



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

April 2, 1985

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88210
(505) 748-1283

Billy Miller
Corinne B. Grace
P.O. Box 1418
Carlsbad, New Mexico 88220

Case 4593

District II EHGWC No. 12

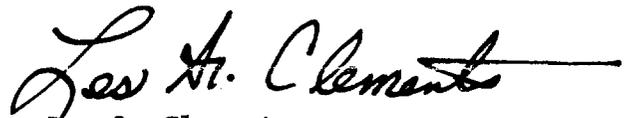
Re: Emergency Hardship Gas Well
Classification
Carlsbad Grace #1-I
Sec. 36, Twn.22S, Rge.26E
South Carlsbad Strawn

Gentlemen:

Under provisions of Rule 411, you are hereby granted an emergency hardship classification on the above captioned well. This well is not to be produced in excess of 295 MCFD.

In the matter of a permanent hardship classification, for this well, it has been set for an examiners hearing on May 8, 1985.

Very truly yours,


Les A. Clements
Supervisor District II

LAC/mm

cc: Dick Stamets
El Paso Natural Gas Co.
Harold Garcia
Florene Davidson
Ernest Padilla

Corinne B. Grace
POST OFFICE BOX 1418
CARLSBAD, NEW MEXICO 88220
(505) 887-5581

A-24-24

let of
Heavis

may 8th 1985

March 29, 1985

Mr. Leslie A. Clements
Supervisor District II
Oil Conservation Commission

Re: Carlsbad Grace #1
Sec.36, T.22S., R.26E.,
1980' FSL and 660' FEL.

Sir:

As per your conversation with Mr. Ernest Padilla, and pursuant to Rule 411, Emergency Gas Well Classification, Of The Oil & Gas Commission, we are submitting briefly our reasons for not wanting to shut this well in.

1. The well loads up with fluid necessitating the use of artificial means to get back on production, such as swabbing or use of coil tubing with nitrogen.
2. Cost involved in getting well back in production is prohibitive.
3. Well is very marginal and has been placed on a compressor to avoid abandonment.
4. Damage to formation by produced water.
5. Loss of production due to shut in averaging 295 MCFD.
6. After shut ins production is very erratic.
7. Underground waste will occur.
8. Progressive curtailment will result in premature abandonment.

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9. Now producing thru $\frac{1}{4}$ " choke to hold pressure on formation, limiting fluid entry to a minimum. Fluid production per month is approximately 200 barrels.

Thanks for your consideration in this matter.

Yours truly,



Billy Miller

BM/lp

Hard Ship for
STRAWN ONLY