Memo

From

DAVID CATANACH
Petroleum Engineer

To Gilbert,

There are a few problems with this appl. They don't state anywhere that there is no wolfcamp production within the two mile radius.

On their proposed completion sheet they don't say where exactly the packer will be set at, but it shows it to be set inside the 5½" casing which would put it about 1000 ft above the indicated open hole injection interval. I think it should be set in the 4" liner.

They're kind of skimpy on their information about wells within the area of review, but they say that none of these wells penetrate, so I guess that's okay.

They gave no proof of publication at all.

Oil Conservation Division
PO Box 2088, Santa Fe, New Mexico 87501

KELLAHIN and KELLAHIN
Attorneys at Law
El Patio - 117 North Guadalupe
Post Office Box 2265
Santa Fe, New Mexico 87504-2265

Jason Kellahin
W. Thomas Kellahin
Karen Aubrey

Telephone 982-4285
Area Code 505

January 30, 1985

Case 8480

Mr. Ralph Nix
7th and Main
Artesia, New Mexico 88210

Re: Blanco Engineering
SWD Application
LaRue & Muncy, Nix and Curtis Well 1E
T18S, R26E
Section 25: 1980 FNL and 660 FWL
Eddy County, New Mexico

Dear Mr. Nix:

Our firm represents Blanco Engineering before the New Mexico Oil Conservation Division in an application to convert the referenced well to a Salt Water Disposal well in the Wolfcamp formation as shown on the C-108 mailed to you on January 28, 1985.

The Oil Conservation Division has advertised and docketed this case for hearing for disposal in both the Abo and Wolfcamp formations. This letter will confirm your conversations with Mr. Paul White of Blanco Engineering, that the application will be amended at the hearing to delete the Abo formation.

Please call me if you have any questions.

Very truly yours,
Original signed by
W. THOMAS KELLAHIN

W. Thomas Kellahin

WTK:ca

cc: Paul White, Blanco
Mr. Gilbert Quintana
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

January 24, 1985

Case 8480

Mr. Richard L. Stamets
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Re: Blanco Engineering, Inc.
Application for SWD in the
LaRue & Muncy, Nix & Curtis
Unit E, Section 25-T18S-R26E
Eddy County, New Mexico

Dear Mr. Stamets:

In accordance with Division rules and regulations, we have received from Blanco Engineering, Inc. its application for use of the referenced well for salt water disposal in the Wolfcamp formation. We understand that this case is set for hearing on February 13, 1985.

The undersigned waives any objection and supports the granting of Blanco Engineering, Inc's. application in this case.

Very truly yours,

Jimmie E. Collier

January 24, 1985

Case 8480

Mr. Richard L. Stamets
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

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Very truly yours,

LaRue & Muncy

January 24, 1985

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Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

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Very truly yours,

Joe G. Fenn

Joe G. Fenn

January 24, 1985

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Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

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Very truly yours,

Herbert R. Spencer

H & S Oil Company

January 24, 1985

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Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

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Very truly yours,

LaRue & Muncy

BLANCO
engineering
inc.

116 North First Street / (505) 746-3223
Artesia, New Mexico 88210

February 14, 1985

FEB 18 1985
RECEIVED

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

ATTN: Mr. Michael E. Stogner

Re: Case No. 8480

Dear Mr. Stogner:

Case No. 8480 heard before you on February 13, 1985 as appointed for Blanco Engineering, Inc. for Salt Water Disposal well. As per you request please find the information you asked for.

