## BILL SELTZER

507 PETROLEUM BUILDING MIDLAND, TEXAS 79701

December 28, 1984

Re: T-16-S, R-37-E Section 28: NE/4 Lea County, New Mexico Shell HBP--7.5 acros

Mr. Rick Coenner Shell Western E&P, Inc. P.O. Box 991 Houston, Texas 77001

Dear Mr. Goenner:

I am representing Amerind Oil Co., of Midland, Texas and according to my information Shell owns the interest shown above.

We propose to commence operations in January 1985 for the drilling of a Strawn test to approximately 11,600' to be located 660 FN and FEL of Section 28.

We request Shell to farmout their interest in the NE/4 of Section 28 delivering to Amerind a 78.125% net revenue lease on said lands. (These are the same terms that Shell farmed out their interest in the NW/4 of Section 28).

Your immediate attention will be appreciated in that I must make an application to Compulsory Pool other interests by January 7, 1985 and if Shell will farmout as requested we will dismiss you from our hearing.

If you have any questions, please call.

BS/kp

BEFORE THE OIL CONCERVATION COMMISSION

Santa Fe, New Mexico

Case No. 8457 Exhibit No.

# HINKLE, COX, EATON, COFFIELD & HENSLEY

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JAMES H ISBELL
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JEFFREY L BOWMAN
JOHN C NARRISON
JAMES J WECHSI FIR-

JEFFREY L. PORNACIARY
ROSEST D. SAMPOON
RANCY'S CUSACA\*
BANCO S. EMPSOON
BANCO S. REVISION
JAMES B. REVISION
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JAMES M. ROSON\*
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ATTORNEYS AT LAW
200 BLANKS BUILDING
POST OFFICE BOX 3580
MIDLAND, TEXAS 79702
(915) 683-4691

January 15, 1985

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POST DEFICE BOX 2088
SANTA FE, NEW MEXICO 87504
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Binkle, Cox, Ecton, Coffield & Hensley हिन्स हिन्सु दिला Moxico 57,501

OF COURSEL
CLARENCE E HINKLE
ROY C. SHOEIGRASS
D. M. CALHOUN
MACK EASLEY

NE E BONDURANT JR. (613-1073) ROBERT A STONE 1000-400

"NOT LICENSED IN TEXAS

Ms. Florene Davidson Oil Conversation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Re: Amerind Oil Co. Applications for Compulsory Pooling Lea

County, New Mexico

Dear Florene:

Enclosed herewith you will find, executed in triplicate, the following applications:

- 1. Application for Compulsory Pooling for ENNEW of Section 28, Township 16 South, Range 37 East, N.M.P.M., Lea County, New Mexico.
- 2. Application for Compulsory Pooling for WhNE of Section 28, Township 16 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

In line with our telephone conversation, it is my understanding that this will be set for hearing on January 30, 1985

If anything additionally is needed in order to complete the filing for this case, please call.

Very truly yours,

HINKLE, COX, EATON, COFFIELD & HENSLEY

Conrad E. Coffield

EEFORE THE
OIL CONCERVATION COMMISSION
Santa Fo, itav Maxico
Case No. <u>\$457</u> Exhibit No. 2
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19 11 7 Dito 9-18-85

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copies:

Mr. Jim Bruce Post Office Drawer 2068 Santa Fe, New Mexico 87501

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Mr. Bill Seltzer Amerind Oil Co. 507 Petroleum Building Midland, Texas 79701

CERTIFIED MAIL
RETURN RECEIPT REQUESTED:

Felmont Oil Corp.
Post Office Box 2266
Midland, Texas 79702
Attn: Frank McCabe

Sohio Petroleum Co.
Two Lincoln Center
5420 LBJ Freeway
Suite #1000/LB 03
Dallas, Texas 75240
Attn: Don Leonhart

J. R. McGinley, Jr. 512 Mayo Building Post Office Box 3405 Tulsa, Oklahoma 74101

Cleroy, Inc. 512 Mayo Building Post Office Box 3405 Tulsa, Oklahoma 74101

Lanroy, Inc. 512 Mayo Building Fost Office Box 3405 Tulsa, Oklahoma 74101

Shell Western E&P, Inc. Post Office Box 991 Houston, Texas 77001 Attn: Terry Enders

Mr. Harry J. Schafer, Jr.
Trustee of the Mary E. Grisso Trust #1
Post Office Box 14667
Oklahoma City, Okalhoma 73133

Dorothy Jean Van Zant Sanders Suite 508, Sinclair Building 106 W. Fifth Street Fort Worth, Texas 76102

Pennzoil Company, USA Post Office Box 1828 Midland, Texas 79702 Attn: Ken Medlock

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# STATE OF NEW MEXICATION ENERGY AND MINERALS DI ARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

HME-IND. #2 CARTER

CASE NO. 8457 Order No. R 7796

APPLICATION OF AMERIND OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

OIL CONSERVE HON COMMISSION Samu Pa, New Mexico

Case No.8457Exhibit No.3

Hearing D to 9-18-85

ORDER OF THE DIVISION HEED JLE Flore

## BY THE DIVISION:

This cause came on for hearing at 8 a.m. on January 30, 1985, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 30th day of January, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, Amerind Oil Company, seeks an order pooling all mineral interests in the Strawn formation underlying the W/2 NE/4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico.
- (3) The above-described 80-acre spacing and proration unit is a quarter of a mile from the Casey Strawn Pool and diagonally offsets the Northeast Lovington Pennsylvanian Pool to the northwest. Both pools have the same spacing and well location provisions allowing for 80-acre standard spacing units consisting of the N/2, S/2, E/2 or W/2 of a governmental quarter section and for each well to be located within 150 feet of the center of a governmental quarter-quarter section.
- (4) The applicant has the right to drill and proposes to drill a well at a standard oil well location.
- (5) There are interest owners in the proposed proration unit who have not agreed to pool their interests.

- (6) To avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the oil in any pool completion resulting from this order, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.
- (7) The applicant should be designated the operator of the subject well and unit.
- (8) Any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.
- (9) Any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.
- (10) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.
- (11) Following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.
- (12) \$ \$4000.00 per month while drilling and \$400.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.
- (13) All proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(14) Upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before May 1, 1985, the order pooling said unit should become null and void and of no effect whatsoever.

### IT IS THEREFORE ORDERED THAT:

(1) All mineral interests, whatever they may be, in the Strawn formation underlying the W/2 NE/4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico, are hereby pooled to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the first day of May, 1985, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Strawn formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the first day of May, 1985, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

- (2) Amerind Oil Company is hereby designated the operator of the subject well and unit.
- (3) After the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.
- (4) Within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

- known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.
- (6) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.
- (7) The operator is hereby authorized to withhold the following costs and charges from production:
  - (A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.
  - (B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.
- (8) The operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.
- (9) \$4,000.00per month while drilling and \$400.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual

expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

- (10) Any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.
- (11) Any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.
- (12) All proceeds from production from the subject well which are not disbursed for any reason shall immediately be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.
- (13) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L. STAMETS,

Director

SEAL

١

**BILL SELTZER** 

507 PETROLEUM BUILDING MID LANDITEXAS 19701 RECEIVED 177.23 '85

Certified Mail P 458 478 698

March 26, 1985

Re:

T-16-S, R-37-E

Section 28: W/2 NE/4 Lea County, New Mexico

Case No. 8457 Order No. R-7796

Mr. Terry Enders Shell Western Exploration & Production P.O. Box 991 Houston, Texas 77001

Dear Mr. Enders:

Enclosed please find a copy of the Orders from the Oil Conservation Division, Energy & Mineral Division, State of New Mexico and AFE covering the above lands.

Yours very truly,

BS/kp

Amerind Oil Co. cc:

> Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

BEFORE THE OIL CONFERVATION COMMISSION Santa Fo, New Mexico

Case No.84-57 Exhibit No. 4

Submitted by Leflore

Hearing Date 9-18-85

# STATE OF NEW MEX. O ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 8457 Order No. R-7796

APPLICATION OF AMERIND OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

## ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 8 a.m. on January 30, 1985, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 30th day of January, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

## FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, Amerind Oil Company, seeks an order pooling all mineral interests in the Strawn formation underlying the W/2 NE/4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico.
- (3) The above-described 80-acre spacing and proration unit is a quarter of a mile from the Casey Strawn Pool and diagonally offsets the Northeast Lovington Pennsylvanian Pool to the northwest. Both pools have the same spacing and well location provisions allowing for 80-acre standard spacing units consisting of the N/2, S/2, E/2 or W/2 of a governmental quarter section and for each well to be located within 150 feet of the center of a governmental quarter-quarter section.
- (4) The applicant has the right to drill and proposes to drill a well at a standard oil well location.
- (5) There are interest owners in the proposed proration unit who have not agreed to pool their interests.

Case No. 845, Order No. R-7796

- (6) To avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the oil in any pool completion resulting from this order, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.
- (7) The applicant should be designated the operator of the subject well and unit.
- (8) Any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.
- (9) Any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.
- (10) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.
  - (11) Following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.
  - (12) \$ \$4000.00 per month while drilling and \$400.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.
  - (13) All proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(14) Upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before May 1, 1985, the order pooling said unit should become null and void and of no effect whatsoever.

