

COOPER JAL UNIT NO. 301 (#155)

WELL HISTORY

- 1/42 Completed the well to TD 3580'. Produced the 7-Rivers-Queen open hole @ 3456-3580'. Initial flow potential was 15 BOPD.
- 6/54 Due to low oil production, set 7" bridge plug @ 3250' and plugged back the open hole. Perforated the Yates gas, w/2 spf, selectively @ 2940-3180'.
- 11/56 Fraced the Jalmat Yates gas w/10,000 gals. oil and 10,000# sand.
- 7/57 Tested well for a flow of 464 MCFPD and FTP 607#.
- 8/71 Tested well for a flow of 274 MCFPD and FTP 86#.
- 5/72 Acidized the Jalmat Yates gas perms w/1,000 gals. of mud acid.
- 4/74 Located water flow via the 9-5/8" csg. Squeezed Yates perforations @2940-3000' w/300 sxs of cmt. Ran GR log (4/5/74) @ 2900-3233' and reperfed the Yates gas, w/1 spf, @ 2944-3020', 29-44', 56-96', 3140-76'. Acidized all perms in 4 stages w/4000 gals. of 15% HCl acid and rock salt. TIH w/2-7/8" tbg. and put well on pump due to water production.
- 10/75 Pulled tbg. and ran 6-1/4" bit to PBTD 3232'. Circulated fill off of bridge plug @3250' and drilled same. Circulated open hole clean to TD 3580'. TIH w/2-3/8" tbg. and set @ 3546'. Installed PE and pumped the 7-Rivers-Queen via tbg. and the Yates via an El Paso meter run @ the casinghead.

WILLIAM STOGNER
General Manager
GETTY OIL FIELD No. 3
Case No. 8168