

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

Amended EXHIBIT NO. 7

CASE NO. 8167

PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEWOPERATOR: Houston Natural GasWELL NAME: Wiser 26 State #1 (PXA)LOCATION: 1910'N X 660'E Unit H Sec 26, T-18-S, R-34-EELEVATION: 3979' GL _____ DF _____ KB _____TD: 10,380' PBTD: Surface

CASING DATA					
<u>Hole Size</u>	<u>Size</u>	<u>Wt</u>	<u>Depth</u>	<u>Amt. of Cmt</u>	<u>Toc</u>
17 1/2"	13 3/8"	48 H-40	317'	450 ex	Circ.
12 1/4"	9 5/8"	36 K-55	4000	2400 ex	Circ.
8 3/4"	7"	17 H-30 H-55	10,380	80 ex	CALC. @ 3855'

PRODUCING INTERVAL: NoneCOMPLETION DATE: See comments belowCURRENT STATUS: PXA (1-23-81)COMMENTS: (12-8-80) Perf Wellcamp 10,599-610Non productive eggd w/125 ex cmt,(1-5-81) Perf Upper Bone Springs9137-9368' - Non productive Sub 160 BW trace ofoil 12 hrs. Set cmt retained @ 8916'. Eggdperf's w/125 ex, retained cap w/25 ex. cmtSpot 50 ex plug 4000-4250', Spot 50 ex plug350-600' Well capped.

418727

Wiser 26 State #1
Operated by HNG

WELL WAS DRILLED IN 1980 AND P X A 01-23-81
LOCATION: 1910/N X 660/E, UNIT H, SECT. 26, T-18-S, R-34-E

13 3/8" 48* H40 CSA
317' IN A 17 1/2" HOLE
WITH 450 SACKS. CEMENT
CIRCULATED.

50 SACKS CEMENT
350' - 600'

9 5/8" 36* K55 CSA
4000' IN A 12 1/4" HOLE
WITH 2400 SACKS. CEMENT
CIRCULATED.

TCMT BEHIND 7" CSG
CALCULATED AT 3855'

50 SACKS CEMENT
4000' - 4250'

CMT RET AT 8916'
W/25 SACKS CEMENT ON TOP

UPPER BONE SPRINGS PERFS
9,137' - 9378'
SQZD W/125 SACKS

WOLFCAMP PERFS
10,599' - 10,610'
SQZD WITH 125 SACKS

7" 17* N80 AND K55
CSA 10,880' IN A 8 3/4"
HOLE WITH 800 SACKS TCMT
CALCULATED AT 3855'

TD 10,880

122727

PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: Bass Enterprises

WELL NAME: Airstrip State #2 (PXA)

LOCATION: 350' S X 660' E Unit P Sec 23, T-18-S, R-34-E

ELEVATION: 3982' GL 3994' DF 3995' KB

TD: 10,538' PBTD: SURFACE (ORIG. 10,350')

CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
17 1/2"	13 3/8"	43-54.5	439'	350 SY	Circ.
12 1/4"	9 5/8"	36-40	3871'	1700 SY	Circ.
8 3/4"	5 1/2"	15.5-17	10,538'	500 SY	Calc. @ 7925'

PRODUCING INTERVAL: Lower Tanc Springs
Perfs: 10,050'-10,082'

COMPLETION DATE: (8-16-80)

CURRENT STATUS: PXA (12-23-83)

COMMENTS: (8-11-80) Perf Lower Tanc Springs
10,050'-10,082' IP: Temp 22 Temp x 2 Duplex
16 MCFD.

(12-23-83) CTED @ 10,000' (2) w/ 35' cmt.
20 SY cmt plus @ 7625'-7525', 50 SY cmt plus
@ 3750'-4000', 35 SY cmt plus @ 2900-3000',
10 SY @ Surface.

73727

Airstrip State #2
Operated by Bass Enterprises

WELL WAS DRILLED IN 1980 AND P X A 12-23-83
LOCATION: 330/S X 660/E, UNIT P, SECT. 23, T-18-S, R-34-E

13 3/8" 48-54.5#
CSA 489' IN
17 1/2" HOLE WITH
350 SACKS. CEMENT
CIRCULATED.

9 5/8" 36-40#
CSA 3871' IN
12 1/4" HOLE WITH
1700 SACKS. CEMENT
CIRCULATED.

5 1/2" 15.5-17#
CSA 10,538' IN
8 3/4" HOLE WITH
500 SACKS. TCMT
CALCULATED AT 7925'

10 SACKS CEMENT
AT SURFACE

35 SACKS CEMENT
2900' - 3000'

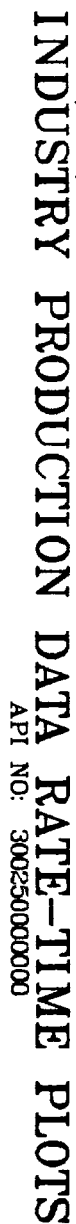
50 SACKS CEMENT
3750' - 4000'

20 SACKS CEMENT
7525' - 7625'

CIBP AT 10,000' WITH 35' CMT.
CAP LOWER BONE SPRINGS PERFS.
AT 10,050' - 10,082'

TD: 10,538'

P427 27



API NO: 300250000000

GENID: 4W014617

RESERVOIR: LE

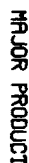
COMP DATE: 80 07

TOT. OIL CUM:

TOT. GAS CUM

PERFS:

2,809
2,488



TIME

REPORT NUMBER 321

p 5927

PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: Bob Johnson

WELL NAME: Gulf State #1 (PXA)

LOCATION: 662'N x 660'E, Unit A Sec 26, T-18-S, R-34-E

ELEVATION: 3979' GL _____ DF _____ KB

TD: 4643' PBSD: Surf 200

CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
17"	13 3/8"	43	250'	200 SK	Pirc.
11"	8 5/8"	23	1396	Csg. pulled when PXA	

PRODUCING INTERVAL: None

COMPLETION DATE: No completion attempted

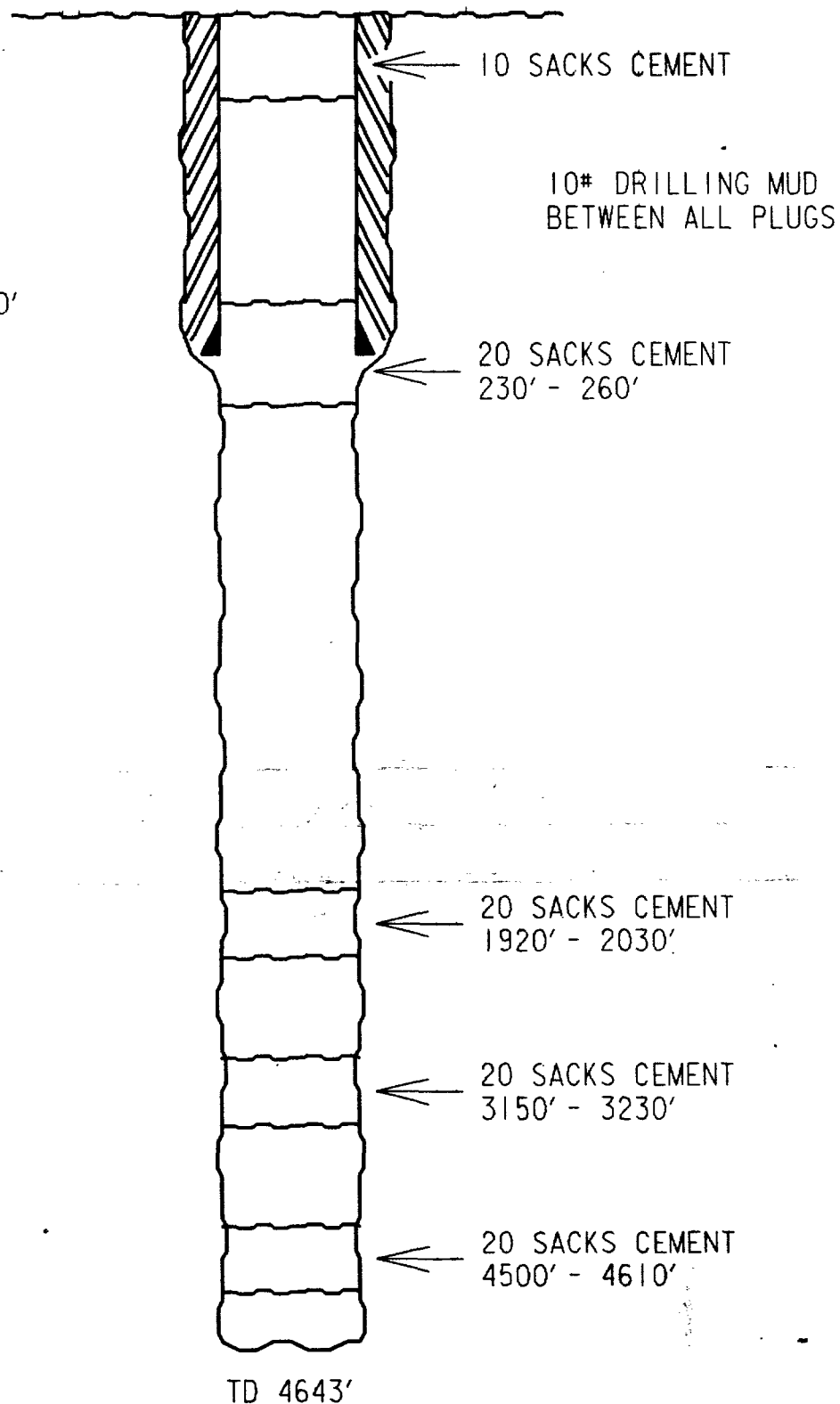
CURRENT STATUS: PXA (6-27-57)