# IT IS THEREFORE ORDERED THAT:

(1) All mineral interests, whatever they may be, in the Strawn formation underlying the W/2 NE/4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico, are hereby pooled to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the first day of May, 1985, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Strawn formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the first day of May, 1985, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

- (2) Amerind Oil Company is hereby designated the operator of the subject well and unit.
- (3) After the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.
- (4) Within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

Case No. 84 7 Order No. R 796

- (5) The operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.
- (6) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.
- (7) The operator is hereby authorized to withhold the following costs and charges from production:
  - (A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.
  - (B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.
- (8) The operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.
- (9) \$4,000.00per month while drilling and \$400.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual

expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

- (10)Any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.
- (11) Any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.
- (12) All proceeds from production from the subject well which are not disbursed for any reason shall immediately be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.
- Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

1

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Director

SEAL

# AMERIND OIL CO.

# Authorization for Expenditure

Carter No. 2
At a legal location in the W/2 of NE/4
28 - 16S - 37E
Lea County, New Mexico

Lea County, New	Mexico		
To drill and complete in the Strawn Formation: <a href="INTANGIBLE">INTANGIBLE</a>	Casing Point	Pumping Completion	Total
Drilling 11,600' @ \$16.00 Daywork - 3 @ \$4,500 Drilling mud and water Location and surface damages Drill stem test - Strawn Log and perforate Cementing - surface 400 sx - inter. 1,900 sx - prod. 300 sx	\$186,000 14,000 30,000 25,000 5,000 30,000 8,000 15,000	\$ 6,000 8,000	<b>\$</b>
Supervision Geological Contract services and equipment rentals Completion unit (10 days @ \$1,500) Acid treatment - 5,000 gal MOD-202 Orilling and completion overhead	5,000 3,000 5,000	5,000 30,000 15,000 10,000 2,000	
TOTAL INTANGIBLE	\$330,000	\$ 76,000	\$406,000
TANGIBLE  Casing Surface 400' 13 3/8" 54.5# H40STC Inter. 2,200' 8 5/6" 24.0# K55STC 2,100' 8 5/8" 32.0# K55STC Prod. 11,600' 5 1/2" 20.0# N80LTC Tubing 11,400' 2 7/8" 6.5# N80 T&C Rods Pumping unit Pump, tbg anchor, etc Wellhead Tank battery & misc. Electric power installation	\$ 6,000 20,000 27,000	\$ 90,000 42,000 25,000 50,000 7,000 35,000 7,000	\$
TOTAL INTANGIBLE	\$ 59,000	\$261,000	\$320,000
Contingencies	20,000	15,000	35,000
TOTAL	\$409,000	\$352,000	\$761,000
RECOMMENDED BY:	APPROVED BY:	٠	

Date:\_

## STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

	17740	
DISTRIBUTIO	DN	
SANTA PE		
FILE		
U.8.0.8.		
LAND OFFICE		
TRANSPORTER	OIL	
	BAS	
OPERATOR		
PROBATION OF	ICE	

DEFORE THE OIL COIL E WARD WE COMMISSION GLIED FOR FOR FOR A COMMISSION	
CIESTION ASSOCIATION DIVISION OIL CONSERVATION DIVISION OF BOX 2088	
0 BOX 2088	
SANTA FE NEW MEXICO 87501	
And the state of t	

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Remsed 10-01-78 Format 06-01-83 Page 1

Request for testing allowable for April, 1985. Estimated production for month 5000 bbls.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

[-		
Operator Amounted Dill Co		
Address		
500 Wilco Building, Midland, Texas	79701	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Weil Change in Transporter of:		
Recompletion Oil Dr	y Gas	
	ondensate	
If change of ownership give name and address of previous owner		
and address of previous owner		
II. DESCRIPTION OF WELL AND LEASE		
Legse Name   Weil No.   Pool Name, Including Fo	naton Donn	e No.
Carter 1 Northeast Lovin	State, Federal or Fee 1-66	1
Location		
Unit Letter A : 810 Feet From The North Lin	e and660Feet From TheEast	
Line of Section 28 Township 165 Range 3	7F , NMPM,   Pa C	ounty
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	. GAS	
Name of Authorized Transporter of Oll XX or Condensate	Address (Give address to which approved copy of this form is to be sen	1)
Texas-New Mexico Pipeline	P. O. Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sen	
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas	Address (Give address to which approved copy of this form is to be sen	1)
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, qive location of tanks.  Unit Sec. Twp. Rgs.  A 28 16S 37E	Is gas actually connected? When NO	
If this production is commingled with that from any other lease or pool,	give commingling order number:	
-		
NOTE: Complete Parts IV and V on reverse side if necessary.		
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION	
VI. CERTIFICATE OF COMPHANCE		
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED, 19	
been complied with and that the information given is true and complete to the best of	- Level & Con-	
my knowledge and belief.	BY A STATE OF THE	
	TITLE	
X////////	t .	
all Later	This form is to be filed in compliance with RULE 1104.	
(Signature Robert C. Leibrock	If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de	
Vice President	tests taken on the well in accordance with RULE 111.	
(Tule)	Ail sections of this form must be filled out completely for able on new and recompleted wells.	allow
April 9, 1985	Fill out only Sections 1. II. III. and VI for changes of	own er.
(Date)	well name or number, or transporter, or other such change of con	

Designate Type of Completi	on - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2/28/85	4/16/85	11,775	11,545
Signature (DF, RKB, RT, GR, etc.) 3788 GL, 3802 KB	Name of Producing Formation Strawn	Top Oil/Gas Pay 11,361	Tubing Depth 11,266
Performantal National	oles)		Depth Casing Shoe 11,592
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8"	358	360 sx C1s C
11	8 5/8"	4,200	1875 sx Lite & 300 sx Cls
7 7/8	5 1/2"	11,592	300 sx Cls H
	2 7/8" tbg	11,266	
Y. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date First New Oll Run To Tanks	Date of Teet	Producing Method (Flow, pump, gar	e lift, etc.)
4/16/85	4/26/85	Dump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	_	_	open
Actual Prod. During Test	OII - Bbls.	Water - Bhis.	Gas-MCF
	291	181	336
AS WELL			
Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-is)	Choke Size

IV. COMPLETION DATA

P. O. BEX. 2018 FORM C-103 Revised 10-1  SANTA FE  SANTA FE, NEW MEXICO 87501  FILE  U.F. O. S.  LAND OFFICE  OPERATOR  OIL CONSE  OIL CONSE  State  State  Fee W  S. State Oil & Gas Lease No.  None  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP OR PLUE SACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT	
State Fee XX  OPERATOR  OIL CONSE.  State 5. State Oil & Gas Lease No.  None  SUNDRY NOTICES AND REPORTS ON WELLS  too not use this form for Proposals to onlit on to deep no Plue sack to a Different reservoir.  OIL XX  CAS  WELL OTHER.  Amerind Oil Co.  Address of Operator  State Fee XX  5. State Oil & Gas Lease No.  None  None  None  None  Referent Name  Carter  9. Well No.  500 Wilco Building, Midland, Texas 79701	<u>X</u>
SUNDRY NOTICES AND REPORTS ON WELLS  OF PROPOSALS TO ORILL OR TO DEEPEN OR PLUG SACK TO A DIFFERENT RESERVOIR.  OIL XX CAS WELL OTHER-  Name of Operator  Amerind Oil Co.  Address of Operator  Source Building, Midland, Texas 79701  Conter  1  Conter  Cont	
OIL XX GAS WELL OTHER- None  Name of Operator  Amerind Oil Co.  Address of Operator  500 Wilco Building, Midland, Texas 79701  7. Unit Agreement Name Name  None  Carter  9. Well No.  1	11
Name of Operator  Amerind Oil Co.  Address of Operator  500 Wilco Building, Midland, Texas 79701  None  None  8. Farm or Lease Name  Carter  9. Well No.	7]],
Amerind Oil Co.  Carter  Address of Operator  500 Wilco Building, Midland, Texas 79701  Carter  9. Well No.  1	<u> </u>
500 Wilco Building, Midland, Texas 79701 1	
Location of Well  10. Field and Pool, or Wildcat Northeast Lovington  Whit LetterA810 FEET FROM THE North LINE AND660FEET FROM Penn (Strawn)	•
THE East LINE, SECTION 28 TOWNSHIP 16S RANGE 37E HMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3788.5 GL Lea	W.
6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	-77
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING  COMMENCE DRILLING OPHS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING . CASING TEST AND CEMENT JOB XX	_
OTHER	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see Rule 1703.  Production Casing: March 31, 1985, run 5½" casing as follows:	sed
Float shoe 1.68' 1 jt $5\frac{1}{2}$ " 20# N-80 LT&C 43.71' Float collar 1.44' 2 jts $5\frac{1}{2}$ " 20# N-80 LT&C 80.63' 2 jts $5\frac{1}{2}$ " 17# N-80 LT&C 84.42' 1 jt $5\frac{1}{2}$ " 20# N-80 LT&C 19.40 262 jts $5\frac{1}{2}$ " 17# N-80 LT&C 11,043.35' 8 jts $5\frac{1}{2}$ " 20# N-80 LT&C 321.89 Total string 1,1596.52'	
Set csg @ 11,592'. Ran 7 centralizers, on every other coupling. Sand blast 1st 15 jts. Frecede cmt w/500 gal mud flush. Cmt w/300 sx 50-50 Poz "H" w/.6% Halad 22A, .3% CFR-2, 5#/sk KCl. Bump plug @ 12:52 A.M. 4/1/85. Set slips & release rig @ 4:00 A.M. 4/1/85. Ran temperature survey; T/cmt @ 10,200'.	
3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Robert C Leabrage Fire Vice-President SATE 4/3/85	
PROVED BY STEELS OF TITLE	

ERSY AND MINEPALS DEPARTS  No. or observation  DISTRIBUTION  EANTA / E  FILE  U.S.G.S.  LAND OFFICE  OPERATOR	OIL CONSERVA P. O. BOX SANTA FE, NEW	X 2088	Form C-103 Revised 10-1-78  5a. Indicate Type of Lease State Fee XX  5. State Oil & Gas Lease No.
SUNE	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL ON TO DEEPEN OR PLUG B.	WELLS	
OIL XX WELL	OTHER-		7. Unit Agreement Name NONE
lame of Operator Amerind 01	1 Co		8. Form or Lease Name . Carter
iddress of Operator	Building, Midland, Texas	79701	9. Well No. 1
ocation of Well	810 FEET FROM THE North	LINE AND 660 PEET	10. Field and Pool, or Wildcat Northeast Loyington Fenn (Strawn)
	TION		
	15. Elevation (Show whether 3788.		12. County Lea
MPORARILY ASANDON LL OR ALTER CASING  OTHER  Describe Proposed or Completed	CHANGE PLANS	COMMENCE DRILLING OPHS.  CABING TEST AND CEMENT JQB	ALTERING CASING  PLUG AND ASANDONMENT  ding estimated date of starting any proposed
work) SEE RULE 1703.	Feb. 28, 1985 ran 360' 1	3 3/8 LS butt csg. Se 35. <u>Rule 107-option 2:</u> 1 added. (2) Approx te mp 60 <sup>0</sup> F. (4) Est cmt	et @ 358'. Circ 60 sx. : (1) 475.2 cu ft Southwestern emp of slurry when mixed
B. Intermediate Casing:	Set @ 4200' Circ 180 sx. <u>Rule 107-option 2</u> : (1) 4	49 jt Float Float To Plug down 2:00 P.M. M 183.5 cu ft Southweste , 1875 sx Halli Lite w ry when mixed 70 <sup>0</sup> F. (3	ern El Toro 35 cmt. 1/15# salt, ¼# Flocele/sk. B) Est min fm temp 90 <sup>0</sup> F.

