MAJOR CHANGES TO EXISTING NMOCD ORDER R-333 (AS AMENDED) AS INDICATED IN PROPOSED NEW ORDER:

1. Deliverability Tests required for wells in prorated pools on biennial basis.

Care 8580

2. Shut-in pressures required for wells in non-prorated pools on biennial basis.

- Page 2 3. The deliverability test year shall be the same as the calendar year.
- Page 2 4. Wells on multiple well gas proration units (as Blanco Mesaverde Pool or Basin Dakota Pool) will be "exempt" from deliverability testing on a Gas Proration Unit basis only at 2000 MCF/Month.
- Page 5 5. Wells shut-in for over production may be produced for deliverability test purposes after the operator notifies the Division District office.
- Page 6 6. Restriction on flow interruptions during the conditioning period are eased slightly.
- Page 7 7. The 7-day shut-in pressure may be measured at a time during the current testing season other than immediately following the test flow period.
- Page 10 8. Deliverability pressure (Pd) assigned as a percentage of the 7-day shut-in pressure to be adjusted in each pool to more nearly approximate the pool average operating conditions.
- Page 10 9. The table of friction factors has been modified from the manual entitled "Pressure Loss Due To Friction" for San Juan Basin only slightly.
- Page 13 10. The 7-day shut-in pressure for wells in non-prorated gas pools to be filed with the Division on NMOCD Form C-125.

It is proposed that the entire testing order, necessary tables, formulas, examples of use of data, forms, examples of completed forms for any testing required in the San Juan Basin area of New Mexico be combined into a booklet for publication by the New Mexico Oil Conservation Division for use by the public.

(Jan)

Application of the OCD on its own motion for recision of Division Order No R-333, as amended, and for recodifycetion and and, amendment, and issuance of the gas well test requirimments for the San Juan Basin Alea in San Juan & San Loval, Rio Arnbe and Mckinley Counties, New Merico. Applicant in the above styled cause seeks to organise the testing rules contained in Order NOR-333, as amended, and to amend contain provisions of said rules including but not finited to designation of types of trots to be conducted, amending the test year, amending test procedures and tables, providing for measurement of Shatin pressures, and amending the deliverebility pressure. (Copies of the proposal are available at all Division offices)

Case 8586

From the desk of: DELORES S. THOMAS

> From Bob Manning - El Paso Natural Gas Co.

MAJOR CHANGES TO EXISTING NMOCO ORDER R-333 (AS AMENDED) AS INDICATED IN PROPOSED NEW ORDER:

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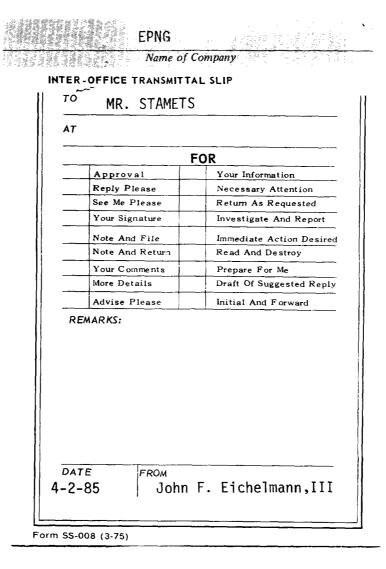
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P. O. BOX 1492 EL PASO, TEXAS 79978 PHONE 915441 2600

April 2, 1985

Mr. R. L. Stamets, Director New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Dear Mr. Stamets:

At the last meeting of the NMOCD Deliverability Test Committee held in Farmington on March 5 § 6, 1985, it was decided by members at that meeting to ask that a hearing be set whereby our proposed changes can be presented to the Division and all other interested parties.

As Chairman of the NMOCD Deliverability Test Committee I rospectfully request a hearing be called by the Division at its own request, at your earliest convenience, for this data to be presented. My thoughts are for me to present the Committee's report using your attorney, and of course this would be subject to any cross examination. Following the committee report, any company or person dosiring to present testimony could then tell their story. If El Paso has something different to present, we would have our own attorney for that. If this meets with your approval, can we go for the April 24, 1985 hearing date?

A data sheet to "headlight" the main changes proposed in this revision of Ordor R-333 is being prepared and a copy of our proposed order will be submitted to you soon.

Additional information will be submitted upon your request.

Leulicly.

H. L. Kondrick

/mc