0 (1.13 net)	160.0 0 (15.83 net)	160.0 0 (13.83 net)	NUMBER OF ACRES	
	02/10/87 t)	02/22/87 t)	SERIAL NUMBER & EXPIRATION DATE OF LEASE	
InterFirst Bank of Harlingen, N.A., Trustee Under the Jeff & Jeane Ashcraft First Trust Agreement, Dated June 25, 1971	Willie Mae Coalson	Polly Massey, et vir	BASIC ROYALTY ANU PERCENTAGE	
Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	LESSEE OF RECORD AND PERCENTAGE	
W. T. Wynn A. C. Lattu	W. T. Wynn A. C. Lattu	W. T. Wynn A. C. Lattu	OVERRIDING ROYALTY AND PERCENTAGE	
.00500000	.00500000	.00500000	LTY	
Harvey E. Yate Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	WORKING INTEREST AND PERCENTAGE	Page 17 of
.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000		

GOODRICH UNIT

	<u></u>	PAT 9	TRACT	
		PATENTED LANDSContinued:	DESCRIPTION OF LAND	
160.0 0 (1.666 net)	160.0 (6.66 net)	160.0 (4.0 net)	NUMBER OF ACRES	
05/07/84 t)	05/07/84	02/16/87	SERIAL NUMBER & EXPIRATION DATE OF LEASE	
Mary Stinebaugh	Ft. Worth National Bank, Trustee of Robert D. Goodrich Mineral Trust	Carl Alexander, Jr.	BASIC ROYALTY AND PERCENTAGE	
Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	LESSEE OF RECORD AND PERCENTAGE	
W. T. Wynn A. C. Lattu	W. T. Wynn A. C. Lattu R. Smith	W. T. Wynn A. C. Lattu	OVERKIDING ROYALTY AND PERCENTAGE	
.05000000	.05000000 .07500000 .02500000	.05000000	/LTY	
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	WORKING INTEREST AND PERCENTAGE	Page 18 of
.52030468 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000		,

GOODRICH UNIT

		PATE 9	FRACT	
		PATENTED LANDSContinued: 9 (DESCRIPTION OF LAND	
160.0 (3.33 net)	160.0 (3.33 net)	<u>:</u> 160.0 0 (23.33 net)	NUIABER OF ACRES	
05/25/84 t)	05/25/84	05/25/84 et)	SERIAL NUMBER & EXPIRATION DATE OF LEASE	
Robert R. Goodrich	John F. Malloy, Individually and Agent for John Goodrich Malloy, Margaret C. Mal	Gavin R. Garrett	BASIC ROYALTY AND PERCENTAGE	
Harvey E. Yates Company 100%	Harvey E. Yates Company 100% rich Malloy,	Harvey E. Yates Company 100%	LESSEE OF RECORD AND PERCENTAGE	
W. T. Wynn A. C. Lattu R. Smith	W. T. Wynn A. C. Lattu R. Smith	W. T. Wynn A. C. Lattu R. Smith	OVERRIDING ROYALTY AND PERCENTAGE	
.00500000 .00750000 .00250000	.00500000 .00750000 .00250000	.00500000 .00750000 .00250000		
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.		Page 19 of
.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000		

GOODRICH UNIT

			a.
		<u>PATI</u> 9	NO.
		PATENTED LANDSContinued: 9	DESCRIPTION OF LAND
160.0 (2.26 net)	160.0 02 (13.88 net)	160.0 (1.66 net)	NUMBER OF ACRES
02/06/87	160.0 02/04/87 3.88 net)	05/25/84 t)	SERIAL NUMBER & EXPIRATION DATE OF LEASE
Robert V. Heard	J. D. Hawthorne, et ux	David E. Goodrich	BASIC ROYALTY AND PERCENTAGE
Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	LESSEE OF RECORD AND PERCENTAGE
W. T. Wynn	W. T. Wynn	W. T. Wynn A. C. Lattu R. Smith	OVERRIDING ROYALTY AND PERCENTAGE
.00500000	.00500000	.00500000 .00750000	ALTY
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Page 20 of WORKING INTEREST AND PERCENTAGE
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GOODRICH UNIT