Vice President

DATE \_3/8/85

DISTRIBUTION	OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-78
U.S.G.S. LAND OFFICE OPERATOR		State State Oil & Gas Lease No.
SUNDRY NO SUNDRY NO POPOSALS USE "APPLICATION FOR	TICES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
	HER-	8. Form or Leose Name
Amerind Oil Co.		Carter
Address of Operator 500 Wilco Ruildir	ng, Midland, Texas 79701	9. Well No.
Location of Well	PEET PROM THE North LINE AND 660 FEET P	10. Field and Pool, or Wildow
	28 TOWNSHIP 16S RANGE 37E NM	
	15. Elevation (Show whether DF, RT, GR, etc.) 3788.5 GL	12. County Lea
NOTICE OF INTENT	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS OTHER	ALTERING CASING  PLUS AND ASANDONMENT
work) SEE RULE 1103.	ebruary 28, 1985, @ 4:00 P.M. M.S.T.	ling estimated date of starting any proposed
. I hereby certify shat the information above	is true and complete to the best of my knowledge and belief.	

422

MOITIONS OF APPROVAL

NERGY AND MINERALS DEPA	RTMENT OIL	CONSERVATI		Form Revis	C-101 ed 19-1-78
DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	SA	NTA FE, NEW M	EXICO 87501		rate Oil & Gas Lease No.
APPLICATION	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		
. Type of Work				_   .	t Agreement Name
DRILL XX		DEEPEN		8. For	m or Lease Name
Name of Operator	07 HCR		SIMELE MUL	71FLE	larter I No.
Amerind Oil C		·		10. Fi	eld and Pool, or Wildcat
500 Wilco Bui	laing, Midland,			Nort Penr	heast Lovington (Strawn)
Location of Well UNIT LETTE	en <u>A</u> Lo	EATED 810 -	EET FROM THE North	rine	
10 660 PEET PROM	THE East	ME OF SEC. 28	we. 165 ecc. 3	7E man 112, Co	
				Le	
			9. Proposed Depth 1 11,800	9A. Formation Strawn	20. Rotary or C.T.
. Elevations (Show wnether Dr.	ì	l l	1B. Drilling Contractor	22. /	Rotary  Approx. Date Work will start
3788.5 GL	Bla	nket	Hondo Drillin	g Co. Febr	ruany 23, 1985
		PROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		<del></del>	
17 1/2 11	13 3/8 8 5/8	54.5 <u>&amp; 60</u> 24 <u>&amp; 32</u>	400 4200	400 1100	surface surface
7 7/8	5 1/2	17 & 20	11600	300	10,500
Pro	pose to complet	e in Strawn			
				. ,	
			OL GO (FO)		
		-	ONE OF CARRY		
		· •			
		, į	Parmit Evnir	ac 6 Mantha 1	From Approval
		•	Dato Unities	Orlling Unda	non approvat rvat
ABOVE SPACE DESCRIBE PR LIGHE. SIVE SLOWOUT PREVENT	OPOSED PROGRAMI IF ER PROGRAM, IF ANY.	PROPOSAL IS TO BEEPEN OF	PLUS BACK, SIVE BATA ON		. 204E AND PROPOSED WEW PRODUC
very constraint that the interment	on shove is true and com	piete to the best of my kn	pwiedge and belief.		<del></del>
elther Zuhre	obert C. Leibroc	kruie <u>Vice</u> -	President	Date	February 12, 1985
(This applies for !	State Use) /				
PROVED OF JESS.	intestano	TITLE		DATE	
IDITIONS OF AMPROVAL, IF	ANYI				

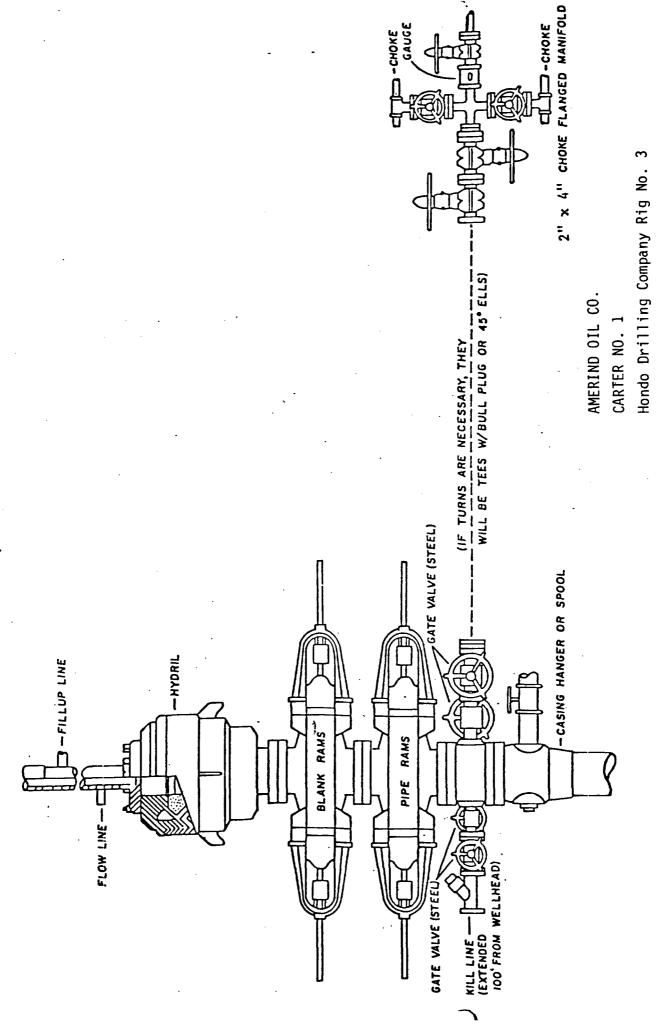
OIL CONSERVATION DIVISION

NERGY AND MINERALS DEPARTMENT

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer	boundaries o	the Section	···	
AME	RIND OIL CO.		Lease	ARTER			Well No.
Letter A	Section 28	Township 16S	Rotinge	37 E.	County	LEA	<del></del>
al Footage L 810	ocation of Well:	NORTH line on	a 660	······································	et from the	EAST	line
d Level Ele 3788.5			Pool	st Loving			sicoted Acreage: 80 Acres
Outline	the acreage dedi	cated to the subject					
	than one lease is and royalty).	is dedicated to the w	ell, outline e	each and ide	entify the c	ownership there	of (both as to working
		different ownership in unitization, force-poo		to the well,	have the i	nterests of all	owners been consoli-
Yes	□ No II	answer is "yes;" type	of consolid	ation	<del>- ····</del>		
		e owners and tract de	scriptions w	hich have a	ctually bee	n consolidated	. (Use reverse side of
	n if necessary.) vable will be assi	gned to the well until a	il interests	have been	consolidat	ed (by commun	itization, unitization,
		e) or until a non-stand					
51011.						CF	ERTIFICATION
	 			-,018			
	1			8		ĺ	y that the information con- is true and complete to the
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	+					Robert C	. Leibrock
	1					Vice Pre	sident
	!					Amer ind	Oil Co.
	1					l	12, 1985
			1	JIL COMEE	SYATION	ZISION.	
	 				NUTA TE	l hereby cert	ify that the well-location plat was plotted from field
	} 			-,		Ī	of surveys made by me or resion, and that the same
	į		! !			is true and c	correct to the best of my
	· +		+			knowledge and	Delief.
,	i		i		ł	Date Surveyed	2/6/85
	[		1				:∍aional Engineer
	1		1			and/or Land Sur	reyot
		7-7-7-				Certificate No	JOHN W WEST, 676
330 660	90 1920 1660	1980 2310 2640 20	DD 1800	1000	100 La	r .	ONALD J. EIDSON, 3239



FORM Me. 181

Lea County, New Mexico

This form in to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-diffed or despected will. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests consucted, including differ state tests. All depths reported shall be measured depths, in the case of directionally differ wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on side land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		South	icastern	New Mexico					Northwest	em Ne	w Mexico
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11/21	11//3	34	Share		į		
		ĺ			ļ		

FIELD	Northeast Lovington Penn	COUNTY Lea, NM OCC NUMBER
OPERATOR_	Amerind Oil Company A	DDRESS 500 Wilco Building, Midland, Texas 79701
LEASE	Carter	WELL NO. 1
SURVEY	810' FNL & 560' FEL of Section 2	28, T-16-S, R-37-E
	RECORD O	F INCLINATION
		ANGLE OF
	DEPTH (FEET)	INCLINATION (DEGREES)
		<del></del>
	358	3/4
	835	1/4
	1,331	1/2
	1,828	1/2
	2,182	3/4
	2,654	3/4
	3,150	3/4
	3,242	1
	3,729	ī
	4,200	ī
	4,686	1/4
	5,186	1/2
	5,680	
		3/4
	6,175	3/4
	6,674	1/2
	7,172	3/4
	7,310	1/2
	7,796	1/2
	8,287	3/4
	8,755	3/4
	8,955	1 1/4
	9,447	1 1/4
	9,927	1 1/4
	10,427	1 1/4
	10,695	1
	11,179	1
	11,775	1 1/4
Certifica	ation of personal knowledge incli	nation data:
		lly assembled the data and facts placed on this
form, and	d such information given above is	true and complete to the best of my knowledge.
		HONDO DRILLING COMPANY
		ny i the
		BY:
	•	Walter Frederickson Vice President
Swo	rn and subscribed to before me th	e undersigned authority, on this the
12th	day of April , 19	•
		<b>.</b>
	Not	ary Public in and for Midland County, Texas
Margaret	B. Anderson	



# PERMIAN TESTERS, INC.

P. O. BOX 6441 • PHONE 366-0811 ODESSA TEXAS

	1985		
	, 28.		38
5744	March		Odessa
TICKET NO.	DATE	ORDER NO.	

