

Jicarilla "C" Compressor System

Wells Currently Connected

Jicarilla "C" No. 5 PC	Jicarilla "B" No. 2 Gp
11 Ch/PC	4 Gp
12 Ch/PC	8 Gp
13 Ch/PC	9 Gp
15 Ch/PC	10 Gp
21 Gp	11 Gp
23 Gp	12 Gp
25 Gp	14 Gp
	15 Gp
	18 Gp

Wells Approved for Connection on May 14, 1984 by O & G Conserv. Comm.

Jicarilla "C" No. 4 PC
7 PC
8 PC
11 PC/Ch
16 Ch
18 Ch
24 Ch
32 Ch

Proposed Wells to be Added

Jicarilla "C" No. 1E Dk	Jicarilla "B" No. 3 Dk
6 Dk	5 PC
14E Gp/Dk	13 PC
26 Dk	19 PC
27E Gp/Dk	20 Dk
28 Gp/Dk	21 Dk

PC = Pictured Cliffs
Gp = Gallup
Dk = Dakota
Ch = Chacra

BEFORE THE LINER STAFFETS
OIL CONSERVATION DIVISION
GETTY EXHIBIT NO. <u>2</u>
CASE NO. <u>8256</u>
Submitted By <u>LANDERS</u>
Hearing Date <u>7/11/84</u>

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2927
Order No. R-2607

APPLICATION OF SKELLY OIL COMPANY
FOR GAS COMMINGLING, RIO ARRIZA
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 30, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 20th day of November, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Skelly Oil Company, seeks an exception to Rule 21(A) of the General Rules and Regulations governing prorated gas pools in Northwest New Mexico, promulgated by Order No. R-1670, to commingle gas production from the following-described wells:

SOUTH BLANCO-PICTURED CLIFFS POOL

Township 25 North, Range 5 West

Jicarilla "C" Well No. 4, Unit A, Section 28
Jicarilla "C" Well No. 5, Unit J, Section 28
Jicarilla "C" Well No. 7, Unit P, Section 21
Jicarilla "C" Well No. 11, Unit M, Section 27
Jicarilla "C" Well No. 12, Unit C, Section 33
Jicarilla "C" Well No. 13, Unit B, Section 33

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

GETTY

8256

Submitted by

LANDERS

Hearing Date

7/11/84

ILLEGIBLE

-2-
CASE No. 2927
Order No. R-2607

OTERO-CHACRA POOL

Township 25 North, Range 5 West

Jicarilla "C" Well No. 9, Unit K, Section 28
Jicarilla "C" Well No. 12, Unit C, Section 33
Jicarilla "C" Well No. 13, Unit B, Section 33

(3) That the applicant proposes to continuously meter the gas production from each well prior to commingling.

(4) That the applicant also seeks authority to subsequent commingle said gas at the intake of applicant's compression facilities on its Jicarilla "C" lease with casinghead gas produced in the Otero-Gallup Gas Pool underlying said lease, and to determine the volume of casinghead gas production by the subtraction method.

(5) That the applicant also seeks the establishment of an administrative procedure whereby the Secretary-Director may approve expansion of the commingling system by the inclusion of additional wells therein.

(6) That the applicant proposes that the existing meter runs should remain on all wells and that the purchaser should continue to report the runs on Form C-114.

(7) That approval of the subject application will result in convenience and economy to the operator, will be in the interest of conservation, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Skelly Oil Company, is hereby granted an exception to Rule 21(A) of the General Rules and Regulations governing prorated gas pools in Northwest New Mexico, promulgated by Order No. R-1670, to commingle gas produced from the following-described wells:

SOUTH BLANCO-PICTURED CLIFFS POOL

Township 25 North, Range 5 West

Jicarilla "C" Well No. 4, Unit A, Section 28
Jicarilla "C" Well No. 5, Unit J, Section 28
Jicarilla "C" Well No. 7, Unit P, Section 21
Jicarilla "C" Well No. 11, Unit M, Section 27
Jicarilla "C" Well No. 12, Unit C, Section 33
Jicarilla "C" Well No. 13, Unit B, Section 33