		9 PA	TRACT
		PATENTED LANDSContinued:	T DESCRIPTION OF LAND
160.0 (2.26 net)	160.0 (1.13 net)	160.0 2.26 ne	NUMBER OF ACRES
160.0 02/06/87 .26 net)	160.0 02/06/87 .13 net)	02/06/87 t)	SEKIAL NUMBER & EXPIRATION DATE OF LEASE
Claude Adrian Vaughan, Jr.	Zula B. Lambert	Howard T. Heard, Jr. et ux	BASIC ROYALTY AND PERCENTAGE
Harvey E. Yates Company 100%	Harvey E. Ya Company 10	, Harvey E. Company	LESSEE OF RECORD AND PERCENTAGE
Yates 100%	Yates 100%	Yates 100%	
W. T. Wynn	W. T. Wynn	W. T. Wynn	OVERRIDING ROYALTY AND PERCENTAGE
.00500000	.00500000	.00500000	TTY
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	WORKING INTEREST AND PERCENTAGE
.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	

Page 21 of

GOODRICH UNIT

TRACT NO. DESCRIPTION OF LAND PATENTED LANDSContinued:	NUMBER SERIAL NUMBER OF & EXPIRATION ACRES DATE OF LEASE 160.0 02/06/87	Er B	TE	OVERRIDING ROYALTY AND PERCENTAGE W. T. Wynn .00500000	WORKING INTEREST AND PERCENTAGE O Harvey E. Yates Co. Spiral, Inc.
ATENTED LANDSContinued	160.0 2.26 net	Erbin E. Jones Estate			
	160.0 02/06/87 (2.26 net)	Jennie Heard	Harvey E. Yates Company 100%	W. T. Wynn .00500000	O Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.
	160.0 02/06/87 (1.13 net)	Hazel A. Ingram	m Harvey E. Yates Company 100%	W. T. Wynn .00500000	Harvey E. Vates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.

Page 22 of

GOODRICH UNIT

PATENTED LANDSContinued: 9	TRACT NO. DESCRIPTION OF LAND
٠	NUMBER OF ACRES
160.0 02/06/87	NUMBER SERIAL NUMBER OF & EXPIRATION ACRES DATE OF LEASE
Kathryn Arvin, et	BASIC ROYALTY AND PERCENTAGE
vir Harvey E. Yates Comany 100%	LESSEE OF RECORD AND PERCENTAGE
W. T. Wynn .00500000	OVERRIDING ROYALTY AND PERCENTAGE
O000 Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Page 23 of WORKING INTEREST AND PERCENTAGE
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160.0 Uncommitted (10.0 net)

160.0 Uncommitted (10.0 net)

Felmont Oil Corp.

North Central Oil Corp.

GOODRICH UNIT

Lea County, New Mexico

Page 24 of

OVERRIDING ROYALTY WORKING INTEREST AND PERCENTAGE PERCENTAGE

) TRACT PATENTED LANDS...Continued: (5.0 net) 160.0 Uncommitted Priscilla A. Kyte, Conservator of the Estate of David Bond

(1.55 net) 160.0 Uncommitted 160.0 Uncommitted (1.9 net) Revocable Living Trust Dated June 16, 1978 C. & I. Powell Trustees of the Craig C. Powell & Bank of California, N.A. Trustee for Ingrid D. Powell, Trust Betty M. Dreessen

GOODRICH UNIT

Lea County, New Mexico

Page 25 of

NO. 1	TRACT		***************************************
DESCRIPTION OF LAND			
ACRES	0F	NUMBER	
DATE OF LEASE	& EXPIRATION	SEKIAL NUMBER	
PERCENTAGE	UNN	BASIC ROYALTY	
PERCENTAGE	AND	LESSEE OF RECORD	
PERCENTAGE	UNN	OVERRIDING ROYALTY	
PERCENTAGE	AND	WORKING INTEREST	

160.0 Uncommitted (1.55 net)

Edward Dreessen, Jr.