Kindle No. 1

Operator: E. P. Campbell
Location: 2310' FNL - 2310' FEL
Section 26-T18S-R26E
Unit G
Date Spudded: 11-25-40
Date Completed: 12-21-40
Total Depth: P.B. 995'
Original T.D. - 1193'

Williams #2

Operator: Joe G. Fenn
Location: 990' FNL - 990' FWL
Section 25-T18S-R26E
Unit D
Date Spudded: 3-21-41
Date Completed: 4-20-41
Total Depth: 1050'

Williams #3

Operator: Joe G. Fenn
Location: 330' FNL - 2310' FEL
Section 25-T18S-R26E
Unit B
Date Spudded: 12-8-43
Date Completed: 2-26-44
Total Depth: 1085'

Williams #4

Operator: Joe G. Fenn
Location: 1650' FNL - 2310' FWL
Section 25-T18S-R26E
Unit F
Date Spudded: 7-8-44
Date Completed: 11-15-44
Total Depth: 1086'

Williams #5

Operator: Joe G. Fenn
Location: 990' FNL - 1980' FWL
Section 25-T18S-R26E
Unit C
Date Spudded: 12-7-48
Date Completed: 4-5-49
Total Depth: 1085'

Williams #6

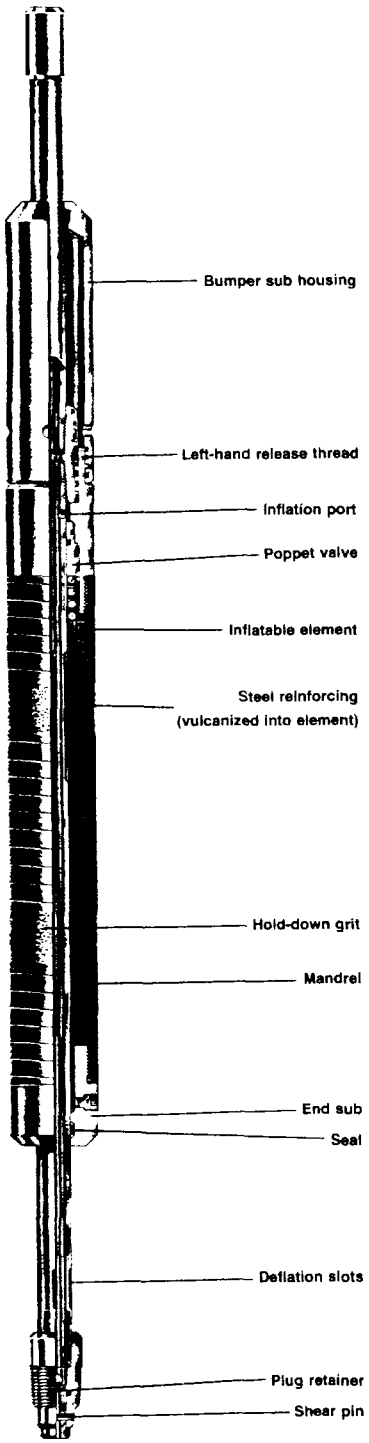
Operator: Joe G. Fenn
Location: 990' FNL - 2623' FEL
Section 25-T18S-R26E
Unit B
Date Spudded: 1-20-48
Date Completed: 6-20-48
Total Depth: 1075'

BLANCO
engineering
inc.

McCall No. 1

Operator: Joe G. Fenn
Location:
Section 24-T18S-R26E
Unit M
Date Spudded: 4-28-51
Date Completed: 7-16-52
Total Depth: 1040'

Lynes Production-Injection Packer (PIP™)



Lynes Single-Set PIP
(Product No. 300-01)

The Lynes PIP is an ideal tool for performing zone-isolation operations in either open hole or casing. Its unique feature is the field-proven Lynes inflatable element. Composed of a resilient rubber cover, braided-steel reinforcing and an inner tube, this flexible element conforms within its expansion limits to even the most irregular and out-of-round wellbore or casing.

When uninflated, the PIP has a reduced run-in OD which allows the tool to pass through and set below damaged or collapsed casing where mechanical tools cannot. Once inflated, the tool anchors and seals along its entire length to prevent fluid communication past the element. Because the PIP does not use mechanical slips for anchoring, the danger of puncturing weak or old casing is eliminated.

In addition, the PIP withstands high differential pressure from both above and below without the use of tubing weight, tension or auxiliary aids. Because the inflation pressure within the element increases in proportion to any differential pressure increase, the PIP ensures a positive seal even under changing pressure conditions.