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CASE No. 2927
Order No. R-2607

OTERO-CHACRA POOL

Township 25 North, Range 5 West

Jicarilla "C" Well No. 9, Unit K, Section 28
Jicarilla "C" Well No. 12, Unit C, Section 33
Jicarilla "C" Well No. 13, Unit B, Section 33

PROVIDED HOWEVER, That the gas production from each well shall be continuously metered prior to commingling.

(2) That the applicant is hereby authorized to subsequently commingle said gas at the intake of applicant's compression facilities on its Jicarilla "C" Lease with casinghead gas produced from the Otero-Gallup Gas Pool underlying said lease, and to determine the volume of casinghead gas production by the subtraction method.

(3) That the existing meter runs shall remain on all wells and that the purchaser shall continue to report the runs on Form C-114.

(4) That the Secretary-Director of the Commission is hereby authorized to approve the inclusion of additional wells in the commingling system approved by this order provided all such wells are located on the applicant's Jicarilla "C" Lease and will be continuously metered prior to commingling.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

S E A L

A. L. PORTER, Jr., Member & Secretary

ear/

DAVID F. CARGO
CHAIRMAN

State of New Mexico
Oil Conservation Commission

LAND COMMISSIONER
GUYTON B. HAYS
MEMBER



P. O. BOX 2088
SANTA FE

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

May 29, 1968

Skelly Oil Company
1860 Lincoln Street
Denver, Colorado 80203

Attention: Mr. Leland Franz

Gentlemen:

Reference is made to your letter dated April 1, 1968, requesting authority to commingle the casinghead gas production from your Jicarilla "B" Lease and your Jicarilla "C" Lease in the Otero-Gallup Pool, Rio Arriba County, New Mexico, after separately metering the Jicarilla "B" Lease gas and to then determine the Jicarilla "C" production by subtracting the "B" production from the combined stream passing into El Paso Natural Gas Company's line.

Skelly Oil Company is hereby authorized to commingle the above-described casinghead gas production, subject to like approval by the United States Geological Survey.

Very truly yours,

A handwritten signature in cursive script, reading "A. L. Porter, Jr.", is written over the typed name.

A. L. PORTER, Jr.
Secretary-Director

ALP/DSN/esr

cc: Oil Conservation Commission (with enclosure) - Aztec
Oil & Gas Engineering Committee - Hobbs
United States Geological Survey - Roswell

DEPT. OF
STATE
MAY 31 1968



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. Drawer 1857
Roswell, New Mexico 88201

May 10, 1968

Skelly Oil Company
1860 Lincoln Street
Denver, Colorado 80203

Attention: Mr. Leland Franz

Gentlemen:

Your letter of April 1, 1968 seeks approval to commingle low pressure gas and casinghead gas produced on your Jicarilla Tribal leases Contract 34 and Contract 68, both located in T. 25 N., R. 5 W., N.M.P.M., Rio Arriba County, New Mexico.

The method of commingling described in your diagram and as set forth in your letter is hereby approved subject to like approval of the New Mexico Oil Conservation Commission. Any change in this system must receive prior approval of this office. Form 9-361-A, "Lessee's Monthly Report of Sales and Royalties" must show all computations used in gas production allocated to each lease.

You are requested to notify our Farmington office when installation has been completed so that a field inspection can be made.

Sincerely yours,

BILLY J. SHOGER
Acting Oil and Gas Supervisor

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

EX-107

4. 1978

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6359
Order No. R-5854

APPLICATION OF GETTY OIL COMPANY
FOR DOWNHOLE COMMINGLING, RIO ARRIBA
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 25, 1978, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 14th day of November, 1978, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Getty Oil Company, is the owner and operator of the Jicarilla "C" Well No. 27, located in Unit E of Section 33, Township 25 North, Range 5 West, NMPM, Rio Arriba County, New Mexico.