PATENTED LANDS...Continued:

160.0 Uncommitted (.833 net)

Judith O. Miller

160.0 Uncommitted (12.5 net)

·', · · ·,

Kathleen Cone

GOODRICH UNIT

	NUMBER	NUMBER SERIAL NUMBER	BASIC ROYALTY	LESSEE OF RECORD	OVERRIDING ROYALTY	WORKING INTEREST
	OF:	& EXPIRATION	UND	GNA	AND	AND
NO DESCRIPTION OF LAND	ACRES	DATE OF LEASE	PERCENTAGE	PERCENTAGE	PERCENTAGE	PERCENTAGE

PATENTED LANDS...Continued:

160.0 Uncommitted (2.5 net)

Douglas Cone

160.0 Uncommitted (2.5 net) 160.0 Uncommitted (2.5 net)

Clifford Cone

Tom R. Cone

Lea County, New Mexico GOODRICH UNIT

NO.	J J v et J.		
DESCRIPTION OF LAND			
ACRES	40	NUMBER	
DATE OF LEASE	& EXPIRATION	NUMBER SERIAL NUMBER	
PERCENTAGE	NU	BASIC ROYALTY	
PERCENTAGE	AND	LESSEE OF RECORD	
PERCENTAGE	AND	OVERRIDING ROYALTY	
PERCENTAGE	AND	WORKING INTEREST	

PATENTED LANDS...Continued:

160.0 Uncommitted (2.5 net)

Cathie Auvenshine

Page 27 of

160.0 Uncommitted (2.5 net) Kenneth G. Cone

GOODRICH UNIT

	Lame		
		PATENTED 10 Sec	TRACT
		NTED LANDSContinued: Sec. 12: SW/4	DESCRIPTION OF LAND
160.0 (.238 net)	160.0 (3.33 net)	Ω '	NUMBER OF ACRES
	160.0 02/10/87 .33 net)	160.0 02/22/87 .33 net)	SEKIAL NUMBER & EXPIRATION DATE OF LEASE
InterFirst Bank of Harlingen, N.A., Trustee Under the Jeff & Jeane Ashcraft First Trust Agreement, Dated June 25, 1971	Willie Mae Coalson	Polly Massey, et vir	BASIC ROYALTY AND PERCENTAGE
Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	LESSEE OF RECORD AND PERCENTAGE
W. T. Wynn A. C. Lattu	W. T. Wynn A. C. Lattu	W. T. Wynn A. C. Lattu	OVERRIDING ROYALTY AND PERCENTAGE
.07500000	.00500000	.00500000	רדץ
Harvey E. Yate Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Page 28 of WORKING INTEREST AND PERCENTAGE
.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .25469532	

GOODRICH UNIT

	Equipor.		
		PATEN 10	TRACT NO.
		PATENTED LANDSContinued: 10 (DESCRIPTION OF LAND
160.0 0 (1.666 net)	160.0 (6.66 net)	160.0 (4.0 net)	NUMBER OF ACRES
05/07/84 E)	05/07/84	02/16/87	SERIAL NUMBER & EXPIRATION DATE OF LEASE
Mary Stinebaugh	Ft. Worth National Bank, Trustee of Robert D. Goodrich Mineral Trust	Carl Alexander, Jr.	BASIC ROYALTY AND PERCENTAGE
Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	LESSEE OF RECORD AND PERCENTAGE
W. T. Wynn .0 A. C. Lattu .0	W. T. Wynn .(A. C. Lattu .(R. Smith .C	W. T. Wynn A. C. Lattu	OVERRIDING ROYALTY AND PERCENTAGE
.05000000	.0500000 .07500000 .02500000	.05000000	7
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	WORKING INTEREST AND PERCENTAGE
.52030468 .07500000 .07500000 .07500000 .25469532	.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	