COMMENTS: Cmt plugs: 20 SK cmt 4500'-4610'; 20 SK cmt 3150-3230'; 20 SK cmt 1920-2030'; 20 SK cmt 230-260'; 10 SK cmt @ surface; 10# drilling mud placed between all plugs.

Gulf State #1
Operated by Bob Johnson

WELL WAS SPUDDED 05-28-57 AND P X A 06-27-57
LOCATION: 660/N X 660/E, UNIT A, SECT. 26, T-18-S, R-34-E

13 3/8" 48# CSA 250'
WITH 200 SACKS IN
A 17" HOLE. CEMENT
CIRCULATED.



**PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW**

OPERATOR: Amoco Production Company

WELL NAME: State 74 #1

LOCATION: 1930'S X 1930'W, Unit K Sec 25, T-18-S, R-34-E

ELEVATION: 3966' GL 3985' DF 3986' KB

TD: 13,489'

PBTD: 12,088'

CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
17 1/2"	13 3/8"	48	431'	475 EX	Circ.
12 1/4"	9 5/8"	32.8-36	4697'	3090 EX	Circ.
8 3/4"	7 5/8"	26.4-29.7	12,140'	770 EX	4800'

PRODUCING INTERVAL: Upper Bone Springs / Wolfcamp

Perf's: 8317'-9370' / 10,624'-56'

COMPLETION DATE: (2-84) DHC Upper Bone Springs /
Wolfcamp

CURRENT STATUS: Active

COMMENTS: (4-24-75) Perf. Wolfcamp 10,625'-56', IP: Flow

537 Bopd x 0 Bopd x 322 MCFd. (6-16-75) Perf.

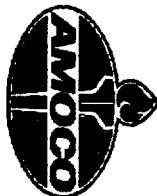
Additional Wolfcamp 10,533'-575', Pump 91 Bopd x
0 Bopd.

(9-13-79) Recomplete to Upper Bone Springs,
Perf: 9182'-9370', IP: Pump 25' Bopd x 16 Bopd x
496 MCFd

(7-83) Perf additional Upper Bone Springs,
Perf: 8317'-8346', Pump 13 Bopd x 14 Bopd x 40 MCFd

PB827

INDUSTRY PRODUCTION DATA RATE-TIME PLOTS



API NO: 300250000000

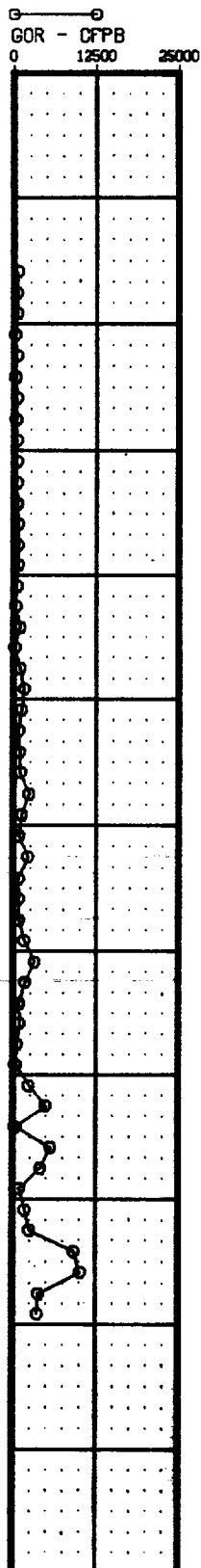
GENID: 4W014623

COMP DATE: 79 10

TOT. OIL CUM: 166,332

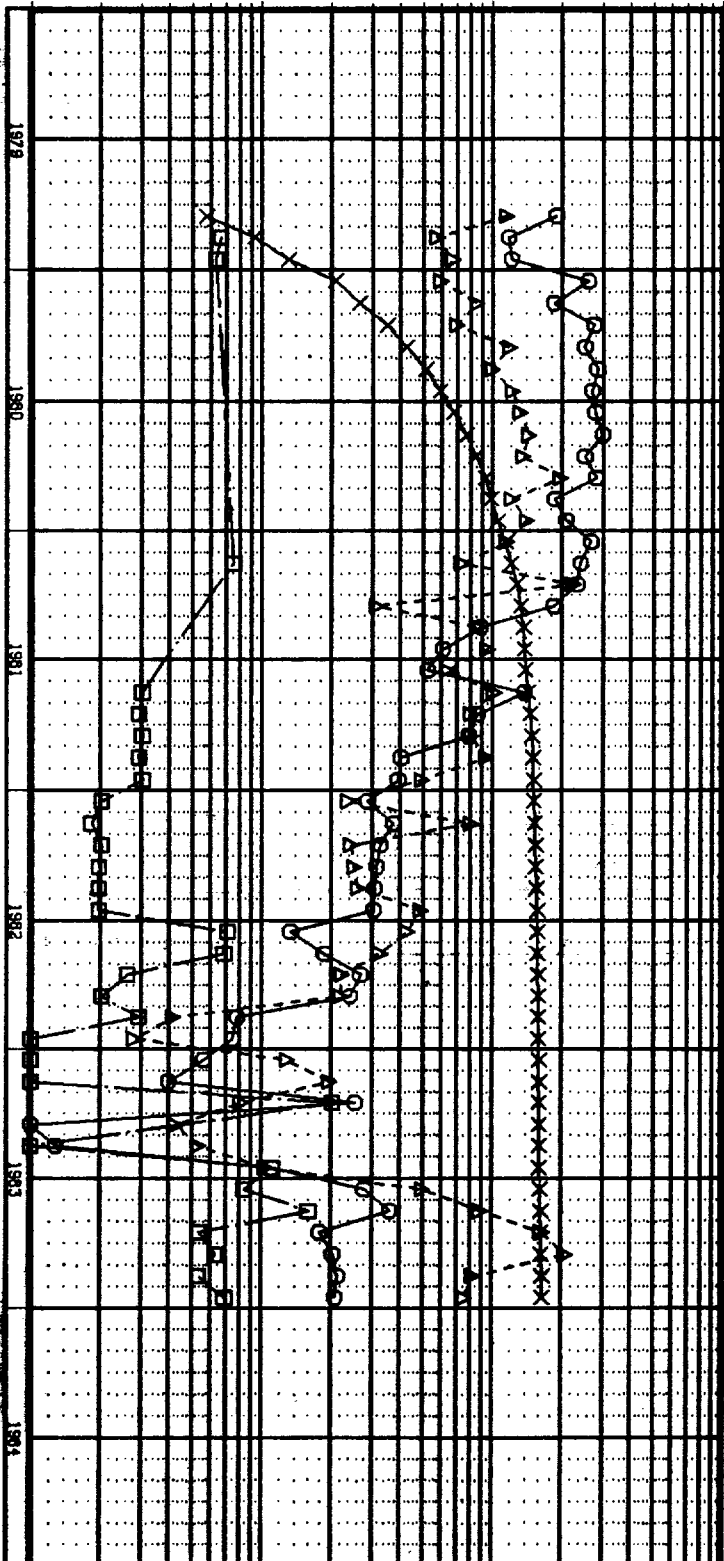
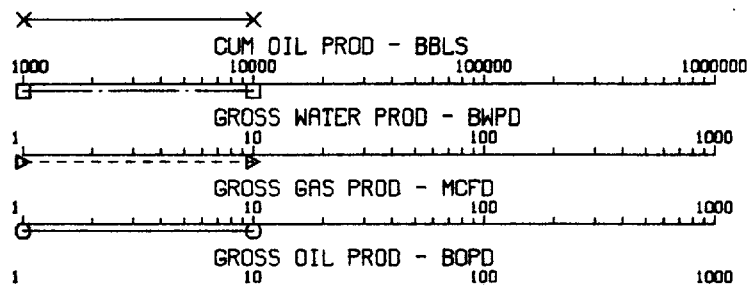
TOT. GAS CUM: 117,410