(3) That the applicant seeks authority to commingle Gallup and Dakota production within the wellbore of the above-described well.

(4) That from the Gallup zone, the subject well is capable of low marginal production only.

(5) That from the Dakota zone, the subject well is capable of low marginal production only.

(6) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste, and will not violate correlative rights.

(7) That the reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that the well is not shut-in for an extended period.

(8) That to afford the Division the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Aztec district office of the Division any time the subject well is shut-in for 7 consecutive days.

(9) That in order to allocate the commingled production to each of the commingled zones in the subject well, the applicant should conduct such tests as may be necessary during workover operations on the well, and should consult with the Supervisor of the Division's Aztec District Office to determine an allocation formula.

(10) That applicant further seeks the establishment of an administrative procedure for approval of the downhole commingling of Gallup and Dakota production in additional wells on its Jicarilla "B" and Jicarilla "C" Leases in Sections 5 and 6, Township 24 North, Range 5 West, and Sections 21, 22, 27, 28, and 31 through 34, Township 25 North, Range 5 West.

(11) That the establishment of a procedure wherein additional wells on the subject leases could be so commingled may result in the production of otherwise unrecoverable reserves of hydrocarbons, thereby preventing waste, will not impair correlative rights, and should be approved.

IT IS THEREFORE ORDERED:

(1) That the applicant, Getty Oil Company, is hereby authorized to commingle Gallup and Dakota production within the wellbore of the Jicarilla "C" Well No. 27, located in Unit E of Section 33, Township 25 North, Range 5 West, NMPM, Rio Arriba County, New Mexico.

(2) That the applicant shall conduct such tests as may be necessary and shall consult with the Supervisor of the Aztec District Office of the Division in order to determine an allocation formula for the allocation of production to each zone in the subject well upon completion of operations thereon.

(3) That the operator of the above well or any other well commingled pursuant to the authority hereinafter contained shall immediately notify the Division's Aztec district office any time

any such well has been shut-in for 7 consecutive days and shall concurrently present, to the Division, a plan for remedial action.

(4) That the Division Director is hereby authorized to approve commingling of Gallup and Dakota production in the wellbore of any well drilled in Sections 5 and 6, Township 24 North, Range 5 West, NMPM, and Sections 21, 22, 27, 28, and 31 through 34, Township 25 North, Range 5 West, NMPM, Rio Arriba County, New Mexico.

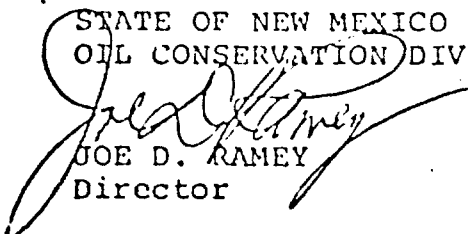
(5) That to obtain approval for the downhole commingling of Gallup and Dakota production in the wellbore of any well completed in the aforesaid area, the operator of said well shall file one copy of the request for such approval with the Division Director and one copy with the Supervisor of the Division's District Office at Aztec. Such request shall contain evidence as to the productivity or expected productivity of each of the aforesaid formations proposed to be commingled, as well as reservoir pressures encountered or expected to be encountered. In addition, data shall be submitted which will enable the Division Director to prescribe an allocation formula for allocating production to each of the formations to be commingled, or the applicant shall consult with the District Supervisor to establish such an allocation formula.

(6) The Division Director shall have authority to rescind downhole commingling authority granted for any well prior to its completion if data available upon completion of the well indicates greater than marginal production from either or both of the commingled formations or a pressure differential between the commingled formations which might cause waste.