Page 29 of

GOODRICH UNIT

	·		Z Z	
		PATENTED LANDSContinued:	FRACT JNO. DESCRIPTION OF LAND	
		Continued:	OF LAND	
160.0 (3.33 net)	160.0 05/25/84 (3.33 net)	160.0 (23.33 n	NUMBER OF ACRES	
05/25/84	05/25/84	05/25/84 et)	SERIAL NUMBER & EXPIRATION DATE OF LEASE	
Robert R. Goodrich	John F. Malloy, Individually and Agent for John Goodrich Malloy, Margaret C. Mal	Gavin R. Garrett	BASIC ROYALTY AND PERCENTAGE	
Harvey E. Yates Company 100%	Harvey E. Yates Company 100% odrich C. Malloy,	Harvey E. Yates Company 100%	LESSEE OF RECORD AND PERCENTAGE	
W. T. Wynn A. C. Lattu R. Smith	W. T. Wynn A. C. Lattu R. Smith	W. T. Wynn A. C. Lattu R. Smith	OVERRIDING ROYALTY AND PERCENTAGE	
.00500000 .00750000 .00250000	.00500000 .00750000 .00250000	.00500000 .00750000	WTY	
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	WORKING INTEREST AND PERCENTAGE	Page 130 of
.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000		

GOODRICH UNIT

		PATENTED LANDSContinued:	TRACT DESCRIPTION OF LAND	
160.0 02/06/87 (.4761904 net)	160.0 02/04/87 (1.33 net)	ued: 160.0 05/25/84 (1.66 net)	NUMBER SERIAL MUMBER OF & EXPIRATION D ACRES DATE OF LEASE	
Robert V. Heard	J. D. Hawthorne, et ux	David E. Goodrich	BASIC ROYALTY AND PERCENTAGE	Dea County, siem dienace
Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	LESSEE OF RECORD AND PERCENTAGE	Non-tichaco
W. T. Wynn .00500000	W. T. Wynn .00500000	W. T. Wynn .00500000 A. C. Lattu .00750000 R. Smith .00250000	OVERRIDING ROYALTY AND PERCENTAGE	
OOO Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	ODO Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	000 Harvey E. Yates Co. 000 Spiral, Inc. 000 Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	WORKING INTEREST AND PERCENTAGE	Page 31 of
.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000		

GOODRICH UNIT

NUMBER SEKIAL NUMBER BASIC ROYALTY LESSEE OF RECORD OVERRIDING ROYALTY WORKING INTEREST AND

(.4761904 net) 160.0 02/06/87 Vaughan, Jr. Claude Adrian Company Harvey E. Yates 100% W. T. Wynn .00500000 Harvey E. Yates Co. Spiral, Inc. Yates Energy Corp. Fred G. Yates, Inc. Explorers Petroleum Corporation .07500000 .25469532 .52030468 .07500000 .07500000

160.0 02/06/87 (.2380952 net)

Zula B. Lambert

Harvey E. Yates Company 100%

W. T. Wynn

_00500000

Harvey E. Yates Co.

.52030468

Yates Energy Corp.

.25469532

Explorers Petroleum

Spiral, Inc.

Yates Energy Corp.

.07500000

.07500000

Fred G. Yates, Inc.