OIL
WELL: STATE FU
FIELD: AIRSTRIIP UPPER BONE SPRING
OPERATOR: AMOCO PRODUCTION CO
STATE: NM 30 COUNTY: LEA
FIRST PROD LAST PROD 83 12
REQUESTOR: LAURION -34HMSL
LOCATION: HOUSTON
PERFS:
000001 UB 008000194 RESERVOIR: UB
166,332
117,410



MAJOR PRODUCT

189
118
121
281
185
277
252
286
271
280
103
253
282
187
210
288
242
233
185
88
19
15
186
87
88
40
86
82
43
33
31
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1
11
82
86
87
88
12



1984-04-18

TIME

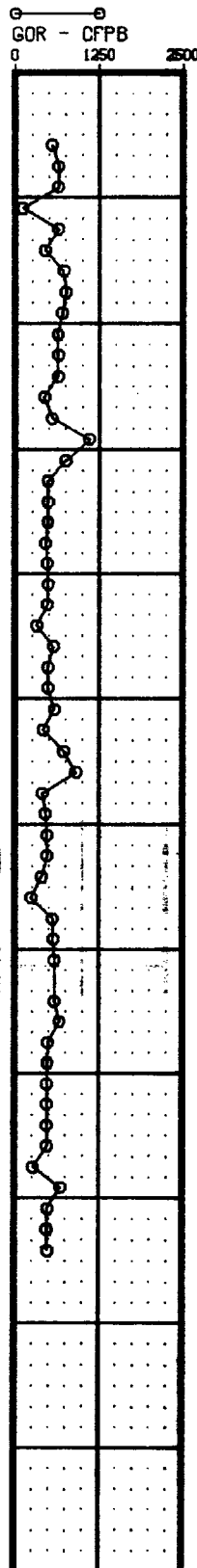
REPORT NUMBER 321

19227

INDUSTRY PRODUCTION DATA RATE-TIME PLOTS

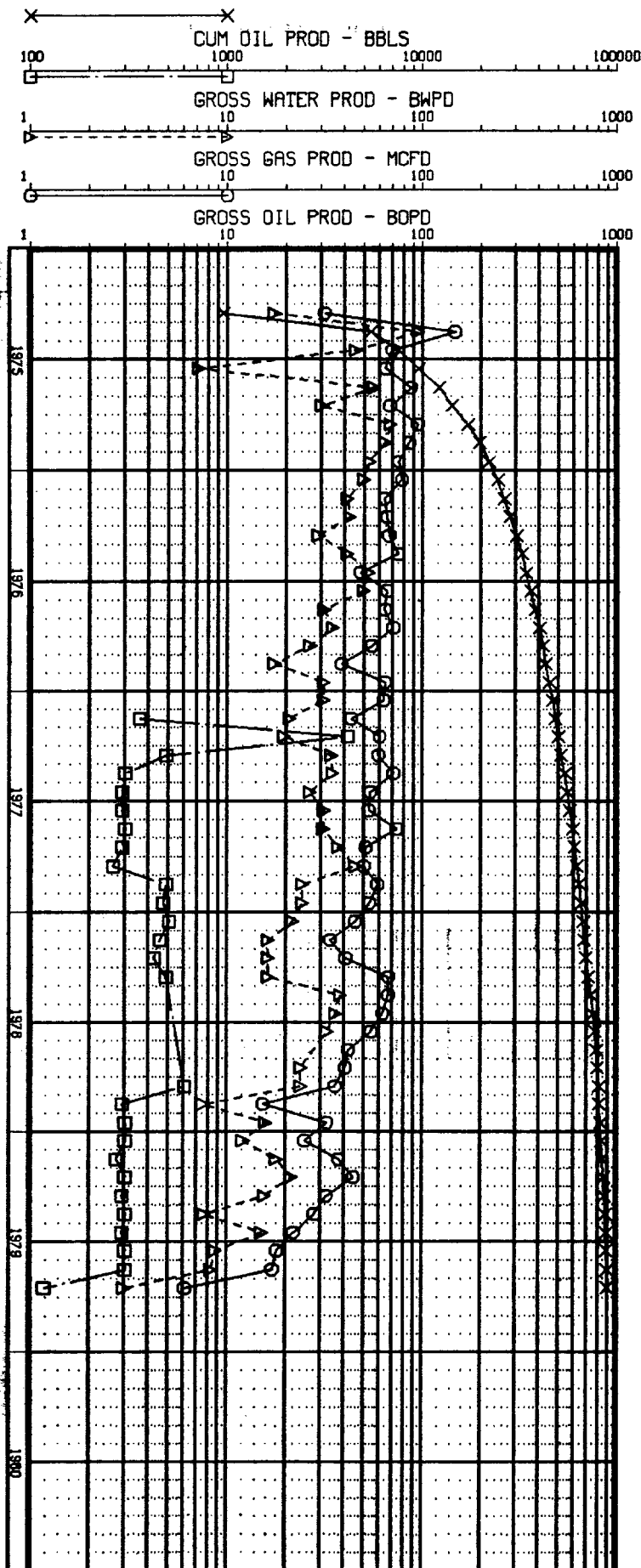


OIL
WELL: STATE PU 000001
FIELD: AIRSTRIP WOLFCAMP WC 008000224 RESERVOIR: WC
OPERATOR: AMOCO PRODUCTION CO 019922
STATE: NM 30 COUNTY: LEA 025
FIRST PROD LAST PROD 79 09
REQUESTOR: LAURION-34HMSL LOCATION: HOUSTON PERFS:
COMP DATE: 75 04
TOT OIL CUM: 89,881
TOT GAS CUM: 49,023



MAJOR PRODUCT

1975 1976 1977 1978 1979 1980



1984-04-18

TIME

REPORT NUMBER 321

2701 d

**PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW**

OPERATOR: Amoco Production Company

WELL NAME: St. 71 #2

LOCATION: 960/5 x 1980/W. Unit N Sec 25, T-13-S, R-34-E

ELEVATION: 3963' GL _____ DF _____ KB

TD: 10,800' PBTD: 10,065'

CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
17 1/2"	13 3/8"	43	300'	300 x	Circ.
12 1/4"	9 5/8"	40	3999'	1590 x	Circ.
8 3/4"	5 1/2"	17-23	10,800'	1970 x	905'

PRODUCING INTERVAL: Upper Tane Springs

Perfs: 8334' - 9435'

COMPLETION DATE: see comments below

CURRENT STATUS: Active

COMMENTS: (8-31-79) Per F. Lower Tane Springs 10,262-12';

IP: Flow 361 Bopd x 0 Bwpd x 235 MCFd. (11-27-79)

CTDP @ 10,100' cdp w/ 35' cmt

(11-27-79) Recomplete to upper Tane Springs

Perf. 9384' - 9435' IP: Limp 192 Bopd x 0 Bwpd x
102 MCFd.

(8-27-82) Add Upper Tane Springs Perfs:

9372' - 9379' Limp 31 Bopd x 2 BWPD x 84 MCFd

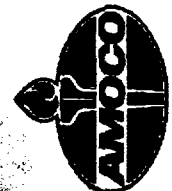
(3-84) Add Upper Tane Springs Perfs 8334' - 74

9210' - 54' Limp 185 Bopd x 5 Bwpd x 257 MCFd.