(7) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Director

S E A L

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDEREING:

CASE NO. 6368
Order No. R-5388-A

APPLICATION OF GETTY OIL COMPANY
FOR THE AMENDMENT OF ORDER NO. R-5388,
RIO ARriba COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 25, 1978, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

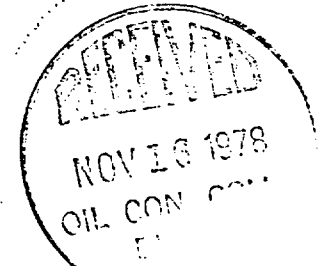
NOW, on this 14th day of November, 1978, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Getty Oil Company, seeks the amendment of Order No. R-5388 to provide an administrative procedure to permit the downhole commingling of Pictured Cliffs and Chacra production in wells on its Jicarilla "B" and "C" Leases in Sections 5 and 6, Township 24 North, Range 5 West, and Sections 21, 22, 27, 28, and 31 through 34, Township 25 North, Range 5 West, NMPM, Rio Arriba County, New Mexico.

(3) That the establishment of a procedure wherein additional wells on the subject leases may be completed in such a manner as to permit the commingling of Pictured Cliffs and Chacra production in the wellbores thereof may result in the production of otherwise unrecoverable reserves of hydrocarbons, thereby preventing waste, will not impair correlative rights, and should be approved.



IT IS THEREFORE ORDERED:

(1) That Orders Nos. (3) through (6), inclusive, of Order No. R-5388 are hereby amended to read in their entirety as follows:

"(3) That the operator of any of the above wells or any other well commingled pursuant to the authority herein contained shall immediately notify the Division's Aztec district office any time any of the wells have been shut-in for 7 consecutive days and shall concurrently present, to the Division, a plan for remedial action.

"(4) That the Division Director is hereby authorized to approve commingling of Pictured Cliffs and Chacra production in the wellbore of any well drilled in Sections 5 and 6, Township 24 North, Range 5 West, NMPM, and Sections 21, 22, 27, 28, and 31 through 34, Township 25 North, Range 5 West, NMPM, Rio Arriba County, New Mexico.

"(5) That to obtain approval for the downhole commingling of Pictured Cliffs and Chacra production in the wellbore of any well completed in the aforescribed area, the operator of said well shall file one copy of the request for such approval with the Division Director and one copy with the Supervisor of the Division's District Office at Aztec. Such request shall contain evidence as to the productivity or expected productivity of each of the aforesaid formations proposed to be commingled, as well as reservoir pressures encountered or expected to be encountered. In addition, data shall be submitted which will enable the Division Director to prescribe an allocation formula for allocating production to each of the formations to be commingled, or the applicant shall consult with the District Supervisor to establish such an allocation formula.

"(6) The Division Director shall have authority to rescind downhole commingling authority granted for any well prior to its completion if data available upon completion of the well indicates greater than marginal production from either or both of the commingled formations or a pressure differential between the commingled formations which might cause waste."

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

GETTY OIL COMPANY
PRODUCTION DATA SYSTEM
WELL TEST WORKSHEETS
FOR
05-84

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
Getty EXHIBIT NO. 4
CASE NO. 8256
Submitted by LAHNDERS
Hearing Date 7/11/84