Two types of PIPs are currently available, depending upon application requirements. The Single-Set PIP, which is pul ed and reset at the surface after each operation has been completed, is used primarily for permanent or long-term applications. The Resettable PIP, which can be reset several times without tripping the run-in string, affords significant time savings in applications requiring frequent resetting of the packer.

Features

In addition to the Lynes inflatable element, the PIP contains several other special design features for increased performance and reliability. One key feature is a triple-seal, spring-loaded poppet valve, the packer's only moving part. When actuated by hydraulic pressure, this valve provides a sufficient passage area so that scale, corrosion and sand plugging does not occur as inflation fluid enters the element.

For application flexibility, the single-set PIP is available with two types of shear plug assemblies. The first type is the solid shear plug, used in operations requiring complete plugging of the tubing during run-in. The second type of shear plug is the ball-and-seat, which enables straight circulation, reverse circulation or spotting to be performed prior to setting the packer.

Because of the durable construction of the PIP, Lynes servicemen report that tools have remained downhole for as long as 18 years and are still holding and releasing.

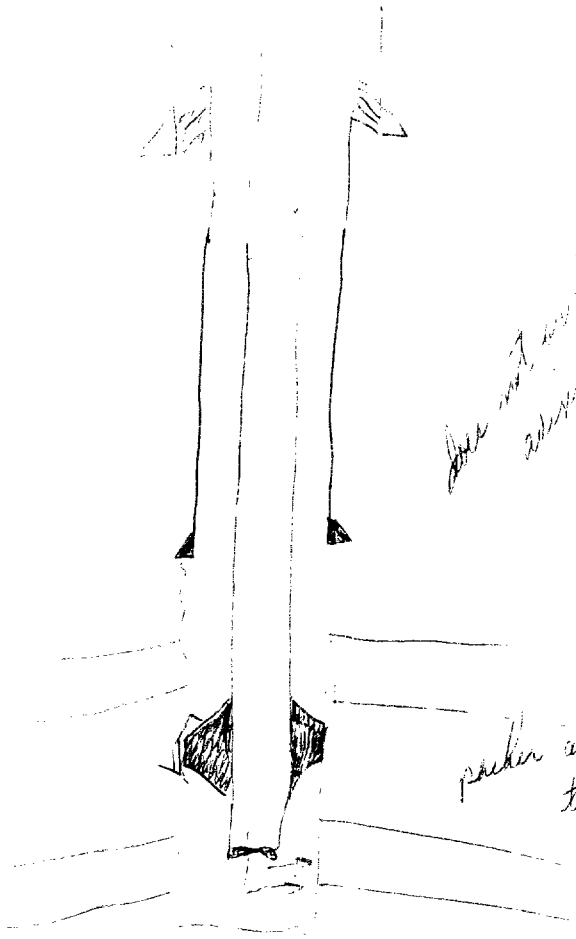
Memo

From

MICHAEL STOGNER

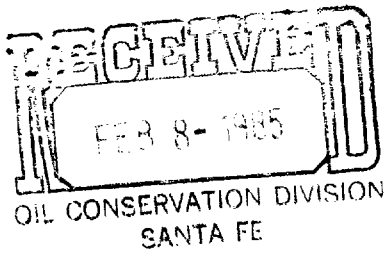
Petroleum Engineer

To



Oil Conservation Santa Fe, New Mexico

January 24, 1985



Case 8480

Mr. Richard L. Stamets
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

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Very truly yours,

Herbert R. Spann

H & S Oil Company

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Mr. Thomas Kellahin
Kellahin & Kellahin
Attorneys at Law
Post Office Box 2265
Santa Fe, New Mexico

Re: CASE NO. 8480
ORDER NO. R-7872

Applicant:

Blanco Engineering, Inc.

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

R. L. STAMETS
Director

RLS/fd

Copy of order also sent to:

Hobbs OCD x
Artesia OCD x
Aztec OCD

Other