

Dockets Nos. 39-84 and 40-84 are tentatively set for October 3 and October 17, 1984. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 19, 1984

8 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Michael E. Stogner or Gilbert Quintana, Alternate Examiners:

- ALLOWABLE: (1) Consideration of the allowable production of gas for October, 1984, from fifteen prorated pools in Lea, Eddy and Chaves Counties, New Mexico.
- (2) Consideration of the allowable production of gas for October, 1984, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 8269: (Continued from July 25, 1984, Examiner Hearing)

Application of Cibola Energy Corporation for a unit agreement, Lincoln and Otero Counties, New Mexico. Applicant, in the above-styled cause, seeks approval of the Three Rivers Unit Agreement comprising 24,539.73 acres, more or less, of Federal, State and Fee lands in Townships 9, 10 and 11 South, Ranges 8, 9, and 9 1/2 East.

CASE 8241: (Continued from August 22, 1984, Examiner Hearing)

Application of Sanders Oil & Gas Company for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Rio Pecos Deep Unit comprising 1600 acres, more or less, of Federal and Fee lands in Township 10 South, Range 25 East.

CASE 8306: (Continued from August 22, 1984, Examiner Hearing)

Application of Red Mountain Associates for an unorthodox location, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 660 feet from the North line and 2635 feet from the East line of Section 28, Township 20 North, Range 9 West, Chaco Wash-Mesaverde Oil Pool.

CASE 8273: (Continued and Readvertised)

Application of Blanks Energy Corporation for an unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox well location 405 feet from the South line and 2000 feet from the East line of Section 16, Township 18 South, Range 35 East, South Vacuum-Devonian Pool, the W/2 SE/4 of said Section 16 to be dedicated to the well.

CASE 8341: Application of Lynx Petroleum Consultants, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Paddock formation underlying the NE/4 SW/4 of Section 25, Township 16 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8342: Application of Amoco Production Company for an unorthodox carbon dioxide gas well location, Harding County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox well location 660 feet from the South and West lines of Section 24, Township 18 North, Range 33 East, Bravo Dome Carbon Dioxide Gas Unit (640-acre) Area, all of said Section 24 to be dedicated to the well.

CASE 8315: (Continued and Readvertised)

Application of Getty Oil Company for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks blanket approval to downhole commingle all Grayburg-Jackson Pool and Fren-Seven Rivers production underlying its Skelly Unit located in Township 17 South, Range 31 East. In the absence of objection, this application will be approved based upon the prior record.

CASE 8330: (Continued from September 5, 1984, Examiner Hearing)

Application of Chama Petroleum Company for an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox well location 1980 feet from the North line and 660 feet from the East line of Section 5, Township 19 South, Range 25 East, to test the Pennsylvanian and Wolfcamp formations, the N/2 of said Section 5 to be dedicated to the well.

CASE 8343: Application of Chama Petroleum Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox Morrow gas well location 1200 feet from the South line and 1400 feet from the East line of Section 10, Township 22 South, Range 24 East, the E/2 of said Section 10 to be dedicated to the well.CASE 8226: (Continued from September 5, 1984, Examiner Hearing)

Application of Doyle Hartman for HARDSHIP GAS WELL CLASSIFICATION, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its South Empire State Com Well No. 1 located in Unit M of Section 24, Township 17 South, Range 28 East, South Empire-Morrow Gas Pool, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.

CASE 8344: (This case will be dismissed)

Application of Santa Fe Energy Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 1439 feet from the South line and 1090 feet from the West line of Section 27, Township 22 South, Range 27 East, South Carlsbad-Morrow Gas Pool, the S/2 of said Section 27 to be dedicated to the well.

