

8490

Blake No. 1 Unit 0
S16, T29N, R13W
San Juan County
located within Farmington
municipal limits
Spudded November 1906
TD - 2730 ft.

*Drake
Well Service
Yard*



BLAKE #1

O-16-29N-13W

SJ

Farmington Syndicate
Blake #1

21

BEFORE EXAMINER STOGNER
CIL CONSERVATION DIVISION

EXHIBIT NO. 1

ALBERT MORTENSEN

8490

ALBERT MORTENSEN

DATE NO.

COUNTY San Juan STATE NEW MEXICO
SEC. 16 T. 29N R. 13W
FIELD OR AREA _____ LOCATION SW SE
LEASE Blake WELL NO. 1
COMPANY Farm. Synd. SPD. 11- -06 COMPLETED 4- -07
ELEV. 5273' T.D. 2730' P.B. _____
CASING 8" @ 1100' 6" @ ? 6-5/8" @ 2400'
SHOT OR ACID _____
PERF. probably failed
I.P. _____
PRODUCING FORM _____
PRODUCTIVE DEPTH OR INTERVAL _____

REMARKS:

Abandoned

BEFORE EXAMINER SIGNATURE
OIL CONSERVATION DEPARTMENT
EXHIBIT NO. 2
CASE NO. 8490

Case 8490

COUNTY San Juan STATE NEW MEXICO ~~SP~~
FIELD OR AREA Farming SEC. 16 T. 29N R. 13W
LEASE Blake LOCATION SW SE
COMPANY Farm. Synd. 0.8 G. Cor. SPD. 11 - 06 COMPLETED 4 - 07
ELEV. 5273' T.D. 2730' P.B. _____
CASING 8" @ 1100' 6" @ ? 6-5/8" @ 2400'
SHOT OR ACID _____
PERF. _____
I.P. _____
PRODUCING FORM. Manganese
PRODUCTIVE DEPTH OR INTERVAL 2610 - 2730 - 1. No. in water

REMARKS:

Abandoned - Jan. 1932
R. & A. 7 Jan. 1939

CASE NO. <u>8490</u>	3
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TOPS

Case 8490

SURFACE Richard DAKOTA S. S.

OJO ALAMO S. S. MORRISON FM.

FARMINGTON S. S.

PICTURED CLIFFS S. S.

MESAVERDE FM.

CLIFF HOUSE

MENEFEE Lowest

PT. LOOKOUT

MANCOS SHALE

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

EXHIBIT NO. 4

CASE NO. 8490

8" set @ 1100' - presumed pulled prior to running 6 5/8".

BEFORE ENGINEER STOGNER	
OIL SERVICE DIVISION	
WELL NO.	5
CASE NO.	8490

6 5/8" set @ 2400' - cementing history is not known.

Total depth of the well @ 2730'.



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

DIVISION APPROVED PLUGGING PROGRAM

Farmington Syndicate
Blake #1
O-16-29N-13W
San Juan County, N.M.

Presumed Downhole Equipment

8" @ 1100' presumed pulled prior to running 6 5/8"
6 5/8" @ 2400'.
Cementing history is not known.

1. Clean out hole/or drill out to 2400'.
2. Set a cement plug inside and outside casing from T.D.- 2300' to isolate the Cliff House formation.
3. Set a cement plug inside and outside casing from 1100' - 900' to isolate Pictured Cliffs formation.
4. Set a cement plug inside and outside casing from 400' - surface to isolate Farmington S.S. formation.
5. Set dry hole marker.
6. Clean and restore location to original condition.
7. All plugs shall be of Class A, B, or C neat cement and may be accelerated by up to 3% CaCl_2 .
8. All plugs are to be separated by gel mud of minimum nine pounds per gallon.

Note: Casing may have been shot off at an unknown depth and pulled. If so, the plugging program will have to be revised.

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
EXHIBIT NO.	7
CASE NO.	8490