COMPANY	Amerind Oil Company	Company		1 011	NOTAMOOR	I ottor Straum		ELEVATION	3788' GL
LEASE	Carter			2	TOTAL TECHEN	ا	1 445	ANCHOR LENGTH	4GTH 65
FIELD		COUNTY	Lea	SIAIE NEW MEXT	New Mexico intended tested		7224		1
		DRILL STE	DRILL STEM TEST DATA				HOLE AND MUD DATA	AUD DATA	•
POTTON HOLE CHOKE	5/8"	SURFACE	1" Ad1.	CUSHION None		TOTAL DEPTH	11,445	MAIN HOLE	- 1
TIME TOWN OPENED	1.28 A W			RECORDER DATA		RAT HOLE		CASING SIZE	8 5/8
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	L HRS	NIM OF		57	11,436	MUD WT.	9,1	VISCOSITY	` 1
	7077	Z C	TOM TOM		11,442	WATER LOSS	8.0	CAKE	1/32
TOOL OFEN	S KES	NIN C	CLOCK: TOP		24 Hr.	CHLORIDE	59,000 PPM	PM	
TIME STORY	Dro Flore	Onened tool	with a weak to	fair b	k mins.	RESISTIVITY	0.14	٦	99
SURFACE ACTION	Terrand	00 02 03	closed choke at	Transport to 18 or on closed choke at the end of preflow.	low.		TOOL DATA	DATA	
	Thereased a	Education Opened tool with a		weak to a fair blow in 1 min.	1 min. Gas	NO PACKERS	- 1	STRADOLE TEST	
	to envisore	to envise in 15 mins, with 24 1	with 24 lbs. or	bs. on 1" choke. (53.2 MCF/Day	MCF/Day);	SIZE PACKERS	6 3/4	CSG. TEST	
	28 The on	h" choke at	30 mins. (59.0	28 lbs on 1, choke at 30 mins. (59.0 MCF/Day); 30 lbs, on 1,	18, on 1,"	CONVENTIONAL TEST	TEST	Yes	
	, +e e4040	chole of 15 mine (61 9 MCP/Dav)	9 MCF/Dav): Ret	): Remained 30 lbs, to the	the end				
	of final flow	100				TYPE TOOL	DEPTH	LENGTH	1.D.
	1000					45 XH DC		10843	3.8 4.
>0000000000000000000000000000000000000	10 5351 696	10 535' Cas in Drill Pine	ne			4ት XH DC		384	2.3 6.
RECOVER	Total 811	Heavy Gas Cut Oil	ut 011	Gravity 43 @ 60º		Circ. Sub	11228	-	
	O pooronog	Description Out Decoupery				4DC		118	-
	DEVELOEU LA					Shut In		9	-
						Samp.		4	
						Hyd.		5	1
						Jars		9	
						Safety		2	
REMARKS						Packer		9	
SINCESSEII TEST	Yes		B H TEMPERATURE	161 •		Packer	11380	5	$\frac{1}{1}$
	Stone Lende		APPROVED BY	Jim Clowe		Perf.			
Itsier	DEEVE LIERAG					1 DC			
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	CANTAN BOC.F. ON POPCALIRE)		303	P.S.I.	P.S.I.	
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، اد		NIM 06	2870	P.S.I.	P.S.I.	
، اد	MATTER OF STREET		187	P.S.I.	P.S.I.	
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ي ا	1	80 MIN	2864	PSI	I.S.ª	
2	(FINAL MYDROSTATIC PRESSURE)		5439	P.S.I.	PSI	
						DRLG CO



Company \_\_\_\_\_ Amerind Oil Company

# PERMIAN TESTERS, INC.

P. O. BOX 6441 • PHONE 366-0811

ODESSA. TEXAS

79762

# PRESSURE BREAKDOWN

\_\_\_\_\_ County \_\_\_\_Lea

TEST TICKET NO. \_\_\_\_5744

Date\_March\_28, 1985\_\_\_

	INITIAL S	SHUT-IN	Recorder	13,257	FINAL	SHUT-IN	
Time Deflection	Min.	Deflection	Pressure	Time Deflection	Min.	Deflection	Pressure
	0 2 4 6 8 10 12 18 27 36 45 54 63 72 81 90		216 373 838 1276 1732 2138 2418 2782 2841 2854 2852 2864 2866 2868 2870		0 2 4 6 8 10 12 18 36 54 72 90 108 126 144 162 180 182		286 326 433 633 979 1826 2446 279 283 284 285 286 286

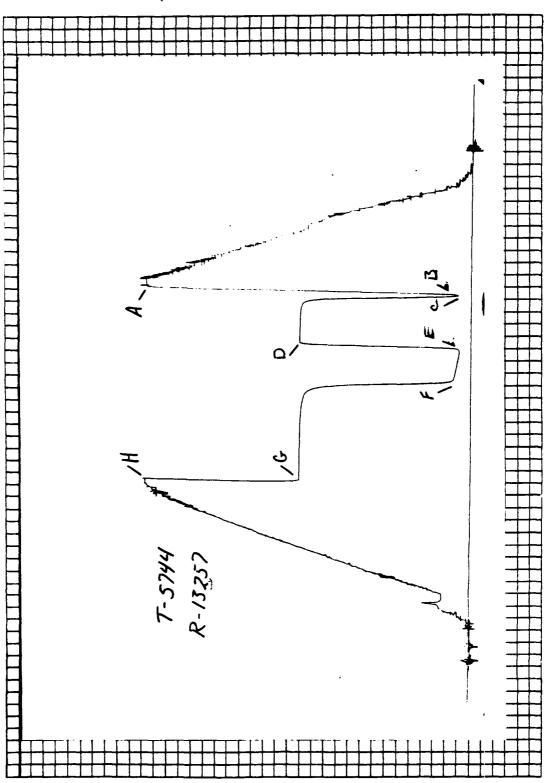
PH. 366-0811

# PERMIAN TESTERS, INC. P. O. BOX 6441 ODESSA, TEXAS 79762

# **BOTTOM HOLE SAMPLER REPORT**

arch 28.	1985	Ticke	t No	5744	<del></del>	
nerind Oi	1 Company			·		<del></del>
Carter	# 1	DST	No	1		
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						cc.
						cc.
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# PRESSURE





RGY AND MINERALS DE						
no. or Covice *1021vto	C	IL CONSERVA	TION DIVISION			
NO TUBIATEIG		P. O. BO				Form C-103 Revised 10-1-73
SANTA FE	1-1-1	SANTA FE, NEW	MEXICO 87501	_		
V.2.5.3.	<del>                                     </del>				Sa. Indicate Type	-
LAND OFFICE	<del>}}-</del>			l	State	Fee X
OPERATOR	<del>  -   -  </del>			ľ	5. State Oil & Ga	is Leose No.
	*					
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DIL X SAS WELL	<u> </u>				7. Unit Agreemen	it Name
me of Operator	<del></del>				8. Farm or Lease	Name
Amerind Oil C	0.	· ·		1	Carter	
dress of Operator	<del></del>	<del></del>		1	9. Well No.	<del></del>
500 Wilco Bui	lding, Midland	, Texas 79701	e e e e e e e e e e e e e e e e e e e		1	
cution of Well		<del> </del>			10, Field and Po	oi, or Wildcar
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			OTHER Install	pumping	equipment	[X]
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· latte	Robert C.	tethrock TITLE Vi	<u>ce President</u>		DATE	.7/85
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## STATE OF NEW MEXICO

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LAND OFFICE			
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OPERATOR			
PROPATION OF		, -	