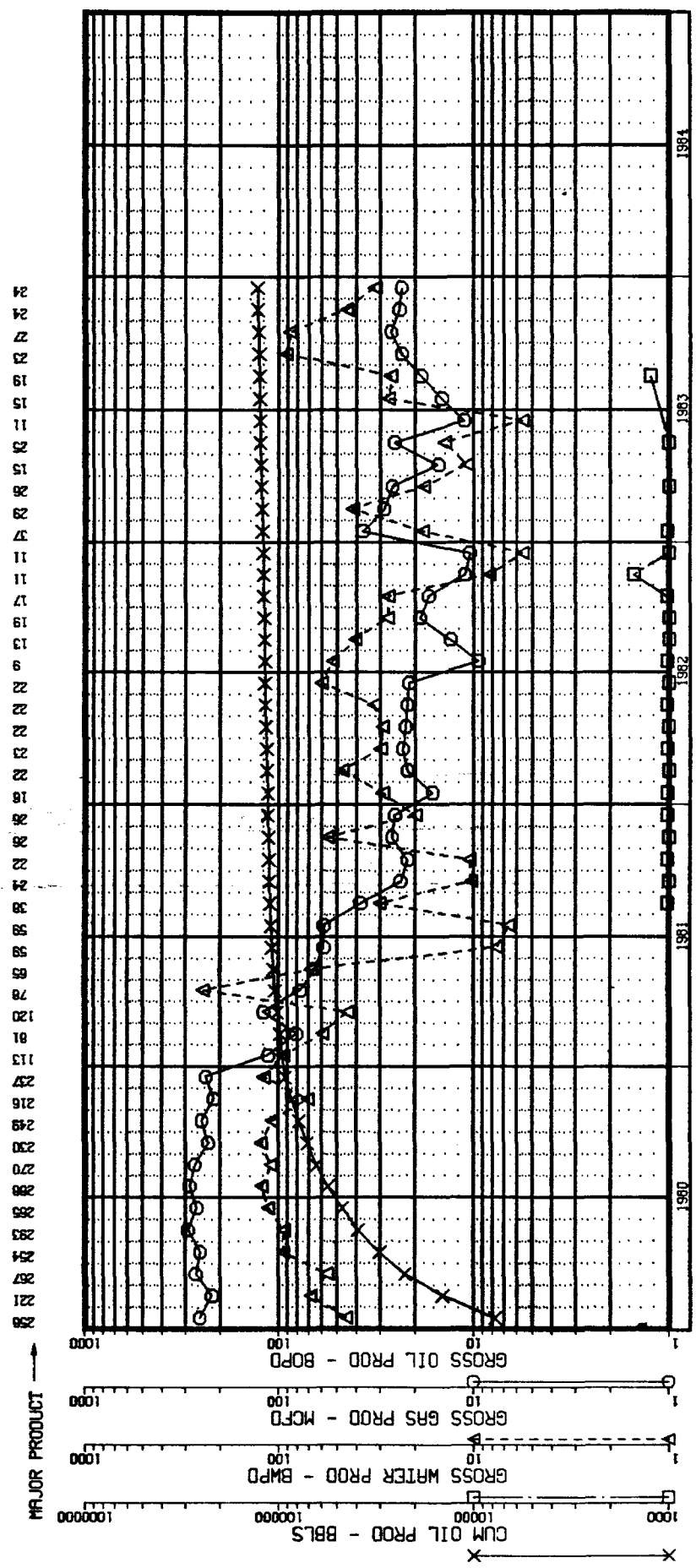
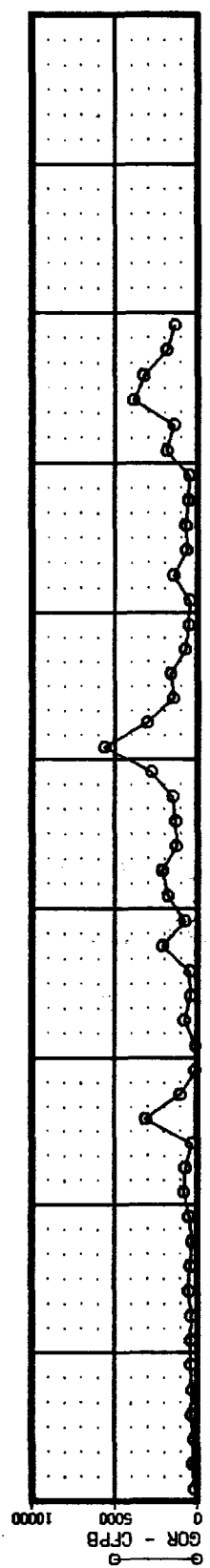
P 11827

INDUSTRY PRODUCTION DATA RATE-TIME PLOTS

JUL 2 2010 10:54 AM 10/10/10 01:55:00 PM VER 8.2
JUL 2 2010 10:54 AM 10/10/10 01:55:00 PM VER 8.2



OIL
WELL: STATE PU
FIELD: AIRSTRIP UPPER BONE SPRING
OPERATOR: AMOCO PRODUCTION CO
STATE NM 30
FIRST PROD
REQUESTOR: LAURION -34HMSL
LOCATION: HOUSTON
GENID: 4W014628
UB 008000194 RESERVOIR: UB
COMP DATE: 80 01
025 TOT. OIL CUM: 128,888
TOT. GAS CUM: 78,801
PERFS:



REPORT NUMBER 321

TIME

1984-04-18

12527

**PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW**

OPERATOR: Amoco Production Company

WELL NAME: State FD #4

LOCATION: 1930'N x 1930'E, Unit 13 Sec 25, T-18-S, R-34-E

ELEVATION: 3965' GL _____ DF _____ KB _____

TD: 10,800' PBTD: 10,775'

CASING DATA

Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
17 1/2"	13 7/8"	48	300'	350 SK	Pirc.
12 1/4"	9 5/8"	40	4025'	1555 SK	Pirc.
8 3/4"	5 1/2"	17-23	10,800'	2250 SK	2465'

PRODUCING INTERVAL: Upper Bone Springs
Per F's: 9356'-85'

COMPLETION DATE: (1-21-84) Completion from Wolfcamp
to Upper Bone Springs

CURRENT STATUS: SI pending additional work
on Upper Bone Springs

COMMENTS: (5-28-82) Per F: Upper Bone Springs 9252'-86'

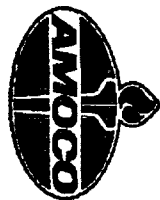
IP: Perf 14 1/2" Ewpd x 77" Ewpd x G TSTM. (11-30)

SI due to low production (11-18-82) Ewpd.

(11-23-82) Per F: Wolfcamp: 10516'-10588'
Nonproductive. IP @ 19,482 cfp w/ 35' CRTT.

(1-21-84) Per F: Upper Bone Springs: 9356'-
85'. Trace oil & gas.