CASE 8345: Application of Texaco Inc. for a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard proration unit comprising the S/2 S/2 of Section 12, Township 20 South, Range 37 East, Skaggs Abo Gas Pool.CASE 8346: Application of BBC, Inc. for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Delaware formation in the perforated interval from 3,350 feet to 3,396 feet, and into an open-hole interval from 3,555 feet to 3,700 feet in its Federal "AZ" Well No. 1 located in Section 29, Township 26 South, Range 30 East.CASE 8303: (Continued and Readvertised)

Application of Yates Petroleum Corporation for an exception to Rules 2(B) and 5(A) of Division Order R-1670-I, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 2(B) of Division Order R-1670-I to permit applicant to complete its well at an unorthodox oil well location 1650 feet from the North line and 2310 feet from East line of Section 20, Township 8 South, Range 38 East, Bluit-San Andres Associated Pool. Applicant also seeks an exception to Rule 5(A) of Division Order R-1670-I for approval of a non-standard 80-acre oil proration unit comprising the SW/4 NE/4 and NW/4 SE/4 of said Section 20 to be dedicated to the well.

CASE 8324: (Continued from September 5, 1984, Examiner Hearing)

Application of Yates Petroleum Corporation for a Carbon Dioxide Injection Pilot Project and unorthodox locations, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a carbon dioxide injection pilot project by the injection of carbon dioxide and water into the Grayburg formation in two wells proposed to be drilled in the West Loco Hills Unit at unorthodox locations as follows:

- (a) West Loco Hills Unit G4S Tract 13-12, located 1980 feet from the North line and 10 feet from the East line; and
- (b) West Loco Hills Unit G4S Tract 6-5, located 1475 feet from the South line and 10 feet from the East line

both in Section 12, Township 18 South, Range 29 East.

CASE 8347: Application of Yates Petroleum Corporation for an Exception to Rule 202, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 202 of the Division Rules and Regulations to provide an extension until July 1, 1987, of the obligation to plug or temporarily abandon existing wells in the West Loco Hills Grayburg No. 4 Sand Unit Area pending results of its Carbon Dioxide Injection Pilot Project to determine whether such wells can be utilized in the project.

CASE 8348: Application of Yates Petroleum Corporation for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 950 feet from the North line and 1500 feet from the West line of Section 27, Township 16 South, Range 37 East, Casey-Strawn Pool, the N/2 NW/4 of said Section 27 to be dedicated to the well.

CASE 8314: (Continued and Readvertised)

Application of Cities Service Oil & Gas Corp. for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 1980 feet from the North line and 660 feet from the East line of Section 21, Township 21 South, Range 27 East, Burton Flats-Morrow Gas Pool, the N/2 of said Section 21 to be dedicated to the well. In the absence of objection, this application will be approved based upon the prior record.

CASE 8311: (Continued and Readvertised)

Application of Sun Exploration and Production Company for an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location 2630 feet from the North line and 1625 feet from the East line of Section 27, Township 9 South, Range 36 East, to test the Montoya, Simpson and Granite Wash formations and also to test the Crossroads-Devonian Pool, the SW/4 NE/4 of said Section 27 to be dedicated to the well. In the absence of objection, this application will be approved based upon the record of hearing held on August 22, 1984.

CASE 8337: (Continued from September 5, 1984, Examiner Hearing)

Application of Schalk Development Co. for HARDSHIP GAS WELL CLASSIFICATION, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its Schalk 62 Well No. 1 located in Unit P of Section 33, Township 32 North, Range 5 West, Basin-Dakota Pool, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.

Docket No. 37-84

DOCKET: COMMISSION HEARING - THURSDAY - SEPTEMBER 20, 1984

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 8275: (Continued from August 8, 1984, Examiner Hearing)
(This Case will be dismissed)

Application of Robert E. Landreth for compulsory pooling and an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow, Atoka and Strawn formations underlying the N/2 of Section 3, Township 25 South, Range 34 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the North and West lines of said Section 3. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8349: Application of HNG Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the N/2 of Section 3, Township 25 South, Range 34 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8286: (Continued from August 1, 1984, Commission Hearing)

Application of Mesa Grande Resources, Inc. for creation of a new oil pool and special pool rules, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new pool for oil production to be designated as the Gavilan Greenhorn-Graneros-Dakota Oil Pool in Townships 24 and 25 North, Range 2 West, and the promulgation of special pool rules including a provision for 160-acre spacing.

