

Division Approved Plugging Program

Manvar Mining Inc.  
Manvar #1 A-20-14N-7W

Downhole Equipment  
7" at 60' with 30 Cu. Ft.  
4 1/2 at 1200' with 30 Cu. Ft.

1. Clean out hole to T.D. (1200')
2. Set a cement plug inside casing 1200'-1000'
3. Perforate casing at 720'
4. Go in hole with tubing and squeeze packer to 100' above perfs. Break down and establish rate with water. Squeeze cement until it circulates. If squeeze is not successful, come up hole and use same procedure every 100' until surface flow of water is shut off. Leave at least 50' of cement across all perfs. Wait on cement a minimum of 4 hours between squeezes.
5. Set a cement plug 120' to surface inside casing.
6. Set marker, fill pits, clean and level location.

Have a minimum of 200 sacks of cement and sufficient water on location.

All plugs will be with Class A, B or C cement with or without an accelerator.

This well has an uncontrolled flow of fresh water estimated at 37.5 GPM surfacing about 10' from the wellhead.

This program is tentative and may have to be changed as the situation demands.

BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION EXHIBIT NO. <u>1</u> CASE NO. <u>8171</u> Submitted by <u>C. Gholson</u> Hearing Date <u>5-9-84</u>
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