INDUSTRY PRODUCTION DATA RATE-TIME PLOTS



OIL

WELL: STATE FU

000004

GENID: 4W028345

FIELD: AIRSTRIP UPPER BONE SPRING

UB

008000194 RESERVOIR: UB

OPERATOR: AMOCO PRODUCTION CO

019922

COMP DATE: 80 06

STATE: NM 30

COUNTY: LEA

025

TOT. OIL CUM:

1,716

FIRST PROD

LAST PROD 80 09

TOT. GAS CUM:

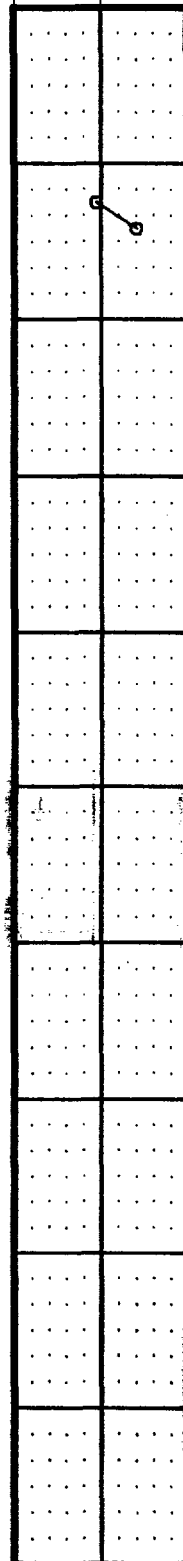
13,479

REQUESTOR: LAURION -34HMSL

LOCATION: HOUSTON

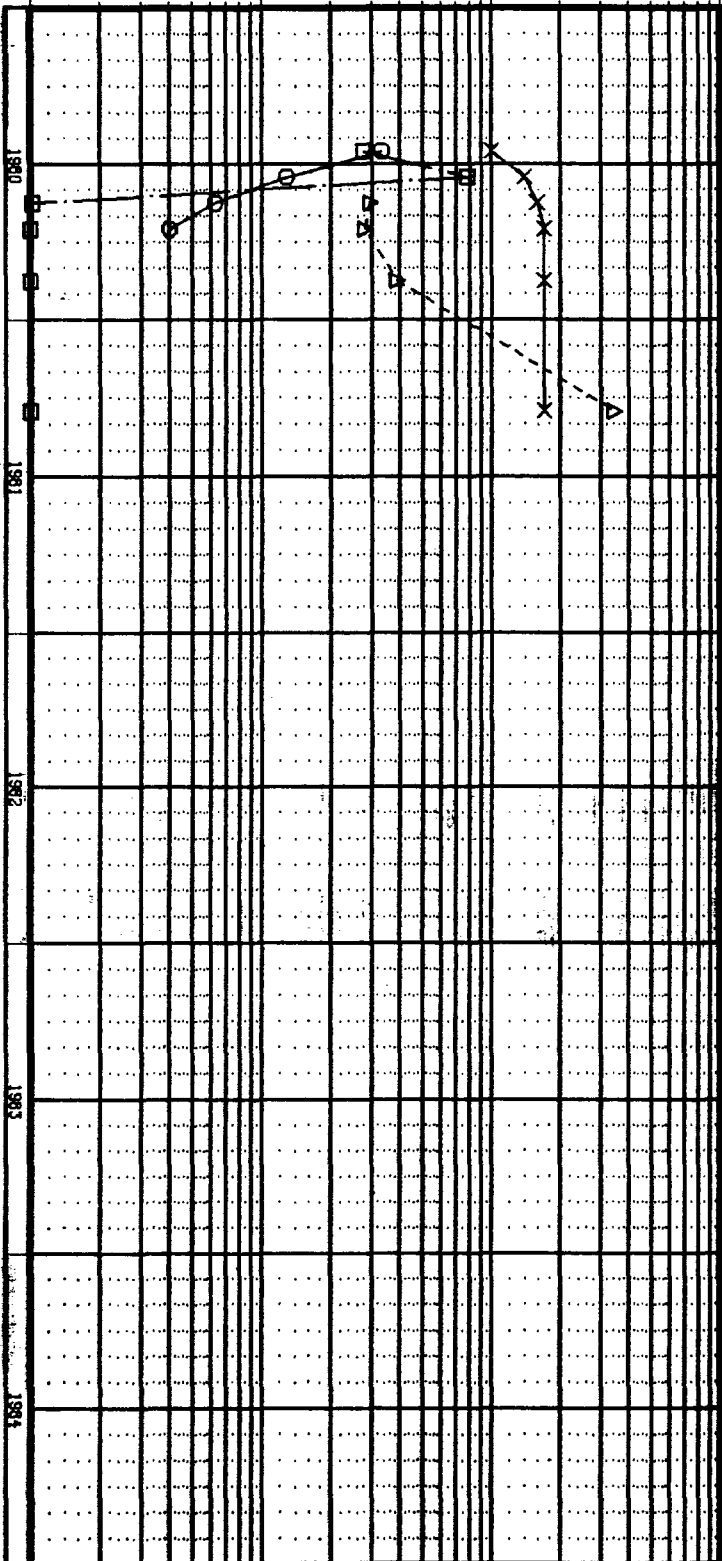
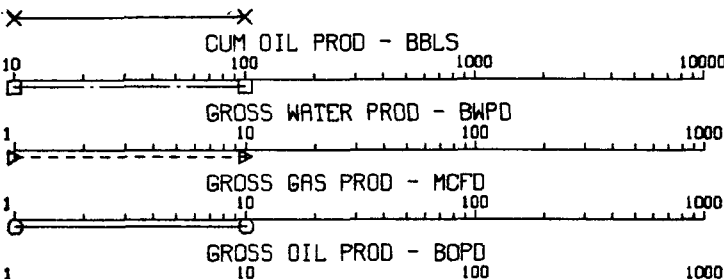
PERFS:

GOR - CFPB
0 5000 10000



MAJOR PRODUCT →

33 13 6 4 0 0



1984-04-18

TIME

REPORT NUMBER 321

14/2/27

**PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW**

OPERATOR: Amoco Production Co

WELL NAME: 7276 FU #5

LOCATION: 785/5 X 825/10 Unit M Sec 25, T-18-S, R-34-E

ELEVATION: 3971' GL _____ DF _____ KB _____

TD: 10,900' PBTD: 10,886'

CASING DATA

<u>Hole Size</u>	<u>Size</u>	<u>Wt</u>	<u>Depth</u>	<u>Amt. of Cmt</u>	<u>Toc</u>
17 1/2"	13 3/8"	48	315'	350 SX	Circ
11"	8 5/8"	24-28	4031'	1300 SX	1470'
7 7/8"	5 1/2"	15-17	10,900'	2600 SX	Circ

PRODUCING INTERVAL: Upper Bone Springs
Perfs 9246-9367'

COMPLETION DATE: (7-13-83)

CURRENT STATUS: Active

COMMENTS: (06-09-83) Perf Upper Bone Springs
9246' - 9367' TP: Flow 512 Bpd x 16 Eupd
x 650 MCFD

015227

PLOT 2 20.48.16 423 18 APR, 1984

JOB-RELELM1, SCCC, TULSA CENTER DISPLA VER 8.2

INDUSTRY PRODUCTION DATA RATE-TIME PLOTS

API NO: 30025000000

GENID: 4W029153

COMP DATE: 83 07

TOT. OIL CUM: 48,740

TOT. GAS CUM: 20,244

PERFS:

OIL
WELL: STATE FU
FIELD: AIRSTIP UPPER BONE SPRING
OPERATOR: AMOCO PRODUCTION CO
STATE: NM 30 COUNTY: LEA
FIRST PROD LAST PROD 83 12
REQUESTOR: LAURION -34HMSL