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format-06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amerind Oil Co.						
Address	Midland Tayes	70701				
500 Wilco Building, Reason(s) for filing (Check proper box)	Midiand, lexas	79701	Other (Pleas	e explain)	·	<del></del>
(77)	ange in Transporter of:					
Recompletion	OII	Dry Gas				
Change in Ownership	Casinghead Gas	Condensate				
If change of ownership give name and address of previous owner	THIS WELL HAS BEE	N PLACED	IN THE POOL			
II. DESCRIPTION OF WELL AND LEAS	DESIGNATED BELOW	. IF YOU DO	NOT CONC	U <u>R</u>		
Carter We	NOTIFY THIS OFFICE IN NO. Pool Name, Including Northeast Lo 1 (Strawn)	vington	Penn	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location	<u> </u>					·
Unit Letter A : 810 Fe	es From The North	ine and	660	Feet From The	East	
Line of Section 28 Township	16S Range	37E	, NMPM	· Lea		County
Name of Authorized Transporter of OII XX  Texas-New Mexico Pipe Li  Name of Authorized Transporter of Casinghead of Phillips Petroleum Compa  If well produces oil or liquids, give location of tanks.  A	or Condensate ne Gas X or Dry Gas	P. O. Address 4001 P	Box 2528	Hobbs, New Mexico which approved copy of the which approved copy of Odessa, Texas  when 4/12	(ico 8824 (this form is to 79762	10
If this production is commingled with that for NOTE: Complete Parts IV and V on rev		l, give com	mingling orde	r number:		
VI. CERTIFICATE OF COMPLIANCE	1		סוג מ	ONSERVATION DI	VISION	
I hereby certify that the rules and regulations of the been complied with and that the information given is my knowledge and belief.	Oil Conservation Division have true and complete to the best of	APPR	/ ir	9 /M		19
	Leihork Robert M. Leibrock	Tr If well, t	is form is to this is a req his form mus	be filed in compliance usest for allowable for a t be accompanied by a well in accordance with	a newly drilled tabulation of	d or deepened the deviation
President (Tule)		- Ai	l sections of	this form must be fille		
April 29, 1985		FI	li out only	Sections I. II. III. and r, or transporter, or other		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		S.		C-104 must be filed	•	

## HINKLE, COX, EATON, COFFIELD & HENSLEY

ATTORNEYS AT LAW

LEWIS C COX\*
PAUL W EATON
CONRADE COFFIELD
HARRID L HENSLE (JB\*
STUART D SHANDR\*
C D MAPTIN
PAUL ... HELLY JR\*
COMEN M LOPEZ\*
DOUGAS L LUNSFORD\*
TOMAGE CIZELL JB\*
WILLIAM B BURFORD
JOHN S NELSON\*
RICHARD E DUSON\*
RICHARD E DUSON\*
RICHARD E SIMMS\*
DEBORAH R NORWOOD
BRUCE

JAMES H ISBELL
RICHARD R WILFONG
STEVEN D. ARNOLD
JEFFREY L BOWMAN
JOHN C HARRISON\*
JAMES J. WECHSLER\*

JEFFRE'L FORMACIARI'
ROBERT D SIMPSON
NANC'S E CUSACK'
DAVID L SPOEDE
JEFRE'D NEWETT
JAMES BRUCE'
MICHELE A REYNOLDS'
DAVID G REYNOLDS'
THOMAS DI HAINES, JR'
JUDY K MOORE
RELLY S THOMAS
DAVID T MARKETTE
RALPH O, DUIN
BRUCE R ROGOFF'
JAMES M HUDSON'
DONALC R FENSTERMACHER'
DAVID E GROCE
DEBORH K NORRIS
ROBERT M BRISTOL
GARY M LADEN

200 BLANKS BUILDING POST OFFICE BOX 3580 MIDLAND, TEXAS 79702 (915) 683-4691 700 UNITED BANK PLAZA
POST OFFICE BOX 10
ROSWELL NEW MEXICO 86201
(505) 622-6510

1700 TEXAS AMERICAN BANK BUILDING POST OFFICE BOX 12118 AMARILLO, TEXAS 79101 (806) 372-5589

218 MONTEZUMA
POST OFF CE BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554

April 11, 1985

OF COUNSEL CLARENCE E, HINKLE ROY C, SNODGRASS O, M CALHOUA MACK EASLEY

W. E. BONDURANT, JR. (1913-1973) ROBERT A. STONE (1905-1981)

\*NOT LICENSED IN TEXAS

Ms. Florene Davidson Oil Conversation Division Post Office Box 2088 Santa Fe, New Mexico 87501 OIL CONTENTION CO. MISSION
Santa Fe, New Mexico

Case No. 8457 Exhibit No.

Submitted by <u>Leflore</u>
Hearing Date 9-18-85

Re: Amerind Oil Co. Application for Unorthodox Well Location Lea County, New Mexico

Dear Florene:

Enclosed herewith you will find, executed in triplicate, an Application for Unorthodox Well Location for White of Section 28, Township 16 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

We request this be set on the next available docket for hearing. If anything additionally is needed in order to complete the filing for this case, please call.

Very truly yours,

HINKLE, COX, EATON, COFFIELD & HENSLEY

Conrad E. Coffield

CEC:cl
copies:

Mr. Bill Seltzer 507 Petroleum Building Midland, Texas 79701

Mr. Jim Bruce Post Office Drawer 2068 Santa Fe, New Mexico 87501



# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



1935 - 1985

April 15, 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Bill Seltzer Amerind Oil Co. 507 Petroleum Building Midland, Texas 79701

> Re: Case No. 8457 Order No. R-7796

Dear Mr. Seltzer:

Based upon the request contained in your letter of April 11, 1985, Amerind is hereby granted an extension until July 1, 1985, to begin the drilling of the well that is the subject of Division Order No. R-7796.

Sincerely,

R. L. STAMETS Director

RLS/fd

į

BEFORE THE
CONSELVATION COMMISSION
Santa Fe, New Mexico
3 No. <u>\$457</u> Exhibit No. 7
unlitted by Leflore
earing Date 9-18-85

#### **BILL SELTZER**

507 PETROLEUM BUILDING MIDLAND, TEXAS 79701



April 11, 1985

Re: Case No. 8457 Order No. R-7796 T-16-S, R-37-E Section 28: W/2 NE/4 Amerind #2 Carter

> Case No. 8458 Order No. R-7797 T-16-S, R-37-E Section 28: E/2 NE/4 Amerind #1 Carter

Lea County, New Mexico

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Attn: Mr. R.L. Stamets, Director

Gentlemen:

	Manager Manager
OIL CO:	FORE THE ATION COMMISSION 10, Now Maxico
Case II	Exhibit No.
Submi	7 <b>y</b>
Heart	te

On January 30, 1985 the above orders were issued by the Oil Conservation Division to which reference is hereby made and orders are attached hereto.

Amerind Oil Co. commenced drilling their #1 Carter under order No. 7797 on February 28, 1985 and said well reached a total depth of 11,775 feet on March 29, 1985. Amerind ran logs, set pipe to the total depth and perforated the Strawn formation in said well. On a 24 hour swabbing test the #1 Carter is producing 140 barrels of oil and 300 barrels of water. Amerind is now installing a pumping system, building tank batteries and electrical connection preparatory to placing the well on production. Due to the fact the #1 Carter is producing an excessive amount of water, the completion of said well has been delayed. We anticipate this well to be completed in the first week of May 1985. Amerind plans to use the same drilling rig now on location of the #1 Carter for the drilling of their #2 Carter which had a commencement date of May 1, 1985.

Simultaneously with this request Amerind is making an application to be heard on the May 8th, 1985 docket for an unorthodox location for their #2 Carter in order that the well may be drilled at a more favorable geological location. Therefore we respectfully request the Division to grant Amerind Oil Co. a 30 day extension of time to commence the drilling of their #2 Carter under Order No. 7796.

If anything additionally is needed in order to grant this request, please call.

Yours very truly,

ĺ

Amerind Oil Co.

Bill Seltzer

BS/kp

 Copy of Order No. R-7796
 Copy of Order No. R-7797 Attachments:

## Shell Western E&P Inc.

A Subsidiary of Shell Oil Company



P.O. Box 991 Houston, TX 77001

April 19, 1985

Mr. Bill Seltzer 507 Petroleum Building Midland, Texas 79701

Dear Mr. Seltzer:

NM-1404, 1405, 1409 SUBJECT:

**FARMOUT REQUEST** 

SW/4 SECTION 28-T16S-R37E N. E. LOVINGTON AREA LEA COUNTY, NEW MEXICO

In response to your letter of February 22, 1985, wherein you have requested a farmout of Shell Western's leasehold interest in subject property, please be advised that we are not interested in farming out said interest at the terms requested.

Thank you for allowing us the opportunity to review this proposal.

1

Yours very truly,

TEE: EAC

T. E. Enders Land Department Mid-Continent Division

> BEFORE THE OIL CON ELVATION COMMISSION Santa Fo, New Mexico

Hearing Date 9-18-





A Subsidiary of Shell Oil Company

P.O. Box 991 Houston, TX 77001

April 26, 1985

## CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. Bill Seltzer 507 Petroleum Building Midland, Texas 79701

Dear Mr. Seltzer:

SUBJECT: NM-1409

Compulsory Pooling Order No. R-7796

Carter No. 2

W/2 NE/4 Section 28, T16S-R37E

Lovington Area

Lea County, New Mexico

In reference to Compulsory Pooling Order No. R-7796, dated January 30, 1985, wherein Amerind Oil Company has been named operator of a standard 80 acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location in the W/2 NE/4 of Section 28, T16S-R37E, Lea County, New Mexico (Carter No. 2 well), please be advised that Shell Western E&P Inc., as a 4.69% working interest owner in subject pooled unit, has elected to farmout its interest to LeFlore Oil and Gas, Inc., who will participate in the drilling of subject well in our behalf.

Please contact this office should you have any questions concerning this election.

