

WELL HISTORY SUMMARY
SOUTHLAND ROYALTY "A" NO. 7

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

EXHIBIT NO. 172

CASE NO. B1B1

Submitted by Amoco

Hearing Date 5-9-84

<u>Date</u>	<u>Event</u>
6/2/62	Perforate Abo intervals 6988-97', 7038-44', 7060-65', 7115-20' W/2 SPF. Stimulate w/2000 gallons acid. Initial Potential: Flow 90 BOPD x 10 BWPD x 704 MCFD on 24 hour test.
6/9/62	Perforate Abo intervals 6775-79', 6813-18', 6839-49', 6883-89', w/2 SPF. Stimulate w/2000 gallons acid. Flow 60 BOPD x 20 BWPD x 175 MMCDF
6/14/62	Squeeze, Abo interval 6775'-6889'. Clean out sn. to 7139'. Test perforated interval 6988'-7120'. Stimulate w/3000 gallons acid. Flow 17 BOPD x 0 BWPD x 45 MCFD on 24 hour test.
7/12/62	Perforated Drinkard 6596'-6616', 6636-42', 6653-58', 6667-75' w/2 SPF. Stimulate w/ 2000 gallons acid. Swab 43 BO, 128 BW in 32 hours. Squeeze cement Drinkard 6596-6575'.
7/20/62	Reperforate Drinkard 6596'-6616 w/2 SPF after clearing out to 6675'. Stimulate w/1000 gallons acid. Fracture w/10,000 gallons jelled lease crude x 1 ppg sand. Initial Potential: Drinkard, flow 54 BO, 0 BWPD, 120 MCFD, on 24 hour test.
8/7/62	Perforate Blinebry 5819-21', 5830-32', 5840-42', 5862-64', 5871-73', 5886-88', 5900-02', 5910-12', 5934-36', 5948-50' W/2 SPF. Stimulate w/1000 gallons acid. Fracture w/20,000 gallons lease crude w/1 ppg sn. Initial Potential: Flow 73 BOPD x 0 BWPD x 80 MCFD on 24 hour test. <u>Dual Complete in Blinebry and Drinkard.</u>
3/7/72	Perforate Additional Blinebry 5660-79', 5724-26', 5729', 5733-37', 5741'-47', 5756-61', w/2 SPF. Stimulate w/5000 gallons 15% acid. Production before perforation, flow 10 BOPD x 6 BWPD x 101 MCFD. Production after perforation, flow 48 BOPD x 3 BWPD, 522 MCFD.
3/7/72	<u>Downhole Commingling Drinkard & Blinebry Oil & Gas Pools</u> <u>Authorized by NMOCB</u>