

Getty Oil Company P.O. Box 1231, Midland, Texas 79702 • Telephone (915) 686-3400

Central Exploration and Production Division

September 19, 1984 A ME

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

Re:

Case No. 8257
Order No. R-7604
Derrick Fed Com No. 1
NW/4 of Section 20, T6S,
R26E, NMPM
Chaves County, New Mexico
GOC Title Nos. 409161 & 408717

Gentlemen:

Please be advised that all unleased mineral owners who are subject to Case No. 8257 and Order No. R-7604 have granted Oil and Gas Leases to Getty Oil Company which cover their interest in the proration unit for the captioned well. The well will be drilled and owned 100% by Getty Oil Company and no unleased mineral owners will be subject to said order.

Please advise if you need any additional information from Getty Oil Company.

Yours very truly,

GETTY OIL COMPANY

Larry C. McCarter

LCM/jw

cc: Messrs. W. A. Frnka

L. R. Hall

H. F. Lear

Each Title File

SEP 24 1934
OIL CONSERVATION DISSESSENTA FE

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Getty Oil Company

P.O. Box 1231, Midland, Texas 79702 • Telephone: (915) 686-3400

W. A. Frnka, District Production Manager Midland Exploration and Production District

August 2, 1984

Stamet

File: Derrick Fed Com No. 1

Pecos Slope Field

Chaves County, New Mexico

Re: AFE Nos. 2-22368

3-22369

(ase 8257

State of New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, N.M. 87501

Gentlemen:

Attached per Compulsory Pooling Order No. R-7604, please find Getty Oil Company's AFE Nos. 2-22368 and 3-22369, which provide well cost estimates to drill and install production facilities for the subject well.

Yours very truly,

CFB/dta Attachments

cc: Mr. D. R. Crockett, Hobbs

Mr. H. F. Lear, Midland

Getty Oil Company

and the state of t	Getty Oil Company								· · · · · · · · · · · · · · · · · · ·
	AUTHORIZATION FOR EXPENDITURE - TO DRILL WELL XX DEVELOPMENT TAPLORATORY SAIT								2-22368
	PRODUCTION DEPAR	TMENT	g1 -		XX) DEVE	ELOPMENT HLJT	XPLORATORY	JAIT	4-9-84
•	Paded that foliation About 100 About	4200			eral Com		1	DIST. ARBA THILE DO	21-11 408717-00_
	Unit Ltr E	1980 FNL a	and 660 1	FWL Sect	ion 20, T6S	G, R26E, Chaves	County,NM	PPR NO	B22-4
	Getty Oil C				1 4	Pecos Slope	•	HER NO	
	The same of the same	E NO.	TYPE VO	rR.	AMOUNT	PIST 1972 Wild	TI CONTROL TEA	R CLASS SPER	PROPERTY
A STATE OF THE PERSON NAMED IN COLUMN TO THE PERSON NAMED IN COLUM			<u> </u>		1		ii_	1 - 1 - 1	
	DESCRIPTION	<u> </u>	EXPEND	ITURES	فراء والمطلاعة	ې د سند د نفخه ۲ سوم. ويي	SERVICE LOS	المراجع	TOTAL
• •	TUBULAR GDS:	SIZE	WT.	GRADE					
	CASING	16	65	H-40	40	33.34	1,334		1,33 <u>4</u> 17,222
· ····································	CASING	10-3/4 7	40.5_ 20	H-40 H-40	920 1650	18.72 10.29	17,222	·	16,979
	CASING	4-1/2	10.5	K-55	4200	5.72	· :	24,024	24,024
	CASING					1			
	LINER- SCREEN								
	TUBING	2-3/8	4.7	J-55_	4100	3.15		12,915	12,915
A PARTY OF THE PAR		2" Line	Pipe		300	3.00		900	900
	WELLHEAD EQUIP						8,000	10,000	18,000
	NON-CONTROLLA						1,000	1,000	1,000
Later to the second	HON-CONTROLLA	JEE FIN INC.	TOTAL TA				44,535	48,839	93,374
	DRILLING 420	O FEET	ı 13.75	P	ER FOOT		57,750		57,750
	MOVE IN - MOVE O	UT							
	DAY WORK 1	DAYS	4500	Р.	ER DAY W. DP		4,500		4,500
		DAYS			ER DAY WO DP				
	6	DAYS S	¹ _1500_	WATER	ER DAY W COM			9,000	9,000
	TOOL EXPENSE:		REHEADS.			5,000	5,000	500	<u>5,000</u> 500
	MUD MATERIALS A				·		4,500		4,500
	OUTSIDE LABOR						1,000		1,000
	PAYROLL LABOR					1	1,000	1,000	2,000
	OUTSIDE TRUCKIN			XPENSE			1,500	200	1,500 700
	COMPANY AUTO A	CANAL:	XPENSE	LOCA	ATION:		5,500		5,500
51-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	LOGGING AND OTH		RVEYS		11014.		14,000	1,000	15,000
	DRILL STEM TEST						-i		
	PERFORATING							2,000	2,000
	CEMENTING SERV	CES - INCLU	DING CEME	NT			10,000	15,000	25,000
	STIMULATION							50,000	50,000
	SPECIAL SERVICE	•							
	MISCELLANEOUS E		·			i		500	500
			·			1			
			TOTAL IN	TANGIBLE	S		105,250	79,200	184,450
		TOTAL T	149,785	128,039	277,824				
			CONTING		COST		14,979	12,804	27,783 305,607
The sales of the sales of the sales are provided to the			IUIAL C	ROSS WELL					
	GETTY 50.000	#00		INTERES	r – CAPITAL	;	82,382	70,422	152,804
	It is recognized that th	ie amounts provi							urred in conducting
•	the operation specifie	d whether more					in At		E 3/27/84
and the second of the second o		- "		AARKS		Crockett, Are	Getty Oil		50.00000%
					y if lost c	urculation will reduce	Getty Off	Company	30.000003
The state of the s		to drill a					}		
the second of th			_			Mr. V. E.	!		-
	The subject well was approved for drilling by Mr. V. E. Bartlett on 2/23/84. For facilities cost, see AFE No.								
					in the 198		}		
LLEGIBLE	Budget.						: : :		
		Phylanan	KOCKOK API	PROUEN			- APPROVAL		
	EXPLORATION MANA					1.146+		4 * * * * * * * * * * * * * * * * * * *	ya gara 😑 😑
A CONTRACTOR OF THE PARTY OF TH		1	V.G. 7	unha			4/11/	sex.	
The Annual Control of	TW-1236-D	-				Smotor Walters	پیچائے میزیرا _{ئے۔۔} پیلمجائے میران		
	September								_
	7								

