1 2 3	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO
	3 October 1984
4	EXAMINER HEARING
5	DAMITIALIA HEIMATAO
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7	IN THE MATTER OF:
8	Application of Yates Petroleum CASE
9	Corporation for a unit agreement, 8354 Santa Fe County, New Mexico.
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11	PERODE. Cilhart D. Quintana Evaminar
12	BEFORE: Gilbert P. Quintana, Examiner
13	TRANSCRIPT OF HEARING
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16	APPEARANCES
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19	For the Oil Conservation Jeff Taylor Division: Attorney at Law
20	Legal Counsel to the Division State Land Office Bldg.
21	Santa Fe, New Mexico 87501
22	For the Applicant:
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20	Legal Counsel to the Division State Land Office Bldg.
21	Santa Fe, New Mexico 87501
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23	For the Applicant: Chad Dickerson Attorney at Law
24	LOSEE, CARSON, & DICKERSON P.A. Post Office Drawer 239
25	Artesia, New Mexico 88210

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-	SANTA FE , NEW MEXICO	
Hearing Date	OCTOBER 17, 1984	Time: 8:00 A.M.
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MR. DICKERSON: Mr. Examiner, I might suggest in both Case 8356 and 8354 that because the parties have not formally executed these instruments and the government agencies have not formally approved them yet, but you might like to condition your order upon the subsequent approval by the Land Commissioner and the BLM.

MR. QUINTANA: We'll call next

Case 8354.

MR. TAYLOR: The application of Yates Petroleum Corporation for a unit agreement, Santa Fe County, New Mexico.

MR. DICKERSON: Mr. Examiner, I'm Chad Dickerson of Artesia, New Mexico, appearing on behalf of the applicant.

I have the same two witnesses which were previously sworn and testified in the previous case and, as in the previous case, this application is filed and publicized in the name Yates Petroleum Corporation, but Peyton Yates will be designated as actual unit operator.

MR. QUINTANA: Mr. Dickerson, since both of your witnesses have previously sworn in and are testifying the same -- a different case and the same type of proceedings, we will forego swearing them in.

MR. DICKERSON: Okay.

MR. QUINTANA: You may proceed.

MR. DICKERSON: Okay.

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3	JANET RICHARDSON,
4	being called as a witness and being previously sworn upon
	her oath, testified as follows, to-wit:
5	
6	DIRECT EXAMINATION
7	BY MR. DICKERSON:
8	Q Ms. Richardson, would you refer to or
9	would you briefly summarize the purpose of Peyton Yates' ap-
10	plication in Case 8354?
	A Okay. In Case 8354 Peyton Yates requests
11	approval of the La Mesa Unit, which is situated solely in
12	Santa Fe County.
13	Q Approximately how many acres does this
14	unit cover?
15	A This unit has approximately 98,458 acres.
16	Q Okay. Refer the Examiner to what you
17	have marked and submitted as Exhibit Number One and tell him
18	what this plat shows?
	A Okay. Exhibit Number One is the plat for
19	the boundaries of the unit agreement. It shows the Federal
20	land designated. They are approximately 43.6 percent. The
21	State lands are 22.04 percent and fee lands, which are 34.33
22	percent.
23	Q And the total number of acres contained
24	within the unit boundary is also shown on that exhibit?

Yes, it is.

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Α Yes, it is.

So

Yes, we have.

Okay.

Okay, refer to Exhibit Number Three Q tell us what that instrument is.

> Exhibit Number Three is a copy of the Α

1	6
2	model form operating agreement that we are proposing to use
3	the La Mesa Unit.
4	Q And referring to Exhibit A to that exhi-
5	bit, what information is shown on Exhibit A?
	A This Exhibit A shows the parties that are
6	going to pay for the initial well.
7	Q And Peyton Yates pays for 100 percent of
8	the initial unit cost, is that correct?
9	A Yes, he does.
10	Q Again refer to Exhibit Number Four, Ms.
11	Richardson, and tell the Examiner what that is?
12	A Exhibit Number Four is a copy of a letter
13	from the Federal Government after our unit designation meet-
	ing.
14	Q And has the BLM tentatively approved the
15	unit boundaries and your proposed drilling program?
16	A Yes, they have.
17	Q And when do you anticipate submitting the
18	unit agreement and unit operating agreement for final ap-
19	proval?
20	A Immediately.
21	MR. DICKERSON: Mr. Examiner, I
22	move admission of Exhibits One, Two, Three and Four, and I
23	have no further questions of this witness.
	MR. QUINTANA: Exhibits One
24	through Four will be admitted into evidence.
25	Are there any further questions