REPORT DATE: 06/05/84

TITLE NO.: 74561400

LEASE NAME: JICARILLA B

WELL NO.	DAYS ON	TEST DATE MM-DD-YY	FORMATION	TYP TST	OIL BPD	COND BPD	WATER BPD	LIQ GRV	GAS MCFPD	GAS SPG
1	31	05/00/84	PC	SEP	0.00	0.00	0.00	0.0	20	0.000
2	30	05/00/84	GAL	SEP	1.00	0.00	0.00	41.0	15	0.000
3-E	13	05/00/84	DK		0.00	3.20	0.00	0.0	498	0.000
3-L	13	05/00/84	DK	SEP	0.00	0.00	0.00	0.0	40	0.000
4	31	05/00/84	GAL		1.50	0.00	0.00	0.0	9	0.000
5-U	13	05/00/84	PC	SEP	0.00	0.00	0.00	0.0	86	0.000
8	31	05/00/84	GAL		2.00	0.00	0.00	0.0	12	0.000
9	31	05/00/84	GAL		1.80	0.00	0.00	0.0	17	0.000
10	31	05/00/84	GAL	SEP	1.00	0.00	0.00	41.0	17	0.000
11	31	05/00/84	GAL	SEP	1.20	0.00	0.00	0.0	9	0.000
12	31	05/00/84	GAL	SEP	2.00	0.00	0.00	41.0	10	0.000
13-U	26	05/00/84	PC		0.00	0.00	0.00	0.0	27	0.000
14	30	05/00/84	GAL		2.00	0.00	0.00	0.0	3	0.000
15	31	05/00/84	GAL	SEP	2.00	0.00	0.00	41.0	10	0.000

Jicarilla B
Page 2

18	31	05/00/84	GAL	SEP	1.00	0.00	0.00	41.0	14	0.000
19-U	31	05/00/84	PC		0.00	0.00	0.00	0.0	15	0.705
20-EL	31	05/00/84	DK		0.00	.40	0.00	0.0	180	0.000
20-EU	31	05/00/84	GAL		5.00	0.00	0.00	0.0	54	0.000
20-L	31	05/00/84	DK		0.00	0.16	0.00	0.0	23	0.000
21	31	05/00/84	DK	SEP	0.00	0.00	0.00	0.0	18	0.000
22	31	05/00/84	DK	SEP	0.00	0.37	0.00	0.0	63	0.000
23	31	05/00/83	DK	SEP	0.00	5.70	0.00	0.0	254	0.000
23-E	9	05/00/83	DK	SEP	0.00	7.40	0.00	0.0	821	0.000
24	31	05/00/84	DK	SEP	.90	1.00	0.00	0.0	28	0.000
25	6	05/00/84	PC		0.00	0.00	0.00	0.0	42	0.000
26	1	05/00/84	DK	SEP	0.00	1.67	0.00	46.7	0	0.000
26-E	0	03/00/84	DK	SEP	0.00	12.00	0.00	23.6	0	0.000
27	15	05/00/84	PC		0.00	0.00	0.00	0.0	165	0.000

GETTY OIL COMPANY
PRODUCTION DATA SYSTEM

WELL TEST WORKSHEETS

FOR
05/84

BEFORE EXAMINER STATEMENTS
OIL CONSERVATION DIVISION
Getty EXHIBIT NO. 5
CASE NO. 8256
Submitted by LANDERS
Hearing Date 7/11/84

TITLE NO.: 74112100

REPORT DATE: 06/05/84

LEASE NAME: JICARILLA C

WELL NO.	DAYS ON	TEST DATE MM-DD-YY	FORMATION	TYP TST	OIL BPD	COND BPD	WATER BPD	LIQ GRV	GAS MCFPD	GAS SPG
1	0	05/00/84	DK	SEP	0.00	0.00	0.00	0.0	0	0.000
1-E	30	05/00/84	DK	SEP	0.00	0.00	0.00	0.0	10	0.000
3	29	05/00/84	PC	SEP	0.00	0.00	0.00	0.0	35	0.000
4	29	05/00/84	PC	SEP	0.00	0.00	0.00	0.0	34	0.000
5	30	05/00/84	PC	SEP	0.00	0.00	0.00	0.0	8	0.000
6	30	05/00/84	DK	SEP	0.00	0.00	0.00	0.0	14	0.000
6-E	30	05/00/84	DK	SEP	0.00	1.00	5.00	0.0	62	0.000
7	29	05/00/84	PC	SEP	0.00	0.00	0.00	0.0	22	0.000
8	30	05/00/84	PC	SEP	0.00	0.00	0.00	0.0	36	0.000
9-L	30	05/00/84	CH	SEP	0.00	0.00	0.00	0.0	11	0.000
9-U	0	05/00/84	PC	SEP	0.00	0.00	0.00	0.0	0	0.000
10-L	30	05/00/84	CH	SEP	0.00	0.00	0.00	0.0	10	0.000