Corporation

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GOODRICH UNIT

Lea County, New Mexico

	Ngamari		See 6
		10	TRACT
(.23	(.47	PATENTED LANDSContinued: 10 (.47	DESCRIPTION OF LAND
160.0 0 (.2380952 net)	160.0 0 (.4761904 net)	160.0 0 (.4761904 net)	NUMBER OF ACRES
02/06/87 et)	02/06/87 et)	02/06/87 et)	R SERIAL NUMBER & EXPIRATION DATE OF LEASE
Hazel A. Ingram	Jennie Heard	Erbin E. Jones Estate	BASIC KOYALTY AND PERCENTAGE
Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	LESSEE OF RECORD AND PERCENTAGE
W. T. Wynn	W. T. Wynn	W. T. Wynn	OVERRIDING ROYALTY AND PERCENTAGE
.00500000	.00500000	.00500000	ALTY
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	WORKING INTEREST AND PERCENTAGE
.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	

Page 33 of

GOODRICH UNIT

Lea County, New Mexaco

	NUMBER	NUMBER SEKIAL NUMBER	BASIC ROYALTY	LESSEE OF RECORD	OVERRIDING ROYALTY	WORKING INTEREST
	40	& EXPIRATION	UNN	AND	AND	ONV
DESCRIPTION OF LAND	ACRES	DATE OF LEASE	PERCENTAGE	PERCENTACE	DERCENTACE.	PERCENTAGE

.52030468

.07500000 .07500000 .25469532

PATENTED LANDS...Continued:

10

(.2380952 net) (10.0 net) 160.0 02/06/87 160.0 Uncommitted Felmont Oil Corp. Kathryn Arvin, et vir Harvey E. Yates Comany 100% W. T. Wynn .00500000 Harvey E. Yates Co. Spiral, Inc. Corporation Fred G. Yates, Inc. Yates Energy Corp. Explorers Petroleum

÷.,

(10.0 net)

160.0 Uncommitted

North Central Oil

Corp.

GOODRICH UNIT

Lea County, New Mexico

Page 35 of

NO. DESCRIPTION OF LAND ACRES DATE	TRACT OF & EXP	NUMBER SERIA	
DATE OF LEASE	& EXPIRATION	SERIAL NUMBER	
PERCENTAGE	AND	BASIC ROYALTY	
PERCENTAGE	AND	LESSEE OF RECORD	
PERCENTAGE	טאג	OVERRIDING ROYALTY	
PERCENTAGE	OND	WORKING INTEREST	

10

(5.0 net)

Priscilla A. Kyte, Conservator of the Estate of David Bond

160.0 Uncommitted

PATENTED LANDS...Continued:

160.0 (1.55 net)	160.0 (1.9 net)
160.0 Uncommitted	160.0 Uncommitted
Craig C. Powell & Ingrid D. Powell, Trustees of the C. & I. Powell Revocable Living Trust Dated June 16, 1978	Bank of California, N.A. Trustee for Betty M. Dreessen Trust

GOODRICH UNIT

NUC	UNN	AND	NNC NNC	& EXPIRATION	OF:	
WORKING INTEREST	OVERRIDING ROYALTY	LESSEE OF RECORD	BASIC ROYALTY	SERIAL NUMBER	NUMBER	

10

160.0 Uncommitted (1.55 net)

Edward Dreessen, Jr.

PATENTED LANDS...Continued:

160.0 Uncommitted (.833333 net) Judith O. Miller

(12.5 net)160.0 Uncommitted

Kathleen Cone

GOODRICH UNIT

Page 37 of

TRACT		9F	& EXPIRATION	UND	CINV		טאא
	DESCRIPTION OF LAND	ACRES	DATE OF LEASE	PERCENTACE	PERCENTAGE	34	PERCENTAGE

PATENTED LANDS...Continued:

10

160.0 Uncommitted (2.5 net)

Douglas Cone

160.0 Uncommitted (2.5 net)

Clifford Cone

160.0 Uncommitted (2.5 net) Tom R. Cone

GOODRICH UNIT

	NO.	TRACT		-
	DESCRIPTION OF LAND			
	ACRES	OF	NUMBER	
	DATE OF LEASE	& EXPIRATION	NUMBER SEKIAL NUMBER	
	PERCENTAGE	AND	BASIC ROYALTY	
	PERCENTAGE	AND	LESSEE OF RECORD	
The second secon	PERCENTAGE	UNA	OVERRIDING ROYALTY	
	PERCENTAGE	CINV	WORKING INTEREST	The second secon
				-