CASE 8350: Application of Jerome P. McHugh for new pool creation and special pool rules, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool to be designated as the Gavilan Greenhorn-Graneros-Dakota Oil Pool comprising Sections 1 through 3 in Township 24 North, Range 2 West and Sections 17 through 30 plus 33 through 36 in Township 25 North, Range 2 West, and the promulgation of temporary special pool rules therefor including a provision for 320-acre well spacing and proration units and specified well location requirements.

Docket No. 38-84

DOCKET: COMMISSION HEARING - WEDNESDAY - SEPTEMBER 26, 1984
 OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205
 STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 8351:

Application of Cities Service Oil & Gas Corporation for a unit agreement, Harding and San Miguel Counties, New Mexico. Applicant, in the above-styled cause, seeks approval for the West Bravo Dome Unit comprising 43,154 acres, more or less, of State, Federal and Fee lands in portions of Townships 17, 18, 19 and 20 North, Ranges 29 and 30 East.

CASE 8352:

Application of Cities Service Oil & Gas Corporation for special pool rules, Harding and San Miguel Counties, New Mexico. Applicant, in the above-styled cause, seeks an order establishing temporary 640-acre spacing rules for an area in portions of Townships 17, 18, 19 and 20 North, Ranges 29, 30 and 31 East.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. **OLD P/A WELL**
 OIL WELL GAS WELL OTHER (RE-PLUG ATTEMPT PER R-7781)

2. NAME OF OPERATOR
BBC, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 39, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
 At surface
**1980' FSL & 660' FEL
(UNIT I)**

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2980' DERRICK FLOOR

5. LEASE DESIGNATION AND SERIAL NO.
LC-066073A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
U.S.A. (NEW MEXICO) "A"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
WILDCAT DELAWARE

11. SEC., T., R., & OR BLK. AND SURVEY OR AREA
S29-T26S-R30E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>ATTEMPT RE-PLUG PER R-7781</u> <input checked="" type="checkbox"/>	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Attempt re-plug per R-7781 from 9-12-85 to 9-23-85, on a 24-hr. day basis as follows:

Notified NMOCD-Artesia & BLM-Carlsbad 24-hrs. prior to MIRU M&W Rig #1.

Drilled up 4" line pipe and cement in 9 5/8" from 14'-44'. Drilled up CIBP set at 46' in 9 5/8". Drilled cmt. plug in 9 5/8" csg. from 232'-351'. Found 9 5/8" shoe at 351' (reported set at 350'), drilled cmt. plug in open-hole from 578'-625'. Old open-hole kept caving-unable to get below 768' in open hole. Rec'd NMOCD-Artesia permission to abandon re-entry attempt on 9/23/85, and plugged well per NMOCD as follows: *35-sx. "C" cmt. plug with 2% CaCl 628-708' (tagged)
 *40-sx. "C" cmt. plug with 2% CaCl from 230'-400' (tagged)
 *10-sx. "C" cmt. plug at surface
 #Restored location and set dry-hole marker--READY FOR FINAL INSPECTION.
 Mike Stuffield, NMOCD Artesia, witnessed all plugs & tags.
 (NOTE: Re-entry attempt cost \$55,000+)

I hereby certify that the foregoing is true and correct

SIGNED *A. N. Muncy* TITLE Agent-Engineer DATE November 6, 1985
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

CC: NMOCD-Artesia

*See Instructions on Reverse Side

50 YEARS



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

October 2, 1985



1935 - 1985

POST OFFICE BOX 2084
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Robert E. Boling
Exploration Consultant
305 South Fifth Street
Artesia, New Mexico 88210

Re: Oil Conservation Division Order
No. R-7781, Request to Deepen
the No. 1 "AZ" Saltwater
Disposal Well

Dear Mr. Boling

Your request to change the injection interval in the subject well has been reviewed by my technical staff and me. Because your requested change is restricted to the previously approved injection formation and aids in meeting the requirements of Division Order No. R-7781, your request will be granted administratively. Waivers from all offset operators must be obtained and mailed to this office. Should you fail to obtain said waivers it will be necessary to schedule your request to be heard at the next available Division Examiner Hearing.

