

S.E. Cha Cha Unit Well #32

Unit D-Sec. 22, T28N, R13W

Well Schematic

(Aztec)

(Invent status)

S.I.

proposed plug - about

Hicks

In April, 1971 the well was squeezed for casing leaks.

Drilled cement from 2858' to 3467' and hit bad pipe.

Milled casing to 3482'. Drilled to (3499) + unable to get tools to rotate. Pulled tubing out of the well and shut in.

There is reference to wireline plugs being set in the casing prior to the squeeze job, but no record of depths or type.

71'- 2 3/8" Tubing, Seat Nipple, + 6'- Perforated Sub
Cut off at 5681'

20 sx. Cement Plug across Dakota Perforations.
Top of Cement 6150'

8 5/8 @ 321' w/ 225 sx.

Top of Cement 1500'

Stage Tool @ 1896'
Cemented w/ 150 sx

DEPT. EXPLORER QUINTANA	
DIVISION	
Hicks	7
CASE NO.	8547

Top of Cement 4920'

5670-80 Perf. 6 S.P.F. Gallup

5722-42 Perf. 6 S.P.F. Gallup

C.I.B.P. @ 5810'

C.I.B.P. @ 6150'

6273-88 Perf. 4 S.P.F. Dakota

6333-77 Perf. 4 S.P.F. Dakota

4 1/2" - 11.6" + 9.5" S.T.C Casing @ 6499'
with 350 sx. of cement.

mk