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2	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT
3	OIL CONSERVATION DIVISION STATE LAND OFFICE BUILDING
	SANTA FE, NEW MEXICO
4	19 December 1984
5	EXAMINER HEARING
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8	IN THE MATTER OF:
9	Application of Rio Pecos Corporation CASE
10	for an unorthodox gas well location, 8442 Lea County, New Mexico.
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14	EEFORE: Michael E. Stogner, Examiner
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16	TRANSCRIPT OF HEARING
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18	APPEARANCES
	For the Oil Conservation
19	Division:
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22	For the Applicant: Karen Aubrey Attorney at Law
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3 1 2 STOGNER: The hearing will MR. 3 come to order. 4 will now call Case Number We 5 which is the appliction of Rio Pecos Corporation for 6 an unorthodox gas well location, Lea County, New Mexico. 7 We will now call for appear-8 ances. MS. AUBREY: Karen Aubrey, Kel-9 lahin and Kellahin, representing the applicant. 10 MR. STOGNER: Are there any 11 other appearances in this matter? 12 There being none, Ms. 13 do you have any witnesses? 14 MS. AUBREY: I have one witness 15 to be sworn. 16 MR. STOGNER: Would you please stand, raise your right hand? 17 18 (Witness sworn.) 19 20 MR. STOGNER: Please proceed, 21 Ms. Aubrey. 22 MS. AUBREY: Thank you. 23 24 25

map on top of the Morrow limestone.

In this particular area the acreage that we're interested in developing is Section 18, the location being 1980 from the north, 1500 from the east line, as is indicated by the red dot.

The structure map is presented to indicate that the alluvial systems that are present here in the Atoka and Morrow are structurally controlled.

MR. STOGNER: Would you please repeat what you just said geologically, slow, please?

A Okay. The structure map shows geological features that were structurally high and low at the time of deposition of the Morrow interval, and this structural picture was present also during deposition of the Atoka Clastic interval, and basically what I'm trying to refer to here is the fact that the sands came down through the structural low in Sections 7, 18, 19, and 30 of 16, 34, being bounded to the east and the west by structural ridges.

So you have structural control of sandstone bodies in there.

MR. STOGNER: Mr. Wilson, will you please talk a little slower, please?

A Okay. Well, that's about all I have to ϵ ay on the structure map at this time.

Q Let me, before we leave that exhibit, Mr. Wilson, let me ask you, the red dot in Section 18 is the proposed well location, is that correct?

A Yes.

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And that location is an unorthodox loca-0 tion, is that correct?

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Α Yes.

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And can you tell me what 0 an would be in -- for that formation?

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An orthodox location would have to be for

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from the short side of that proration unit, which, my feel-

a north half proration unit, would have to lie 1980 feet

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ing as a geologist, that would put us in a position that

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would jeopardize us from getting these Atoka Sands, the Mor-

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row Sands that we're looking for.

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There's two dry holes already present in

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the southwest quarter of Section 18. One of them is marked

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abandoned gas well, which produced a little bit of gas out

the west half of 18, and we want to try to stay in the

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of the basal Morrow Sand.

a dry hole.

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sands.

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central part of this structural low because we feel that was a very confined system during deposition of

The other one is marked as a plugged and

The sands, obviously, appear to disappear

The sands came down a structural low.

So is your testimony, Mr. 0 Wilson, you would be less likely to encounter hydrocarbons in a comnercial quantity in a standard location --

Yes.

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the area of the cross section line.

The numbers on the map, one, two, and three, as indicated by the orange, yellow, and green colors, indicate what I feel are separate and distinct distributary systems of this delta, each one having a reservoir quality of its own.

MR. STOGNER: Mr. Wilson, what is the shaded area between the Morrow and the Austin marker, that is shaded in yellow and orange color?

A Okay, those are Morrow sands that are present in the area. That is, those are secondary objectives at our test location.

We will be drilling this well into the Mustin cycle, and those are just highlighted for purposes of showing that there are -- there is potential in the Morrow in this area.

Our main objective is the Atoka.

Q Mr. Wilson, let me refer you to your Exhibit Number Three. What is that?

A Okay. Exhibit Three is -- is a distribution map of the Atoka sandstones as is presented on the cross section.

Q And what does the yellow section on that exhibit refer to?

A The yellow, or the interval that's colored in yellow would refer to the sand system number three, as indicated on the cross section, and corresponding

orange would be number one and green, number two.

And those letters, or those numbers, are used for, oh, presentation purposes, basically, what I feel the order that the sands were deposited.

In other words, the orange, number one system first; the green number two system was deposited second; and the yellow number third system being the youngest, or last, deposit.

In terms of the proposed location, then, Mr. Wilson, does Exhibit Number Three show that you will be nore likely to encounter the sands that are your objective at the proposed location as opposed to a standard location?

A Yes. As -- as Exhibit Three shows, the proposed location is what I feel would be in the center or the axis of this fluvial deltaic system, and the odds, or risk, of obtaining a producable sand would be greatly reduced if we could drill there.

Q For the record, Mr. Wilson, could you just -- could you spell the name of the system that you just said?

A Atoka, A-T-O-K-A.

Q Mr. Wilson, could completion of a well at the proposed unorthodox location increase the opportunity for you to produce hydrocarbons which would otherwise be unproduced?

A Yes.

Q Will the granting of your -- of Rio

10 1 Pecos' application protect correlative rights, promote con-2 servation, and prevent waste? 3 Yes. Α 0 Were Exhibits One through Three prepared 5 by you or under your direction and control? 6 Α By me. 7 AUBREY: Examiner, I MS. Mr. 8 offer Exhibits One through Three. I have no more questions for 9 the witness. 10 MR. STOGNER: Exhibits One 11 through Three will be admitted into evidence. 12 13 CROSS EXAMINATION 14 BY MR. STOGNER: 15 Mr. Wilson, for simplicity let's refer to Q 16 your Number Three. In the south half of Section 18 there are 17 two wells shown. 18 Uh-huh. Α 19 Would you please describe those a little Q 20 more fully? 21 Okay. The one that's located along the 22 south of Section 18 that's colored green is indicated as a 23 plugged and abandoned gas well. 24 That is the well that was drilled by Moncrief, early -- I believe it was early in '84. 25

Q Mr. Wilson, this application is for an unorthodox gas well dedicated to the north half of Section 18 for the South Kemnitz Atoka-Morrow. That's South Kemnitz, K-E-M-N-I-T-Z, Atoka-Morrow Gas Pool, is that not right, sir?

A Yes, that is correct.

Q And that is the only gas pool or gas fornation that we're seeking an unorthodox location today? A Yes.

 $$\operatorname{MR.}$ STOGNER: I have no further questions of Mr. Wilson.

Are there any other questions of this witness?

MS. AUBREY: I have -- I don't have any.

MR. STOGNER: If not, he may be excused.

Is there anything further in Case 8442?

A No, sir.

MR. STOGNER: This case will be taken under advisement.

This portion of Docket Number 80 -- 47-84, which I, Michael E. Stogner, heard Cases 8430, 8431, 8435, 8441, and 8442, is hereby adjourned.

(Hearing concluded.)

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F. Dan Boyd

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by tape recorder operated by R. Dan Boyd, under my direction and supervision; that the said transcript is a full, true, and correct record of the hearing, prepared under my direction and supervision to the best of my ability.

Sury W. Boyd CS12

I do hereby certify that the foregoing is a complete report of the proteedings in the Examiner training of a se vo. 8442. heard by me on Dec. 19

, Examiner Oil Conservation Division