10

160.0 Uncommitted (2.5 net)

Cathie Auvenshine

PATENTED LANDS...Continued:

160.0 Uncommitted (2.5 net) 160.0 Uncommitted (50.0 net) Atlantic Richfield Kenneth G. Cone

Company

Page 38 of of

GOODRICH UNIT

		PATE 11	TRACT
		PATENTED LANDSContinued: 1 Sec. 12: W/2 E/2 (31)	DESCRIPTION OF LAND
160.0 02/04/87 (31.3333333 net)	160.0 02/: (33.333333 net)	.3333333	NUMBER OF ACRES
02/04/87 net)	02/10/87 net)	02/22/87 net)	SERIAL NUMBER & EXPIRATION DATE OF LEASE
J. D. Hawthorne, et ux 47/240 of 18.75	Willie Mae Coalson 5/24 of 18.75	Polly Massey, et vir 47/240 of 18/75	BASIC ROYALTY AND PERCENTAGE
Harvey E. Yo Company 10	Harvey E. Y Company 1	Harvey E. Y Company 1	LESSEE OF RECORD AND PERCENTAGE
Yates 100%	Yates 100%	Yates 100%	ORD
W. Т. Wynn	W. T. Wynn A. C. Lattu	W. T. Wynn A. C. Lattu	OVERRIDING ROY AND PERCENTAGE
.00500000	.07500000	.00500000	ROYALTY
Harvey E. Yate Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Page 39 of WORKING INTEREST AND PERCENTAGE
.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	

GOODRICH UNIT

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		<u>PATE</u> 11	TRACT
(4.7	(2.3	PATENTED LANDSContinued:	DESCRIPTION OF LAND
160.0 02 (4.761904 net)	160.0 02 (2.380952 net)	nued: 160.0 02 (4.761904 net)	NUMBER OF ACRES
02/06/87 et)	02/06/87 et)	02/06/87 et)	SERIAL NUMBER S EXPIRATION DATE OF LEASE
Claude Adrian Vaughan, Jr. 5/168 of 18.75	Zula B. Lambert 5/336 of 18.75	Howard T. Heard, Jr et ux 5/168 of 18.75	BASIC ROYALTY AND PERCENTAGE
Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	., Harvey E. Yates Company 100%	LESSEE OF RECORD AND PERCENTAGE
W. T. Wynn	W. T. Wynn	W. T. Wynn	OVERRIDING ROYALTY AND PERCENTAGE
.00500000	.00500000	.00500000	ALT
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	WORKING INTEREST AND PERCENTAGE
.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	

GOODRICH UNIT

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		<u>PATE</u> 11	TRACT
(2.	(4	PATENTED LANDSContinued:	DESCRIPTION OF LAND
160.0 02 (2.380952 net)	160.0 02 (4.761904 net)	160.0 (4.0 net)	NUMBER OF ACRES
02/06/87 et)	02/06/87 et)	02/16/87	SERIAL NUMBER & EXPIRATION DATE OF LEASE
Kathryn Arvin, et vir 5/336 of 18.75	Jennie Heard 5/168 of 18.75	Carl Alexander, Jr. 1/40 of 18.75	BASIC ROYALTY AND PERCENTAGE
Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	Harvey E. Yates Company 100%	LESSEE OF RECORD AND PERCENTAGE
M. T. WYDD	W. T. Wynn	W. T. Wynn A. C. Lattu	OVERRIDING ROYALTY AND PERCENTAGE
. 05000000	.05000000	.05000000	A.L.1
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	Page 41 of WORKING INTEREST AND PERCENTAGE
.52030468 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000 .07500000	.52030468 .07500000 .07500000 .07500000	