10-U	2	05/00/84	PC	SEP	0.00	0.00	0.00	0.0	89	0.000	CH	SEP	0.00
11-L	30	05/00/84	CH	SEP	0.00	0.00	0.00	0.0	10	0.000	PC	SEP	0.00
11-U	30	05/00/84	PC	SEP	0.00	0.00	0.00	0.0	10	0.000	GAL	SEP	0.00
12-L	31	05/00/84	CH	SEP	0.00	0.00	0.00	0.0	4	0.000	CH	SEP	0.00
12-U	31	05/00/84	PC	SEP	0.00	0.00	0.00	0.0	0	0.000	GAL	SEP	0.00
13-L	30	05/00/84	CH	SEP	0.00	0.00	0.00	0.0	8	0.000	DK	SEP	0.00
13-U	30	05/00/84	PC	SEP	0.00	0.00	0.00	0.0	10	0.000	DK	SEP	0.00
14-EL	0	05/00/84	DK	SEP	0.00	0.00	0.00	0.0	0	0.000	DK	SEP	0.00
14-EU	30	05/00/84	GAL	SEP	1.00	0.00	0.00	0.0	23	0.000	GAL	SEP	1.00
14-L	0	05/00/84	-		0.00	0.00	0.00	0.0	0	0.000	DK	P	0.00
14-U	29	05/00/84	CH	SEP	0.00	0.00	0.00	0.0	20	0.000	GAL	SEP	6.00
15-L	30	05/00/84	CH	SEP	0.00	0.00	0.00	0.0	20	0.000	CH	SEP	0.00
15-U	30	05/00/84	PC	SEP	0.00	0.00	0.00	0.0	36	0.000	GAL	SEP	4.23
16-U	29	05/00/84	CH		0.00	0.00	0.00	0.0	21	0.000	PC		0.00
17-M	30	05/00/84	CH		0.00	0.00	0.00	0.0	13	0.000	CH	SEP	0.00
17-U	30	05/00/84	PC	SEP	0.00	0.00	0.00	0.0	13	0.000	CH	SEP	0.00
18-U	30	05/00/84	CH	SEP	0.00	0.00	0.00	0.0	27	0.000			

19-L	30	05/00/84	CH	SEP	0.00	0.00	0.00	0.0	26	0.000
19-U	30	05/00/84	PC	SEP	0.00	0.00	0.00	0.0	41	0.000
21	10	05/00/84	GAL	SEP	0.00	0.00	0.00	41.0	22	0.000
24-U	30	05/00/84	CH	SEP	0.00	0.00	0.00	0.0	32	0.000
25	0	09/00/82	GAL	SEP	0.00	0.00	0.00	41.0	0	0.000
26	30	05/00/84	DK	SEP	0.00	3.17	0.00	0.0	28	0.000
27	30	05/00/84	DK	SEP	0.00	0.00	0.00	0.0	26	0.000
27-EL	30	05/00/84	DK	SEP	0.00	4.33	1.50	0.0	75	0.000
27-EU	30	05/00/84	GAL	SEP	1.00	0.00	0.00	0.0	22	0.000
28-L	30	05/00/84	DK	P	0.00	2.47	1.50	0.0	122	0.000
28-U	30	05/00/84	GAL	SEP	6.00	0.00	0.00	0.0	42	0.000
29	30	05/00/84	CH	SEP	0.00	0.00	0.00	0.0	91	0.000
30	30	05/00/84	GAL	SEP	4.23	0.00	0.00	0.0	36	0.000
31	30	05/00/84	PC		0.00	0.00	0.00	0.0	68	0.000
32	16	05/00/84	CH	SEP	0.00	0.00	0.00	0.0	118	0.000
33	30	05/00/84	CH	SEP	0.00	0.00	0.00	0.0	45	0.000