000005

UB

019922

025

LOCATION: HOUSTON

48,740

20,244

22721d

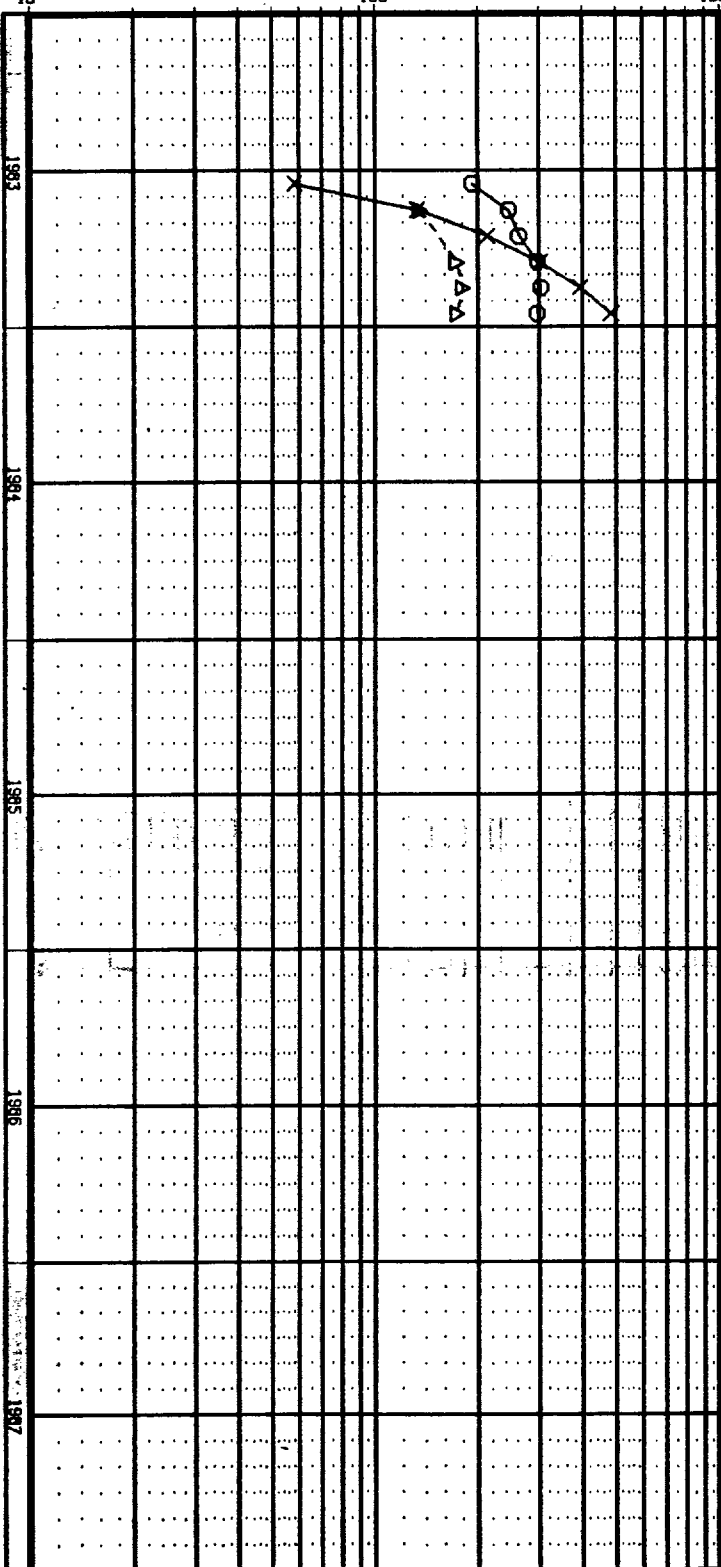
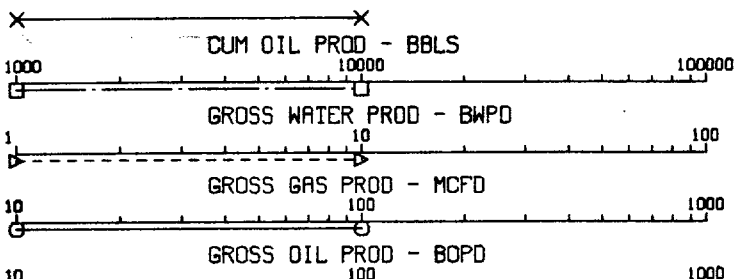


GOR - CFPB
0 500 1000



MAJOR PRODUCT →

182
246
264
286
305
326



1984-04-18

TIME

REPORT NUMBER 321

**PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW**

OPERATOR: Amoco Production Company

WELL NAME: State FD #6

LOCATION: 1930'S X 750' W Unit L Sec 25, T-18-S, R-34-E

ELEVATION: 3951' GL _____ DF _____ KB _____

TD: 10,900' PBTD: 10,894'

CASING DATA

Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
17 1/2"	13 5/8"	48	318'	350 SH	Circ
11"	8 5/8"	24.28	4000'	1900 SH	Circ
7 7/8"	5 1/2"	15.5	10,900'	1650 SH	3390'

PRODUCING INTERVAL: Upper Bone Springs

Perfo: 9278' - 9382'

COMPLETION DATE: (3-23-84)

CURRENT STATUS: Active

COMMENTS: (12-23-83) Perfo Upper Bone Springs
9278' - 9382' IP: Pump 72 Days x 233 Days
x4 MCFd

P17427

**PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW**

OPERATOR: Amoco Production Company

WELL NAME: State HQ #1

LOCATION: 96°15' X 33°15' Unit D. Sec 26, T-18-S, R-34-E

ELEVATION: 3975' GL _____ DF _____ KB _____

TD: 10,850' PBTD: 10,799'

CASING DATA

Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
17 1/2"	13 3/8"	43	302'	325 SK	P/C
12 1/4"	9 5/8"	40	4003'	1550 SK	P/C
8 3/4"	7"	22-26	10,850'	975 SK	CALC @ 2290'

PRODUCING INTERVAL: Upper Jones Springs
Perfs: 9238-9337'

COMPLETION DATE: (3-25-80)

CURRENT STATUS: Active

COMMENTS: (11-29-79) perf 12 1/4" to 200' 10,626-94'
IP: FLW 33 Twpd x 18 Twpd x 40 MCFD.

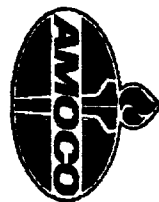
(12-23-79) perf Upper Jones Springs 9238-9337'
IP: FLW 359 Twpd x 24 Twpd x 393 MCFD

(4-23-80) NMCCO granted approval for
dupl completion

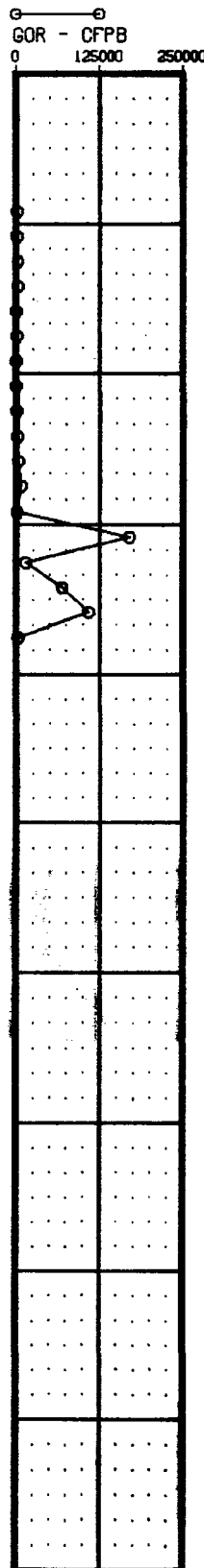
(12-83) Isolate Whitecamp w/EP @
10,550' cap w/ 10' EM.

