



Donald W. Johnson
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P.O. Box 460
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Hobbs, NM 88240
(505) 393-4141

January 9, 1985

New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention Mr. Gilbert P. Quintana

Gentlemen:

Examiner Hearing - Wednesday, January 16, 1985 - Case No. 8440 -
State E-35 Well No. 9 - Conoco Inc.

Conoco Inc. respectfully requests that the subject case be continued to the Examiner Hearing set for Wednesday, January 30, 1985. An engineering study and production test is being performed on this well in an effort to determine the most current volumes of oil and water being produced by each of the two zones being downhole commingled.

A retrievable bridge plug has been set between the Abo and Wolfcamp formations as shown by the attached schematic. We are now pumping the Abo to obtain a stabilized producing rate. As of this date, we still have about 2000' of pump submergence and the Abo has not yet stabilized. The additional time requested should allow us to obtain information necessary to the hearing.

Your favorable consideration of this request for continuance will be appreciated.

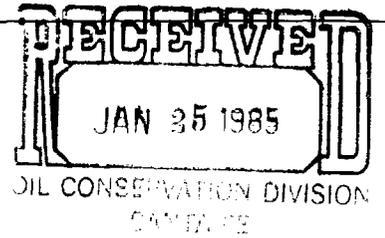
Yours very truly,

HAI:mjs
Attachment
cc: NMOCD - Hobbs
Tom Kellahin
Vic Lyon



Production Department
Hobbs Division
North American Production

Conoco Inc.
P.O. Box 460
726 East Michigan
Hobbs, NM 88240
(505) 393-4141



January 23, 1985

New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

mjs

Attention Mr. Gilbert P. Quintana

Gentlemen:

Examiner Hearing - Wednesday, January 30, 1985 - Case No. 8440 -
State H-35 Well No. 9 - Conoco Inc.

Conoco Inc. respectfully requests that the subject case be continued to the Examiner Hearing set for Wednesday, February 13, 1985.

A packer was set between the Abo and Wolfcamp formations and an attempt made to obtain a stabilized production test from the Abo. We have now discovered that the packer did not seal properly and an isolated test was not obtained. The packer has been re-set and we trust that we can get a stabilized production test from each zone within the next few days.

Yours very truly,

H. K. Ingram
Conservation Coordinator

:mjs

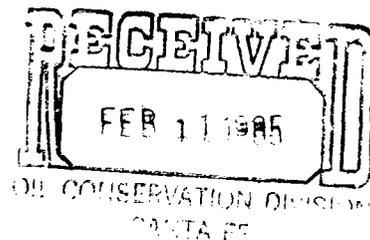
cc: NMCD - Hobbs
Tom Kellahin
Vic Lyon



Production Department
Hobbs Division
North American Production

Conoco Inc.
P.O. Box 460
726 East Michigan
Hobbs, NM 88240
(505) 393-4141

February 6, 1985



New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention Mr. Gilbert P. Quintana

Gentlemen:

Examiner Hearing - Wednesday, February 13, 1985 - Case No. 8440 -
State H-35 Well No. 9 - Conoco Inc.

Conoco Inc. respectfully requests that the subject case be dismissed. We have isolated the Wolfcamp zone by setting a retrievable bridge plug between the Wolfcamp and Abo formations and producing only the Abo. It is apparent from production tests that the Wolfcamp was non-productive of oil when the two zones were commingled in the wellbore.

A pressure test of the bridge plug shows that it is not leaking, so we intend to produce only the Abo. The Wolfcamp will be temporarily shut-in pending additional study.

Yours very truly,

H. A. Ingram
Conservation Coordinator

:mjs

cc: NMOC - Hobbs
Tom Kellahin
Vic Lyon