1

DEFORE THE
OIL CONSERVATION COMMISSION
Senta Fe, New Mexico

Case No. 8457 Exhibit No. 9

Submitted by Leflore

Hearing Date 9-15-85

Very truly yours,

T. E. Enders
Land Department
Mid-Continent Division

TEE/te

cc: LeFlore Oil and Gas, Inc. 1000 Atlas Life Building Tulsa, Oklahoma 74103

" A CENDED, Complete Home 1 2 2 and 4	
SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.  (CONSULT POSTMASTER FOR FEES)  1. The following service is requested (check one).  Show to whom and date delivered	
(CONSULT POSTMASTER FOR FEES)	
The following service is requested (check one).	
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(The restricted delivery lee is charged in addition to the return receipt life.)	
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Mr. Bill Seltzer	
507 Petroleum Bldg,	
Midland, Tetas 79701  4. TYPE OF SERVICE:  ARTICLE NU	111000
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6 4 6

#### BILL SELTZER

507 PETROLEUM BUILDING MIDLAND, TEXAS 79701 Stogne.

April 29, 1985

Re: T-16-S, R-37-E

Section 28: W/2 NE/4
Lea County, New Mexico
Case No. 8457
Order No. R-7796

Mr. R.L. Stamets, Director Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Stamets:

On March 26, 1985, by certified mail, we forwarded to Shell Oil Co., Houston, Texas, a copy of the above orders along with our AFE.

Shell Oil Co. has not responded by payment of their share of the cost for the drilling of said well within the 30 day period.

Therefore Amerind Oil Co. considers the interest owned by Shell Oil Co. to be pooled under the above order.

Yours very truly,

Bill Seltzer

BS/kp Attachments

cc: Amerind Oil Co.

Conrad Cofield, Midland, Texas Jim Bruce, Santa Fe, New Mexico

BEFORE THE
OIL CONTENANTUA COMMISSION
Santa Fc, New Mexico

Case No. 6457 Exhibit No. 1

Submitted by Leflore

Hearing Date 9-18-85

#### BILL SELTZER

507 PETROLEUM BUILDING MIDLAND, TEXAS 79701

> Certified Mail P 458 478 698 March 26, 1985

Re: T-16-S, R-37-E

Section 28: W/2 NE/4 Lea County, New Mexico

Case No. 8457 Order No. R-7796

Mr. Terry Enders Shell Western Exploration & Production P.O. Box 991 Houston, Texas 77001

Dear Mr. Enders:

Erclosed please find a copy of the Orders from the Oil Conservation Division, Energy & Mineral Division, State of New Mexico and AFE covering the above lands.

Yours very truly,

Bill Seltzer

BS/kp

cc: Amerind Oil Co.

Oil Conservation Division P.O. Box 2088

Santa Fe, New Mexico 87501

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8 Form 3	<ul> <li>SENDER: Complete items 1, 2, 3,</li> <li>Add your address in the space on reverse.</li> </ul>	and 4. "RETURN TO"
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May 1, 1985

Mr. Bill Seltzer 507 Petroleum Building Midland, Texas 79701

Re: NM-1409

Compulsory Pooling Order No. R-7796

Carter No. 2

W/2 NE/4 Section 28-16S-37E Lea County, New Mexico

Casey Prospect

Dear Mr. Seltzer:

Please be advised that LeFlore Oil and Gas, Inc. has acquired Shell Western Exploration and Production, Inc.'s interest in the captioned unit. LeFlore hereby elects to participate in your proposed well as to its 4.68750% working interest. Please forward your Operating Agreement, AFE and other pertinent material or information to the attention of the undersigned.

Very truly yours,

LEFLORE\_OIL AND\_GAS, INC.

Steve Thrower

ST:1r

cc: Shell Western Exploration & Production, Inc.

Sent to
Bill Seltzer
Stage and No.
By State and ZIP Code 79701

Postage
Special Delivery Fee
Return Receipt Showing to whom, and Address of Delivery
Date, and Address of Delivery

BEFORE THE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Case No.84.57 Exhibit No.\_\_//

Submitted by Leflore

Hearing Date 9-18-85

P 1.89 529 758

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

918 - 583 - 7078

## BILL SELTZER 507 PETROLEUM BUILDING MIDLAND, TEXAS 79701

RECEIVED

MAY 15 1985

May 9, 1985

SRC LAND DEPT.

Re: NM-1409

Compulsory Pooling Order

No. R-7796 Carter No. 2

W/2 NE/4 of Section 28

T-16-S, R-37-E

Lea County, New Mexico

Mr. Steve Thrower Le Flore Oil and Gas, Inc. 1000 Atlas Life Building Tulsa, Oklahoma 74103

Dear Mr. Thrower:

Reference is made to your letter of May 1, 1985 regarding the above.

Please be advised Le Flore is not entitled to participate in the cost of the drilling of the above well under the above order as payment has not been timely received by Amerind Oil Co. or the undersigned.

Yours very truly,

Bill Seltzer

BS/kp

cc: 1. Shell Western Exploration & Production, Inc.

2. Oil Conservation Commission of New Mexico

3. Conrad Coffield, Hinkle Law Firm, Midland

4. Jim Bruce, Santa Fe

5. Amerind Oil Co. of Midland

BEFORE THE
OIL COMMENSION
Santa Fo, New Mexico

Case No. \$457 Exhibit No. 12

S.b alit d by Leflore

Hearing Date 7-18-85

## BILL SELTZER 507 PETROLEUM BUILDING

507 PETROLEUM BUILDING MIDLAND, TEXAS 79701

May 9, 1985

Re: NM-1409

Compulsory Pooling Order

No. R-7796 Carter No. 2

W/2 NE/4 of Section 28

T-16-S, R-37-E

Lea County, New Mexico

Case 8457

Shell Western E&P, Inc. P.O. Box 991 Houston, Texas 77001

Attn: Mr. Terry Enders

Dear Mr. Enders:

Reference is made to your letter of April 26, 1985 regarding the above.

Please be advised Shell Western E&P, Inc. and LeFlore Oil and Gas, Inc. are not entitled to participate in the cost of the drilling of the above well under the above order as payment has not been timely received by Amerind Oil Co. or the undersigned.

Yours very truly,

Bill Seltzer

BS/kp

cc: Wil Conservation Commission Conrad Coffield, Hinkle Law Firm, Midland Jim Bruce, Santa Fe Amerind Oil Co.

BEFORE THE CIL CONCERVATION COMMISSION Santa Fo, Now Mexico

Case No. 845 / Exhibit No. / 6

Submitted by Lotlore

Hearing Date 9-18-85

#### **BILL SELTZER**

507 PETROLEUM BUILDING

May 9, 1985

Re: NM-1409

Compulsory Pooling Order

No. R-7796 Carter No. 2

W/2 NE/4 of Section 28 T-16-S, R-37-E

Lea County, New Mexico

Mr. Steve Thrower Le Flore Oil and Gas, Inc. 1000 Atlas Life Building Tulsa, Oklahoma 74103

Dear Mr. Thrower:

Reference is made to your letter of May 1, 1985 regarding the above.

Please be advised Le Flore is not entitled to participate in the cost of the drilling of the above well under the above order as payment has not been timely received by Amerind Oil Co. or the undersigned.

Yours very truly.

BS/kp

1. Shell Western Exploration & Production, Inc. Oil Conservation Commission of New Mexico

3. Conrad Coffield, Hinkle Law Firm, Midland

Jim Bruce, Santa Fe Amerind Oil Co. of Midland

## ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIY ION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 8587 Order No. R-7796-A

APPLICATION OF AMERIND OIL CO. FOR AMENDMENT OF DIVISION ORDER NO. R-7796, LEA COUNTY, NEW MEXICO.

## ORDER OF THE DIVISION

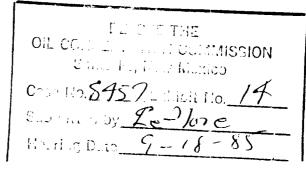
## BY THE DIVISION:

This cause came on for hearing at 8 a.m. on May 8, 1985, at Santa Fe, New Mexico, before Examiner Gilbert P. Quintana.

NOW, on this 14th day of May, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) Division Order No. R-7796 authorized the pooling of the Strawn formation underlying the W/2 NE/4 of Section 28, Township 16 South, Range 37 East, NMPM, Northeast Lovington-Pennsylvanian Pool, Lea County, New Mexico to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at an orthodox location.
- (3) The applicant, Amerind Oil Co., seeks an amendment of Division Order No. R-779% to change the proposed location of said well to an unorthodox oil well location 1330 feet from the North line and 1980 feet from the East line of said Section 28.
- (4) The W/2 NE/4 of said Section 28 is to be dedicated to the well.
- (5) All other provisions of Division Order Nc. R-7796 should remain in force.



- (6) Geologic conditions are such that a well at said unorthodox location will better enable applicant to produce the oil underlying the proration unit.
- (7) No offset operator objected to the proposed unorthodox location.
- (8) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the oil in the affected pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

## IT IS THEREFORE ORDERED THAT:

- (1) Division Order No. R-7796 is hereby amended to permit the well proposed in said order to be drilled at an unorthodox location 1330 feet from the North line and 1980 feet from the East line of Section 28, Township 16 South, Range 37 East, NMPM, Northeast Lovington-Pennsylvanian Pool, Lea County, New Mexico.
- (2) The W/2 NE/4 of said Section 28, a standard 80-acre oil spacing and proration unit, is to be dedicated to the well.
- (3) All other provisions of Division Order No. R-7796 shall remain in force.
- (4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

1

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

alun

R. L. STAMETS,

Director

SEAL



## Leflore Oil and Gas, Inc.

June 7, 1985

Mr. Bill Seltzer

507 Petroleum Building

Midiand, Texas 79701

OIL CORE & VALUE COMMISSION

Santa Fa, No. / Maxico

Dear Mr. Seltzer:

Re: NM-1409

Compulsory Pooling Order No. R-7796

Carter No. 2

W/2 NE/4 Section 28-16S-37E

Lea County, New Mexico

Casey Prospect

We received on May 15, 1985 your letter dated May 9, 1985 stating that LeFlore is not entitled to participate in the above well as prepayment of well costs were not timely received by Amerind Oil Company or yourself.

LeFlore and Shell Western Exploration and Production each notified you on May 1, 1985 that it was LeFlore's intention to participate as to its 4.68750% working interest. My letter to you asked for all pertinent instruments and information concerning your well. We were notified two weeks later that we would not be able to participate in the well (which you had to get an extension on because the well did not spud in time). Prepayment for a small interest like ours would present no problem had we known it was due and required by you.

