

WELL HISTORY SUMMARY
SOUTHLAND ROYALTY "A" NO. 1

<u>Date</u>	<u>Event</u>
9/7/47	<u>Perforate Drinkard</u> 6555' - 6610' x 6640 - 75' w/6 SPF stimulated w/3500 gallons 15% acid. Initial Potential: Flow 301 BOPD x 244 MCFD on 24 hour test.
5/25/61	Fracture Drinkard perforations 6555' - 6675' w/ 20,000 gallons refined oil x 1-2 ppg 20-40 sn.
5/31/61	Squeeze Drinkard perforations 6555' - 6675'. Well TA
2/18/62	Drillout cement x test Drinkard perforations 6650 - 75'.
3/14/62	Flow 55 BOPD x 0 BOPD in 24 hours from perforations 6650'-75'.
3/25/62	<u>Perforate Blinebry</u> 5614 - 16', 5838 - 40', 5868' - 70' 5902 - 04' x 5948 - 50' w/4 SPF Stimulate w/1500 gallons acid. Fracture perforations 5814' - 5950' w/20,000 gallons lease crude x 10,000 lbs 20-40 sn. Initial Potential: Flow 90 BOPD x 0 BOPD in 24 hour test.
4/16/62	<u>Install dual production strings for Blinebry & Drinkard</u>
8/14/63	Beam pump installed on Blinebry string.
1/19/70	<u>Downhole Commingling Drinkard & Blinebry Oil & Gas Pools</u> <u>Authorized by NMOCD</u>
12/6/72	Perforate additional Blinebry intervals 5664-78' 5688-94', 5704-06'
12/15/72	Pump 29 BOPD x 24 BOPD x 478 MCFD on 24 hour test.

BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION
EXHIBIT NO. <u>62</u>
CASE NO. <u>8181</u>
Submitted by <u>AMOC</u>
Hearing Date <u>5-9-84</u>

<u>Date</u>	<u>Event</u>
8/13/73	<u>NMOCD reclassified Blinebry as gas zone due to high gas production Well SI 8-14-73</u>
10/30/73	<u>Reperforate Drinkard 6508-32', 6560-70' 6575-77', 6580 -90', 6594 -96', 6600-10', W/2 SPE.</u>
11/5/73	Flow 20 BOPD x 3 BWPD x 648 MCFD on 24 hour test from Drinkard
5/21/74	<u>Dual Blinebry & Drinkard</u>
11/29/81	<u>Squeeze Blinebry perforations 5664-5950'</u>
12/3/81	<u>Squeeze Drinkard Perforations 6508-6610'</u>
12/22/81	<u>Deepen to Fusselman, non-productive</u>
1/19/82	<u>Complete in Wantz Abo Pool Perforations 6822-28' x 6834-43'. Initial Potential: Flow 88 BOPD x 0 BWPD x 2613 MCFD on 24 hour test.</u>