Anticipating receipt of all waivers you are hereby authorized to squeeze the perforations in the subject well from 3350 feet to 3396 feet and openhole complete for injection from 3555 feet to 4500 feet. Your packer should be set at no more than 100 feet above the openhole completion. Maximum surface injection pressure shall not exceed 710 PSI. All other requirements of Division Order No. R-7781 should be met. Injection shall not commence into the subject well until all waivers have been received by our office.

Should you have any questions pertaining to this letter please contact Gilbert Quintana at 827-5807.

Sincerely,

A handwritten signature in cursive script, appearing to read "R. L. Stamets".

R. L. STAMETS
Director

RLS/et

xc: Gilbert Quintana
Case File 8346
All R-7781 Distributions

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. **OLD P/A WELL**
OIL WELL GAS WELL OTHER (RE-ENTER, DEEPEN & CONVERT TO SED PER R-7781)

2. **NAME OF OPERATOR**
BBC, INC.

3. **ADDRESS OF OPERATOR**
P. O. BOX #39, HOBBS, NEW MEXICO 88240

4. **LOCATION OF WELL** (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2080' FSL & 660' FEL
(UNIT I)

14. **PERMIT NO.**

15. **ELEVATIONS** (Show whether DF, RT, OR, etc.)
2980.6' GL

5. **LEASE DESIGNATION AND SERIAL NO.**
NM-20370

6. **IF INDIAN, ALLOTTEE OR TRIBE NAME**

7. **UNIT AGREEMENT NAME**

8. **FARM OR LEASE NAME**
FEDERAL "AZ"

9. **WELL NO.**
1

10. **FIELD AND POOL, OR WILDCAT**
WILDCAT DELAWARE

11. **SEC., T., R., M., OR BLK. AND SURVEY OR AREA**

12. **COUNTY OR PARISH** 13. **STATE**
EDDY NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) RE-ENTER, DEEPEN & CONVERT TO <input checked="" type="checkbox"/>	PER R-7781
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-enter, deepen and re-plug from 9-24-85 to 10-11-85 on a 24-hr. day basis as follows:

Notify NMOCD-Artesia 24-hrs. prior to MIRU M&W Rig #1.

Drilled cmt. plug from 0-61' with stringers to 91'. Drilled cmt. plug from 919'-1263'. Drilled cmt. plug from 3203-3205' and tested 9 5/8" csg. Found hole cut by welder 7' below GL and repaired. Tested 9 5/8" csg. From surface to 3205' for 15-min @ 1000#-OK. Drilled cmt. from 3205'-3301'. Drilled CIBP from 3301'-3303'. Squeezed perfs 3350-96' (per NMOCD-Artesia) with 300-sxs. "H" + 1/2# flocele + 2% CaCl in last 100-sxs. Staged to 2000# & reversed out 50-sxs. Left 250-sxs. in formation. Tested squeezed perfs with 500# for 15-min--held OK. Drilled 9 5/8" shoe at 3550' and deepened to 4480' with 8 3/4" bit. (Found old open hole from 3550' to 4067'--not reported in file--). New TD = 4480'. Ran 3498' of 4 1/2"-15.5# plastic coated casing for tubing with nickel-coated 9 5/8" lock-set Watson Packer. Set at 3498'. Loaded back-side with pkr. fluid and tested to 500#--held 15-min.--ok. Commenced injection on 11-1-85 in open hole from 3550-4480' with well-head tbg. pressure of 310# at rage of 5 BPM.

NMOCD-Artesia notified 24-hrs. in advance of all work and witnessed such.

18. I hereby certify that the foregoing is true and correct

SIGNED A. N. Muncy TITLE Agent-Engineer DATE November 6, 1985
A. N. Muncy
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CC: NMOCD-Artesia

*See Instructions on Reverse Side