We do not feel that we have been offered fair treatment in requesting to participate as to our small interest. Unless we can work something out, we will proceed to have your pooling hearing reopened to allow our participation.

Very truly yours,

LEFLORE OIL & GAS, INC.

Steve Thrower

Landman

ST:1r

cc: Oil Conservation Division

P.O. Box 2088

Santa Fe. New Mexico 87501

Shell Western Exploration & Production

P.O. Box 991

Houston, Texas 77001

Attn: Mr. Terry Enders

Amerind Oil Company 500 Wilco Building Midland, Texas 79701 Attn: Land Department

Kellahin & Kellahin P.O. Box 2265

Santa Fe, New Mexico 87504-2265

Attn: Karen Aubrey

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FILE	
U.S.O.S.	
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# OIL CONSERVATION DIVISION

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0 1	to the second se	1 69	. U, a zu abute bilde,

Set @ 11,745'. Sandblast bottom 30 jts, run 18 centralizers, 1 10' above shoe, & 1 every other jt. Pump 500 gal mud flush ahead of cement. Cmt w/350 sx 50-50 Poz Class H w/0.6% Halad 22-A, 0.3% CFR-2, and 5#/sk KCl. Bump plug @ 2:50 A.M. MDT, 6/8/85. Ran temperature survey; top of cmt @ 10,550'.

	ion above is true and complete to the best of my knowledge and belief.		6 /11 /05
the Children	Robert C. Leibrooks: Vice President  Discourse Augustus A	DATE	6/11/85

, DISTRIBUTION	
BANTA PS	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

## OIL CONSERVATION DIVISION

Form C-103

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P. O. BOX 2088	IVISION Form C-103 Revised 10-1-78
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Vice President

May 15, 1985

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1980	THE East	NE OF SEC. 28	TWP. 165 PCE.	37E ####	12, County	
					Lea	
		<del>/////////////////////////////////////</del>	19. Froposed Depth	19A. Formation		20. Rotury or C.T.
			11,750	Strawn		Rotary
valions (Show whether DF). 3788 GL, 3803 KB	3	The state of the s	Landis Drilling Contracto		1	Date Work will start 10, 1985
	F	PROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				EST. TOP
17 1/2	13 3/8	54.5 & 60.0 24.0 & 32.0		400 2000		surface
7 7/8	8 5/8 5 1/2	17.0 & 20.0		300		surface 11,500
				•		
Propose	to complete in	Strawn	•	,		
, , , , , ,						
-						
		Ţ	· 7			
VE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO BEEPEN O	M PLUS BACK, SIVE BATA	• • • • • • • • • • • • • • • • • • •	DUCTIVE ZONE	AND PROPOSED NEW PROD
c. sive scowout Pasvents	A PROCRAM, IF ANY.	picto Ao the best of my k	newiedee and belief.			<del></del>
7.17			• • • • • • • • • • • • • • • • • • • •		4.4	ny 6 1005
	ober Tielbro	Tille Vi	<u>ce President</u>		)aseM	ay 6, 1985
(This spect) for S	tate Use)					
180 av	M. Lexton				ATE	
IONS OF APPROVAL, IP	ADIVI /		-			
	Ápproved f	for drilling, or	ily. Approval	must be ob	tained f	or unorthodox

Approved for drilling, only. Approval must be obtained for unorthodox location before production can be approved.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Legse Well No. Amerind Oil Company Carter 2 SIVE NO Township Unit Letter Section Range County . Lea THA 28 16-South 37-East Actual Footage Location of Well: 1980 1330 North feet from the East feet from the line and Ground Level Elev. **Producing Formation** Pool Northeast Lovington Penn... 3788.0 Strawn Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation . If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained-herein is true and complete to the וֹ<u>980</u> Robert C. Leibrock Vice President Company Amerind Oil Co. May 6, 1985 I hemby certify that the well location shown on this plat was pletted from field true and correct to the best of my knowledge and balief. Date Surveyed 1985 Registered Professional Engineer ... 1920 1680 RONALD J. EIDSON 1880 2310 2640 2000 1 500 1000 80 Q

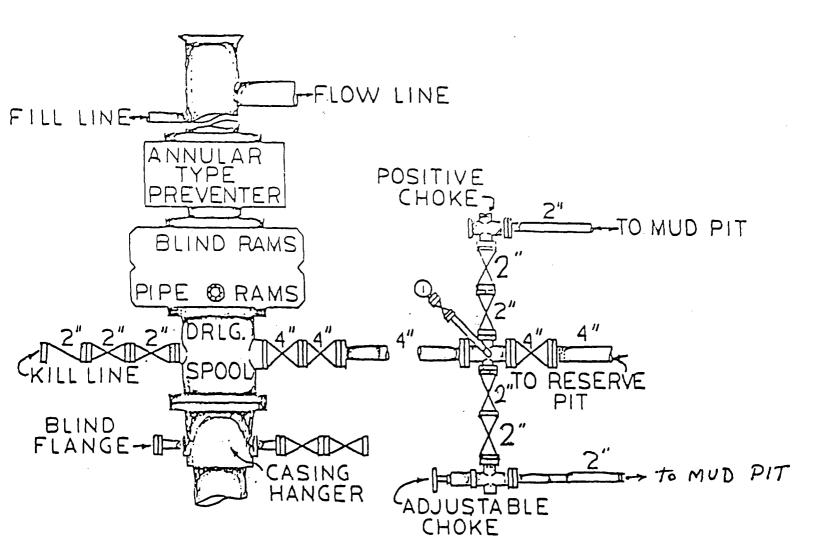




## LANDIS DRILLING COMPANY

POST OFFICE BOX 3579 MIDLAND, TEXAS 79702

B.O.P. ARRANGEMENT RIG NO.2 3000 LB. W.P. B.O.P. 10" SHAFFER TYPE A" HYDRAULIC B.O.P. 3000 P.S.I 10" G.K. HYDRILL 5000 W.P. 80 GALLON-4 STATION KOOMEY ACCUMULATOR 3000 LB. W.P. CHOKE MANIFOLD



AMERIND OIL CO. CARTER NO. 2 1330' FNL & 1980' FEL Section 28, T16S, R37E Lea County, New Mexico This form in to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-diffied or despende well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, facilities tests. All depths reported shall be measured depths, in the case of directionally diffied wells, true vertical depths shall slave be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwes	stem New Mexico
T. Anhy 2180 T. Spit 2226 B. Spit 2275 T. Yates 3193 T. 7 Rivers T. Queen T. Grayburg T. San Andres 4933 T. Gloriets T. Paddock 6340 T. Blinebry T. Tubb T. Drinkard T. Abo 8486 T. Wolfcamp T. Penn	T. Canyon 10,83 T. Strawn (lower) 11,28 T. Atoka 11,64 T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Delaware Sand T. Bone Springs T. T.	8 T. Ojo Alamo 4 T. Kirtland-Fruitland 7 T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle T. Permian	T. Penn. "B"  T. Penn. "C"  T. Penn. "D"  T. Leadville  T. Madison
No. 2, from	to	No. 4, from	toto
No. 2, from	w and elevation to which water a	Jeet.	)
Prom To Thickness in Feet  0 2180 2180 (n	Formation not determined)	From To Thickness in Feet	Formation

#### anhydrite salt anhy, sandstone, shale, gy dolo, shale, sand lime & shale lime, shale & chert 1175d shale



# PERMIAN TESTERS, INC.

 PHONE 366-0811 P. O. BOX 6441

ODESSA, TEXAS

79762

June 4, 1985 0dessa 5661 TICKET NO ORDER NO DISTRICT DATE

ANCHOR LENGTH ELEVATION 3788

COMPANY	Amerind 0il	Company						
LEASE	Carter	WELL NO.	2	TEST NO. 1	£	FORMATION	Lower Strawn	T.
FIELD		COUNTY	I,ea	STATE New	New Mexico	METERVAL TESTED 11,365		roll,4
		DRILL ST	STEM TEST DATA					HOLE
BOTTOM HOLE CHOKE	5/8"	SURFACE	l" Adj.	CUSHION	None		TOTAL DEPTH	11,4
TIME TOOL OPENED	1:09 A.M.			RECORDER DATA			RAT HOLE	11 1
TOOL OPEN BEFORE I.S.I.P.		90 MIN	TYPE	AK-I CA	CAPACITY 8000	00	<b>DEPTH OF CSG. 4200</b>	4200
INITIAL SHUT-IN	1 HRS.	O MIN	TOP	13,481 DE		11,345	MUD WT.	9.2
TOOL OPEN	1 HRS.	O MIN.	BOTTOM	5664 DEI	рертн 11	11,473	SSO	11
FINAL SHUT-IN	2 HRS.	O MIN	CLOCK: TOP	18 Hr. BO	_	24 Hr.		42,0
SURFACE ACTION	Pre-Flow: 0	Opened tool w	th a good	tool with a good blow. Increased to	4	lbs, at	>	.18
	3 mins, Gas	to surface in	10 mins.	in 10 mins. into initial shu	¤	pressure end		
	of flow.						NO. PACKERS	7
	Final-Flow:	Opened tool	with a goo	Opened tool with a good blow. Increased to 6 lbs.	ed to 6 1	os. on 14"		6 3/
	choke22.9 MC	F/Day at 10 m	ins., 10 1	F/Day at 10 mins., 10 lbs. on $\frac{1}{4}$ " choke, (30.8 MCF/Day)	(30.8 M	CF/Day)	_	TEST
	at 20 mins.,	10-1bs. on 1	;" choke (3	0.8 MCF/Day) at	30 mins.			
	10 lbs. on $k_{\rm s}$	" choke , (30	.8 MCF/Day	10 lbs. on 1/4" choke, (30.8 MCF/Day); at 40 mins.; 10 lbs. on 1/4"	10 lbs.	nu ½"	TYPE TOOL	90
	choke, (30.8	MCF/Day) at	50 mins.,	at 50 mins., 7 lbs. on 4" choke, (25 MCF/Day)	ske, (25 l	(CF/Day)	4 XII DP	
4	at 60 mins.						og XX ኢት	
Recovery	Reversed Out		1ght Show	6718' 011 Slight Show of Formation Water	er			120
	40 Bbls. 0il	3 Bbls. Water	ater				1	
		Chlorides: Top		Gravity 43 @ 600			Shut In	
			Middle Gr	Gravity 43 @ $60^{\circ}$			Samp.	
			Bottom Gr	Gravity 43 @ 600			Hyd.	
							Jars	
REMARKS							Rec.	
							Safety	
SUCCESSFUL TEST	Yes		B H TEMPERATURE	TURE 162	보		Packer	
TESTER	Kirk McCray		APPROVED BY	J. Clowe		,	Packer	136
							Perf.	