p18927

INDUSTRY PRODUCTION DATA RATE-TIME PLOTS

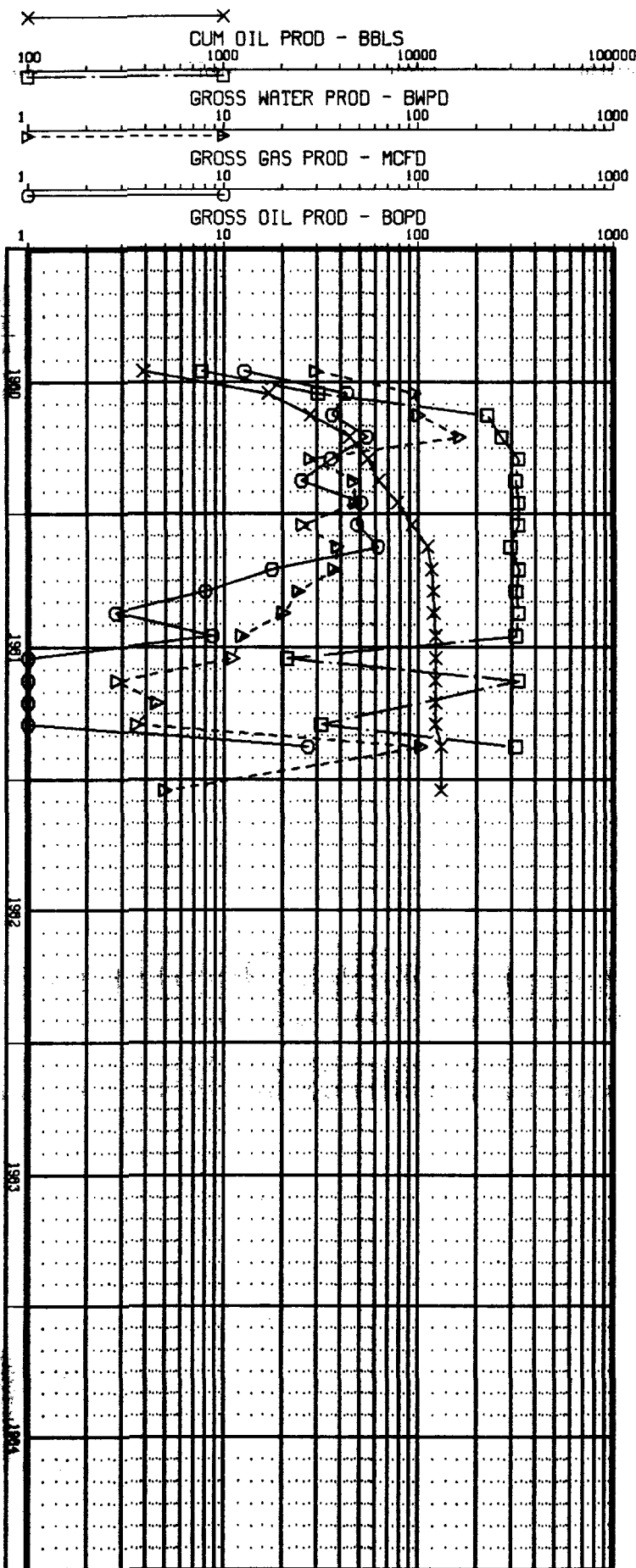


OIL
WELL: STATE H Q 000001 GENID: 4W014632
FIELD: AIRSTRIP WOLF CAMP WC 008000224 RESERVOIR: WC
OPERATOR: AMOCO PRODUCTION CO 019922 COMP DATE: 80 06
STATE: NM 30 COUNTY: LEA 025 TOT OIL CUM: 13,178
FIRST PROD LAST PROD 81 11 TOT GAS CUM: 24,438
REQUESTOR: LAURION-34HMSL LOCATION: HOUSTON PERFS:



MAJOR PRODUCT →

13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100



1984-04-18

TIME

REPORT NUMBER 321

17927

**PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW**

OPERATOR: Amoco Production Company

WELL NAME: State HP #2

LOCATION: 1730' S x 480' E, Unit I, Sec 26, T-18-S, R-34-E

ELEVATION: 3975' GL _____ DF _____ KB _____

TD: 10,800' PBTD: 10,465'

CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
17 1/2"	13 3/8"	48	295'	350 #	Circ.
12 1/4"	9 5/8"	40	3970'	2075 #	Circ.
8 3/4"	7"	23-29	10,800'	1700 #	3925'

PRODUCING INTERVAL: Upper Tane Springs
Perfs: 9152 - 9474'

COMPLETION DATE: see comments below

CURRENT STATUS: Active

COMMENTS: (9-7-82) Per F udr Fcamp 10,636-75' - Non
productive. CIBL @ 10,500' cap w/ 35' cont.
(9-16-83) Per F Upper Tane Springs 9230'-
9474' IP: Fw 362 Fwd x 0 Fwd x 336 MCFD
(6-83) Add Upper Tane Springs perfs
9152 - 96' - non-productive

P21227

INDUSTRY PRODUCTION DATA RATE-TIME PLOTS

API NO: 3002500000000

GENID: 4W014630

RESERVOIR: UB

COMP DATE: 80 08

TOT. OIL CUM:

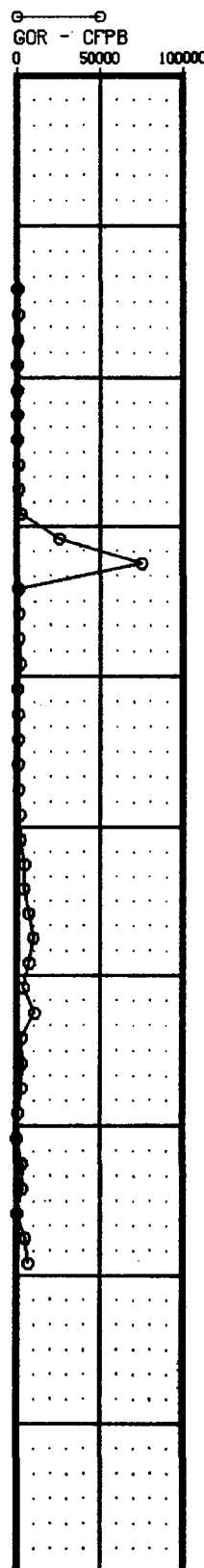
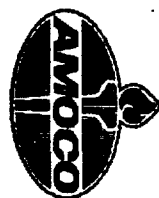
TOT. GAS CUM:	36,856
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PERFECT

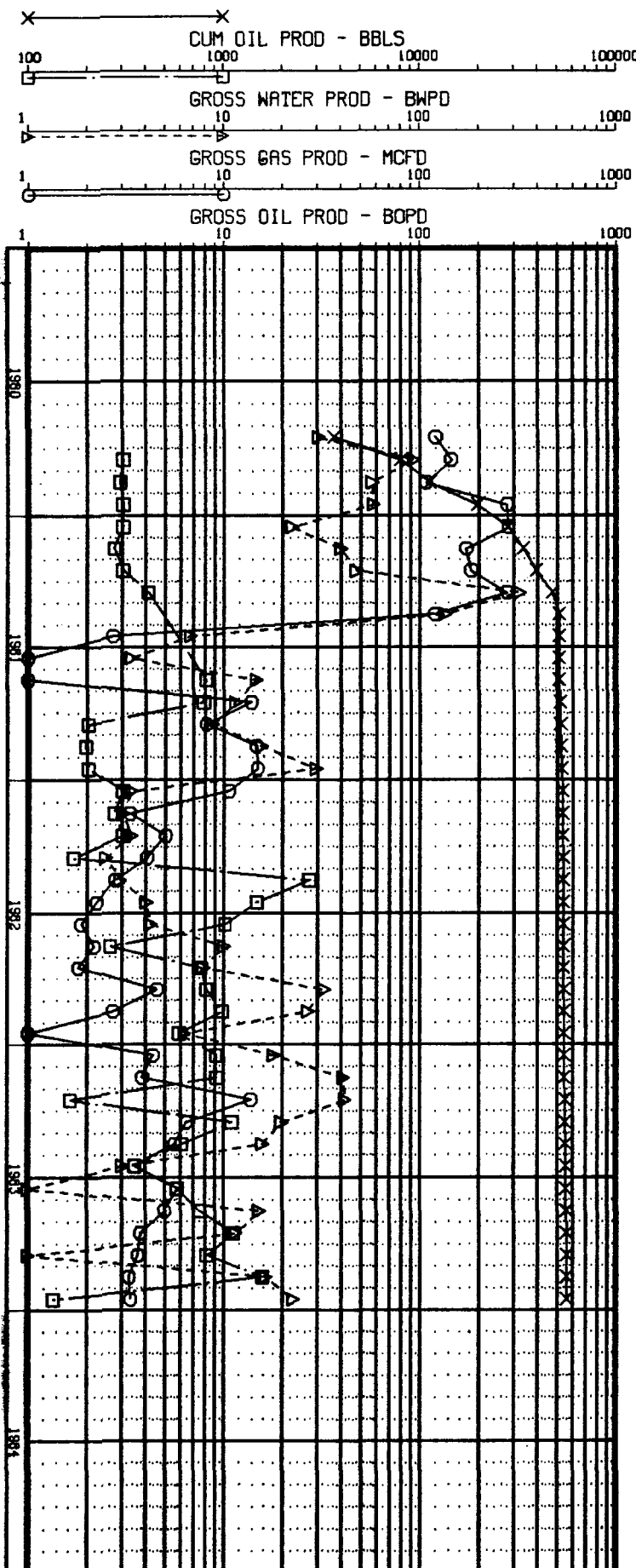
REQUESTOR: LAURION -34HMSL LOCATION: HOUSTON

TOT. GAS CUM:	36,856
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PERFECT



MAJOR PRODUCT —



1984-04-18

TIME

REPORT NUMBER 321

022927

PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

OPERATOR: Amos Production Company

WELL NAME: State HQ #3

LOCATION: 44°5' x 198°15', Unit 0 Sec 26, T-18-S, R-34-E

ELEVATION: 3980' GL _____ DF _____ KB _____

TD: 10,900' PBTD: 10,835'

CASING DATA

<u>Hole Size</u>	<u>Size</u>	<u>Wt</u>	<u>Depth</u>	<u>Amt. of Cmt</u>	<u>Toc</u>
17 1/2"	13 7/8"	48	310'	350 sh	Circ
12 1/4"	8 7/8"	24-23	4000'	2900 sh	Circ
7 7/8"	5 1/2"	17	10,899'	2500 sh	Circ

PRODUCING INTERVAL: Upper Bone Springs
Perfs: 9372' - 9434'

COMPLETION DATE: (1-84)

CURRENT STATUS: Active

COMMENTS: (12-83) Perf Upper Bone Springs 9532' - 9532' - 9532', tight
Nonproductive IP @ 9500' cap w/ 10' sh
(01-12-84) Perf Upper Bone Springs
9372' - 9434' IP: F/W 1059 Bop x 215 Imp x 532' 10' Fd.

p23927

**PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW**

OPERATOR: Gulf Oil Corp.