7 1 of this witness? The witness may be excused. 3 MR. DICKERSON: And Mr. Bruce 4 Black will be called at this time, Mr. Examiner. 5 6 BRUCE BLACK, 7 being called as a witness and having been previously sworn 8 upon his oath, testified as follows, to-wit: 9 DIRECT EXAMINATION 10 BY MR. DICKERSON: 11 Mr. Black, you previously were sworn and 12 testified in the previous case, as well, were you not? 13 Α Yes, sir. 14 0 Would you state for the Examiner what 15 your Exhibit Number Five submitted in Case 8354 is? 16 Α It's the La Mesa Unit, dated June 15th, 1984, geologic report. 17 Okay. Would you direct the Examiner's 18 attention to the portions of that agreement and briefly sum-19 marize the geological foundation for the proposed unit boun-20 dary? 21 Α All right. Figure 1 is this figure right 22 here. It shows the proposed unit location with the two pro-23 posed locations, one located in the southern portion of the 24 unit and the other up in the central, east central portion of the unit. 25

The Figure number 4 will give you the geologic picture as best we can construct it. Again, this is a totally wildcat area except for one well, which has been drilled back in, I believe, 1983, and that was CKZ, located down at the southwestern portion of the unit outline itself. That's the only well that's been drilled in the unit. That was drilled as a tight hole and we do not have any information. It was not logged, as we understand, so there is no log to compare that with.

The unit is hypothetically based upon what we believe, our best estimates of what the Pennsylvanian structure looks like in a very complexly thrusted faulting, and then later covered by Tertiary area.

This area lies -- is bounded on the west side by our proposed Caja del Rio Grande Unit in approximately the -2000 foot to the top of the Pennsylvanian structural contour.

It is delineated by large, normal faults, which are down to the west, which has dropped the whole Paleozoic section down and the whole area, particularly the southern portion of the area, has a number of imbricate thrust fault planes, which we -- at least that's what we believe they are, we haven't drilled them yet -- which are thrusting the Paleozoic section from the northwest toward the southeast and repeating the section.

We believe we have a very large Paleozoic

structure sitting at depths underneath these thrusts.

We see the thrusts, these laramide thrusts, in the Sangre de Cristo Mountains just east of Santa Fe. We know that laramide thrusting took place. In our seismic out in the basin we believe that we see these laramide thrusts on top of this large Paleozoic structure at depth.

So we want to test that structure with at least two places. We'd like to test the structurally -- near the structural highs in both the southern part of the area and then also up to the central portion.

MR. DICKERSON: Mr. Examiner, it might be helpful, some of the background information that Mr. Black testified to in Case 8356 is also pertinent to this case and we would ask that the Examiner take administrative notice of the testimony in Case 8356.

MR. QUINTANA: Administrative notice on the previous case on Mr. Black's testimony will be taken into account.

Q Mr. Black, would you just very briefly summarize the proposed drilling program for the initial development of this unit?

A Yes, sir. We propose -- Peyton Yates proposes to drill two wildcats, one a 7000-foot wildcat in Section 26 of 15 North and 9 East.

The second will be an 8200-foot wildcat in Section 20 of 16 North, 9 East.

These will both -- are intended as full Paleozoic tests and we will not only be drilling at the rooted Paleozoic plate but we will also be looking at the overthrust sheets as we go through that.

Now here again there are no wells in these immediate vicinities and these are real wildcats, so they'll be real lesson learners for us.

 $\label{eq:mr.examiner, I} \mbox{MR. DICKERSON: Mr. Examiner, I} \\ \mbox{move admission of the Applicant's Exhibit Five at this time} \\ \mbox{and I have no further questions of him.} \\$ 

MR. QUINTANA: Exhibit Five will be taken into evidence.