Getty Oil Company AFE NO.__ 3-22369 Central E & P DIVISION Production : DEPARTMENT 4-9-84 DATE ___ 21-11 DIST/AREA 408717-00 PROPERTY NO. Authority is requested for the Estimated Expenditure of \$ 13,640 B22-4 PPR NO. on the ____ (Lease) XPXXXX XXXXXXX Derrick Federal Com CLASS CODE ____ 12 Which is Located Pecos Slope Abo, Chaves County, New Mexico 13,640 CAPITAL Description of Job is Install Production Facilities on Well No. 1 OPERATING OTHER BUDGET CONTROL
DIST. AREA PROG. SUB-PROG. PRO AC. AFE CHANGE DATE AFE NO. **AMOUNT** PROPERTY YEAR CLASS DESCRIPTION CASH REQUIREMENTS NEW EQUIPMENT ON HAND DETAIL OF EXPENDITURES TOTAL OR LABOR AND DEV. EXPENSE EQUIPMENT TO BE PURCHASED S. H. PWS/cb 1 - Olman - Heath 3-phase separator T3P-10A-1 16" x 6' x 1000# working pressure 4,000 1 - 300 Bbl Fiberglass Closed Top w/Stairway 3,800 and Landing Miscellaneous Fittings and Connections 2,000 4,000 Outside Labor Company Labor 4,000 Trucking 7,000 10% for Contingencies 1,500 980 16,500 10,780 27,280 Total Cost Getty's 50.00000% W.I. - CAPITAL 8,250 5,390 13,640 REMARKS: The above funds for expenditures are requested to install surface facilities for Derrick Federal Com No. 1. With a production of 400 MCF/day this well will payout in one month. DATE 3/27/84 RECOMMENDED Crockett, Area Superintendent For drilling costs, see AFE No. 2-22368. This AFE is provided for in the 1984 Capital Budget. Sakta quinting Data Approved