WELL NAME: Lee YH State #1

LOCATION: 76°5' x 193°0' E, Unit 0 Sec 25, T-13-S, R-34-E

ELEVATION: 3949' GL _____ DF _____ KB _____

TD: 10,770' PBTD: 10,465'

CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
15"	11 7/8"	42	233'	450 sk	Circ.
11"	8 5/8"	24	3897'	1050 sk	Circ.
7 7/8"	5 1/2"	15.5-17	10,770'	700 sk	7800'

PRODUCING INTERVAL: Upper Bone Springs
Perf 5: 9197'-9207'

COMPLETION DATE: (03-26-79)

CURRENT STATUS: Active

COMMENTS: (3-12-79) Perf Wellcamp 10,601'-10,734' -
Non productive CIP @ 10,500' CIP w/ 35' cmt.

(3-23-79) Perf Upper Bone Springs 9229-92'
IP: Flow 408 bopd, GNR

p 24 of 27

API NO: 3002500000000



000001

GENID: 4W014B28

UB

008000194 RESERVOIR: UB

289883

COMP DATE: 79 03

025 TOT. OIL CUM:

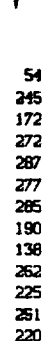
TOT. GAS CUM:

LOCATION: HOUSTON

PERFS:

141,628

88,657



TIME

REPORT NUMBER 321

**PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW**

OPERATOR: Gulf Oil Corp.

WELL NAME: Lee VA State #3

LOCATION: 1930/5 X 1930/5 Unit I Sec 25, T-18-S, R-34-E

ELEVATION: 3965' GL _____ DF _____ KB

TD: 10,800' PBTD: 10,760'

CASING DATA					
Hole Size	Size	Wt	Depth	Amt. of Cmt	Toc
15"	11 3/4"	42	300'	250 #	Pipe
11"	8 5/8"	28	3475'	1100 #	Pipe
7 7/8"	5 1/2"	15.5-17	10,800'	700 #	7150'

PRODUCING INTERVAL: Upper Bone Springs
Perfs: 9334-9410'

COMPLETION DATE: (5-10-80)

CURRENT STATUS: Active

COMMENTS: (1-21-80) Perf Upper Bone Springs
9334-9410' IP: Flow 238 Bopdx 126 Twpdx
NGA

INDUSTRY PRODUCTION DATA RATE-TIME PLOTS

API NO: 30025000000

CENID: 4W014621

OIL
WELL: LEA YH STATE 000003

FIELD: AIRSTRIIP UPPER BONE SPRING UB 008000194 RESERVOIR: UB

OPERATOR: GULF OIL CORP 288883

COMP DATE: 80 01

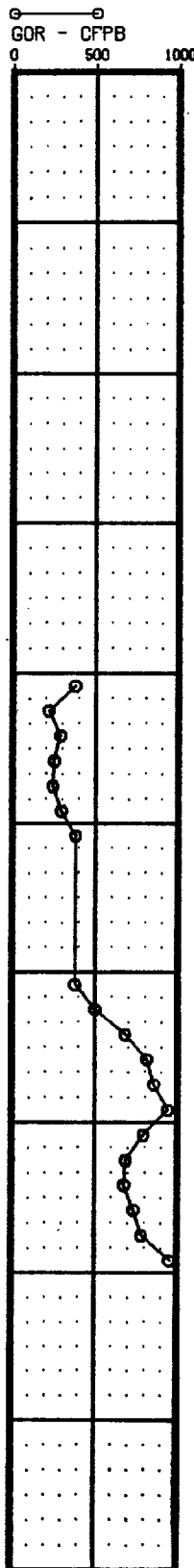
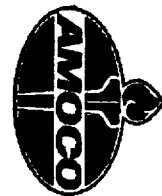
STATE: NM 30 COUNTY: LEA

TOT. OIL CUM: 288,666

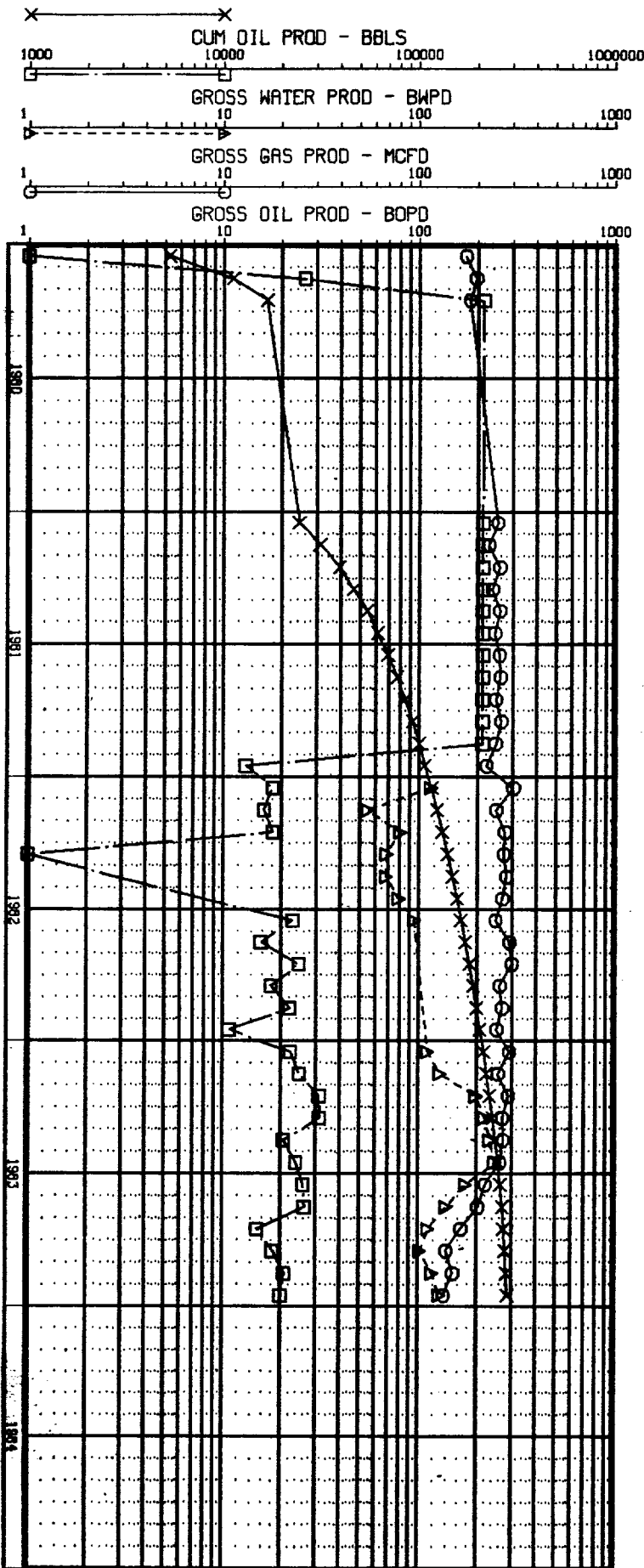
FIRST PROD LAST PROD 83 12

TOT. GAS CUM: 75,644

REQUESTOR: LAURION -34HMSL LOCATION: HOUSTON PERFS:



MAJOR PRODUCT → 175 187 183 182 82 82 82 82 245 246 246 246 246 222 306 277 274 282 270 248 283 106 282 270 252 242 273 28 120 29 21 21 21



1984-04-18

TIME

REPORT NUMBER 321