DRL					
	PSI	5526 PSI		(FINAL HYDROSTATIC PRESSURE)	I
	PSI	2553 PSI	120 MIN	(FINAL SHUT-IN PRESSURE)	ی
	P.S.I.	1713 P.S.	NIM 09	(FINAL FLOW PRESSURE)	Ŀ
	PSJ	1304 PS.		(INITIAL FLOW PRESSURE)	w
	PSI	2510 PSI	60 MIN	(INITIAL SHUT-IN PRESSURE)	٥
	PSI	1198 P.S.L.	90 MIN.	(FINAL PRE-FLOW PRESSURE)	U
	PSI	586 PSI		(INITIAL PRE-FLOW PRESSURE)	8
Rec	15.1	5490 rst.		(INITIAL HYDROSTATIC PRESSURE)	∢
Peri		13,481			
3 DC	RECORDER NO	RECORDER NO.			
Perf					

RIG #

G CONT Landis

ı	11.365 rol	To11 476	ANCHOR LENGTH 1
1		HOLE AN	Σ
	TOTAL DEPTH 11,476	11,476	MAIN HOLE 7 7/
	RAT HOLE	7 7/8	CASING SIZE 8 5
	рертн ог csg. 4200	4200	TYPE MARAIL Ge
	MUD WT.	9.2	VISCOSITY 36
	WATER LOSS	11	CAKE 1/32
	CHLORIDE	42,000 PPM	PPM
_	RESISTIVITY	.18	<b>6</b> 60
		1001	TOOL DATA

	NO PACKERS	2	STRADOLE TEST	ST	
_	SIZE PACKERS	9/4	CSG. TEST	ST	
_	CONVENTIONAL TEST	TEST	Yes		
_					
	TYPE TOOL	DEPTH	LENGTH	10	
_	4k XII DP		10987	3.8	4
	4ኝ XH DC		215	2.3	9
	Cfrc. Sub	11 202	1		
_	4 DC		122		
	Shut In		9		
	Samp.		7		
_	Hyd.		5		
	Jars		9		
	Rec.		9		
	Safety		2		
	Packer		9		
, ,	Packer	11365	9		
	Done				



## PERMIAN TESTERS, INC.

P. O. BOX 6441 • PHONE 366-0811

ODESSA. TEXAS

79762

## PRESSURE BREAKDOWN

TEST TICKET NO. \_\_\_\_5661\_\_\_\_

Date June 4, 1985

any	Ameri	nc Oil Comp	County Lea				
Name & No.	Carte	r # 2			StateNer	w Mexico	
No1			Tool Open 96	_Min. For Pre Flo	w	Tool Closed 63	Min. For ISIP
al <u>11,3</u>	365 To 11,4	76	Tool Open 70	Min. For Final F	Flow	Tool Closed 124	Min. For FSIP
	INITIAL	SHUT-IN	Recorder	13,481	FINAL	SHUT-IN	
Time Deflection	Min.	Deflection	Pressure	Time Deflection	Mın.	Deflection	Pressure
	0 2 4 6 8 10 12 18 24 30 36 42 48 54 60 63		1198 1834 2192 2290 2331 2355 2376 2412 2437 2457 2473 2486 2494 2502 2508 2510		0 2 4 6 8 10 12 24 36 48 60 72 84 96 108 120 124		1713 1980 2294 2351 2384 2400 2416 2465 2492 2508 2518 2531 2539 2545 2549 2553 2555

PH. 366-0811

# PERMIAN TESTERS, INC. P. O. BOX 6441 ODESSA, TEXAS 79762

## **BOTTOM HOLE SAMPLER REPORT**

ite June	4, 1985		Tic	ket No	5661		
mpanyAmeri	nc Oil Company						
ell Name & NoCar	ter # 2		DS	T No	11		
untyLea			Sta	ite	New Mexi	со	
mpler No							<del></del>
essure in Sampler			PSI				
Total Volume of Sample	r:						cc.
0	il:			825		<del></del>	cc.
	r:				· · · · · · · · · · · · · · · · · · ·	·	cc.
Mu	d:						cc.
Ga	ıs:			2.772			_ cu. ft.
Othe	er:					-	
Drilling Fluid in Pits	.18	. @ _	Resistiv	-	ntent	42 <b>,</b> 00C	ppm
Fluid from Sampler		_					
Gas/Oil Ratio	Gr	avity .	1	43	•API @ _	60	°F
Where was sample dr	rained			Rig		·	
				·····			
Remarks:							
	<u>-</u>						
							_
	<u></u>				<del> </del>		
				<del></del>			

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	****		
DISTRIBUTE	0×		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRAMSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 05-01-83 Page 1

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						
Amerind Oil Co.	•					
Address						
500 Wilco Building, Midland, Texas	79701					
Reason(s) for filing (Check proper box)	Other (Please explain)					
New Well Change in Transporter of:						
Recompletion Oil Dr	y Gas					
Change in Ownership Casinghead Gas Co	ndensate					
change of ownership give name nd address of previous owner						
I. DESCRIPTION OF WELL AND LEASE						
Lease Name   Well No.   Pool Name, Including Fo	ngton Donn					
Larter 1 2 (Strawn)	State, Federal or Fee Fee					
Location  1330 Feet From The North Line	o and 1980 Feet From The East.					
Line of Section 28 Township 16S Range	37E , NMPM, Lea County					
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of CII (X) or Condensate (	Additions (Give address to which approved copy of this form is to be sent)  P. O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company 4001 Penbrook, Odessa, Texas 79762						
If well produces oil or liquids, quive location of tanks.  Unit Sec. Twp. Rgs.  A 28 165 37E	yes 6/15/85					
f this production is commingled with that from any other lease or pool, give commingling order number:						
·						
NOTE: Complete Parts IV and V on reverse side if necessary.	1 /					
71. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION					
hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED					
een complied with and that the information given is true and complete to the best of my knowledge and belief.	BY EUI 1 Jan					
10110	TITLE					
	This form is to be filed in compliance with RULE 1104.					
(Signature) Robert C. Leibrock	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
Vice President (Title)	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-					
June 21, 1985	sble on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,					
(Date)	well name or number, or transporter or other such change of condition.  Separate Forms C-104 must be filled for each pool in multiply					
	completed wells.					

IV. COMPLETION DATA	Oti Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty
Designate Type of Complet	x = x = x	х	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5/12/85	6/15/85	11.750	11,698
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
3788' GL, 3804' KB	Strawn	11,371	
Perforations			Depth Casing Shoe
11,371 - 11,393			11,745
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	390	360 sx Cls "C"
11	8 5/8"	4.200	1500 sx lite & 300 sx (
7 7/8	5 1/2	11,745	350 sx Cls "H"
. TEST DATA AND REQUES	I FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6/15/85	6/20/85	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	60 psi	(pkr)	40/64"
Actual Prod. During Teet	Oil-Bble.	Water - Bbis.	Gas - MCF
	389	25	600
AS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensette/MMCF	Gravity of Condensate
Testing Method (pulot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

IV. COMPLETION DATA

## **BILL SELTZER**

507 PETROLEUM BUILDING MIDLAND, TEXAS 79701

RECEIVED

JUL 2 1985

CIL CONCERVATION COLLIMISSION

Santu Fe, Now Mexico

Case No. 84.5 17 Eighibit No. 1

Submitted by Lef. 16 2.

Hearing Date.

June 21, 1985

SRC LAND DEPT.

Re: NM-1409

Compulsory Pooling Order

No. R-7796 Carter No. 2

W/2 NE/4 of Section 28,

T-16-S, R-37-E

Lea County, New Mexico

Casey Prospect

Mr. Steve Thrower LeFlore Oil and Gas, Inc. 1000 Atlas Life Building Tulsa, Oklahoma 74103

Dear Mr. Thrower:

We are in receipt of your letter of June 7, 1985 regarding the above.

Amerind Oil Co. has timely commenced and completed a well pursuant to the above compulsory pooling order at the location authorized by the Oil Conservation Division.

The interest in which you refer to was forced pooled as we previously advised.

We feel whatever problem you have with this matter is with Shell Western Exploration & Production Co. and not with Amerind Oil Co.

Yours very pruly

Bill Seltzer

BS/kp

cc: Mr. Conrad Coffield, Attorney
Hinkle, Cox, Eaton, Coffield &
Hensley
P.O. Box 3580

Mr. Jim Bruce, Attorney 218 Montezuma

Midland, Texas 79702

P.O. Box 2068 Santa Fe, New Mexico 87504

Amerind Oil Company 500 Wilco Building Midland Texas 79701 Oil Conservation Division P.O. Box 2088
Santa Fe, New Mexico 87501

Shell Western Exploration & Production P.O. Box 991 Houston, Texas 77001

Attn: Terry Enders