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bear county, devilence

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TRACT	DESCRIPTION OF LAND	SUMBER OF ACRES	SERIAL NUMBER L EXPLICATION DATE OF LEASE	BASIC ROYALTY AGD PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE		OVERKIDING ROYALTY AND PERCENTACE	YALTY	WORKING INTEREST PERCENTAGE	; , ,
PATE	PATENTED LANDSContinued:									1
1	(4.7	160.0 02 (4.761904 net)	02/06/87 et)	Erbin E. Jones Estate 5/168 of 18.75	Harvey E. Yâtes Company 100%	ა ი	W. T. Wynn	.00500000	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	.52030468 .07500000 .07500000 .07500000 .07500000
	(2.38	160.0 (2.380952 net)	it)	InterFirst Bank Harlingen, N.A., Trustee Under the Jeff and Jeane Ashcraft First Trust Agreement Dated June 25, 1971 5/336 of 18.75	Harvey E. Yates Company 100%	(∪ ∴ ()	W. T. Wynn A. C. Lattu	.00500000	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	.52030468 .07500000 .07500000 .07500000 .25469532
	(2.38	160.0 0 (2.380952 net)	02/06/87 t)	.lazel a. ingram 5/336 of 18.75	Survey E. Yates Company 100s		W. T. Wyns	.00500000	Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	.52030468 .07500000 .07500000 .07500000 .07500000

TREE STORAGOO

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PATENTED LANDSContinued: 11 (4.76)	TRACT 60. DESCRIPTION OF LAND
Contir	ORVT 40 N
160.0	NUMBER OF ACRES
02/06/87 net)	SERIAL NUMBER 6 EXPIRATION DATE OF LEASE
Robert V. Heard 5/168 of 18.75	BASTC BOYALTY ***********************************
Harvey E. Yates Company 100%	CESSEE OF RECORD AND PERCENTAGE
W. T. Wynn	OVERRIDING ROYALTY AND PERCENTAGE
.00500000	OYALTY GE
Harvey E. Yates Co. Spiral, Inc. Explorers Petroleum Corporation Fred G. Yates, Inc. Yates Energy Corp.	SORKING INTEREST AND PERCENTAGE
.52030468 .07500000 .07500000 .07500000 .07500000	

160.0 Uncommitted (12.5 net)

160.0 Uncommitted (.833333 net)

Judith). Miller 1/192

•

Kathless Conc 15/192

COODRICH UNIT

ne county, New Mexico

BASIC ROYALTY PERCENTAGE CIMP LESSEE OF RECORD PERCENTAGE

TRACE

GO. DESCRIPTION OF LAND

OF & EMPIRATION ACRES DATE OF LEASE OF & EXPIRATION OF SERIAL SUBSECTION

1

(2.5 net)

160.0 Uncommitted

Douglas Cone

15/960

160.0 Uncommitted (2.5 net)

Clifford Cone

15/960

(2.5 net)

160.0 Uncommitted

Team R. Come

15/960

PATENTED LANDS...Continued:

OVERRIDING ROYALTY

PERCENTAGE

WORKING INTEREST

PERCENTAGE

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DERCENTACE PERCENTEGE DERCENTACE					-
	でもなりもなけれられ	DATE OF TEACH	30000	THE PROPERTY OF TAXID	:
AND AND AND AND	(Si)	\$ EXPIRATION	30		RACI
LESSEE OF RECORD OVERRIDING SOVALTY WORKING INTEREST	BASIC ROYALTY	SUMBER SERIAL NUMBER	SUMBER		
The state of the s					,

160.0 Uncommitted (2.5 net) 15/960

<u>__</u>

Cathie Auvenshine

PATENTED LANDS...Continued:

(2.5 net) 160.0 Uncommitted Kenneth G. Cone 15/960

(.833333 net) 160.0 Uncommitted 1/192

Garry Edward Stinebaugh