## CROSS EXAMINATION

BY MR. QUINTANA:

 $\mathbb Q$  Mr. Black, I notice as in the previous case you plan to test three different areas of the unit, the south, the middle, and the north.

A Yes.

Q In this you're planning to test the southern, the very southern edge of the proposed unit and the central area of the proposed unit. Do you have any plans to test it on the far north?

A Ultimately, yes. I think part of the complexity of this, and I can show you this. This is a classified line but it is not shown on the locations here.

This is an example of some of the thrust-

ing in that area. You can see the overthrust, the imbricate thrust plates on top of these lower Paleozoic sections, and we intend to test the best locations going into that thing, but anywhere one of these imbricate thrusts are overriding a lower Paleozoic structure, or structural plank, we could have structural and stratigraphic traps underneath those plates.

So eventually, yes, we would like to probably think in terms of testing that, but we're not asking that for the initial unit well.

Q The reason I asked that question, Mr. Black, is I notice in the letter from the United States Department of Interior where it states "we are willing to accept the two-well commitment of the La Mesa Unit Area, as long as the second well tests the northern half of the proposed area."

What do you plan to do as far as meeting that commitment?

A We feel that that will certainly test the concepts. It's like any wildcat area, you can drill next to it on the next location and have a different geologic picture. So we feel that that well will certainly tell us whether or not the reservoirs are there, if the porosity is there, the permeability, and tell us a lot about those thrust sheets.

That is a very key test. Depending on what happens there, then we'll move on.

1 Is it -- would it be too much trouble for 0 2 Black to make copies of some of those exhibits that you 3 have --4 No, that would be fine. Α 5 -- showed to me but are not included 0 6 far as the testimony. 7 Be glad to. Α 8 Q 9 Six? 10 11 0 12 sible in this case. 13 MR. 14 15 maps --16 MR. 17 18 Α Seismic lines. 19 MR. 20 21 proprietary information, are you? 22 23

24

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Could you send that to us? Could you possibly get them together and label that Exhibit Number MR. DICKERSON: Okay. I'd like to see as much evidence as pos-QUINTANA: Let the record show that Mr. Black will make certain copies of structure DICKERSON: Mr. Examiner, let me ask, Mr. Examiner, you're not asking for complete. He stated that part of the information is --DICKERSON: -- confidential, and you're not asking that we submit the confidential, MR. QUINTANA: We will only ask for you to include some of those maps that you were using as part of your testimony. No problem with that. Α

16 BY

MR. QUINTANA: And if any of those are classified, we can have them so marked and make sure that they're not available to anybody else.

MR. DICKERSON: Okay, all right,

MR. QUINTANA: Let the record show that Mr. Black will make copies of his exhibits that he presented in this case and they will be marked as Exhibit Number Six.

Any further questions of Mr.

Black?

thank you.

MR. TAYLOR: I'd just like to follow up on what we're talking about on the Federal approval.

## CROSS EXAMINATION

BY MR. TAYLOR:

Q Have you proposed these two locations to the government since the date of this July letter and are they more or less in concurrence that that central location will test the northern part of the unit?

MR. DICKERSON: The well locations, is the BLM aware of your proposed well locations and tentatively approved them?

MR. TAYLOR: So they are agree-

able that the well location that we consider to be more or less central in the unit will test the northern part of the unit?

MS. RICHARDSON: Yes.

MR. DICKERSON: And, Mr. Examiner, in both of these cases if you will merely condition your order on the subsequent approval of the BLM and the Land Commissioner, I think all of our problems would be taken care of in that manner.

Because we anticipate approval with no problems. This has been talked along for almost a year with the government.

MR. QUINTANA: Is there any further questions of Mr. Black? He may be excused.

Is there -- does anybody else have anything further in Case 8354?

In that case, Case 8354 will be taken under advisement.

(Hearing concluded.)

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I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSR

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 8354, heard by me on Oct. 17 1984.

Mulbert Y. Quentana, Examiner
Oli Conservation Division