

Case 8603

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Sage Energy Company
Address: P. O. Drawer 3068, Midland, Texas 79702
Contact party: Jay Hardy/Jerry Littlefield Phone: 915 683 5271
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. Attached.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Jay H. Hardy Title: Vice President - Engineering

Signature: Jay H. Hardy Date: Feb. 26, 1985

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location. Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Attached to and made a part of the Form C-108 dated February 26, 1985 signed by Jay H. Hardy, Vice President - Engineering, for Sage Energy Company, P. O. Drawer 3068, Midland, Texas 79702

DATA ON THE PROPOSED OPERATIONS

- VII. 1. The average and maximum daily rate and volume of fluids to be injected will be at the rate of 500 BWPD.
2. The system is open
3. Water to be disposed of on vacuum.
4. Water analysis attached.
5. Not applicable
- VIII. The injection zone is:
- 9777'- 9795' Top of the Bough "C", thickness of 18', cretaceous at 375±.
- IX. No stimulation program needed.
- X. Logs and test data on file with the division.
- XI. Not applicable.
- XII. I have no knowledge of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

AFFIDAVIT OF PUBLICATION

State of New Mexico,

County of Lea.

1, _____

Robert L. Summers

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not in a supplement thereof for a period

of _____

Two

weeks.

Beginning with the issue dated

February 18, 19 85

and ending with the issue dated

February 25, 19 85

Robert L. Summers
Publisher.

Sworn and subscribed to before

me this 26 day of

February, 19 85

Vera Murphy
Notary Public.

My Commission expires _____

Nov. 14, 19 88
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

22
LEGAL NOTICE
February 1985, 1985
Sage Energy Company,
P.O. Drawer 3068, Midland,
Texas 79702, has applied to
convert its Cabot State No. 1
well, located T40N, R3E, and
1985 FNL of Section 32, T40N,
R3E, Roosevelt County, New
Mexico to a water disposal
facility. The operator wishes
to inject formation water into
the Bough "C" at a depth of
9777' to 9795' at the approx-
imate rate of 500 BWPD on
vacuum. Interested parties
must file objections or request
for hearing with the Oil Con-
servations Commission, P.O.
Box 2088, Santa Fe, New Mex-
ico, 87501 within 15 days to
today's date."

ILLEGIBLE

Halliburton Services - Hobbs, NM

Water Analysis for Sage
Energy Company - Midland, Tx.

Date: April 18, 1985

Water analysis from water well located approximately 2000' to the east of the Cabot State #4

Res.	3.4 Ohm Meters at 75°
S.G.	1.003 at 60°
PH	7.0
CA	200 mg l liter
M9	nil
CI	1000 mg l liter
SO ₄	nil
Bicarb	280 mg l Liter
Fe.	nil

distances must be from the outer boundaries of the section.

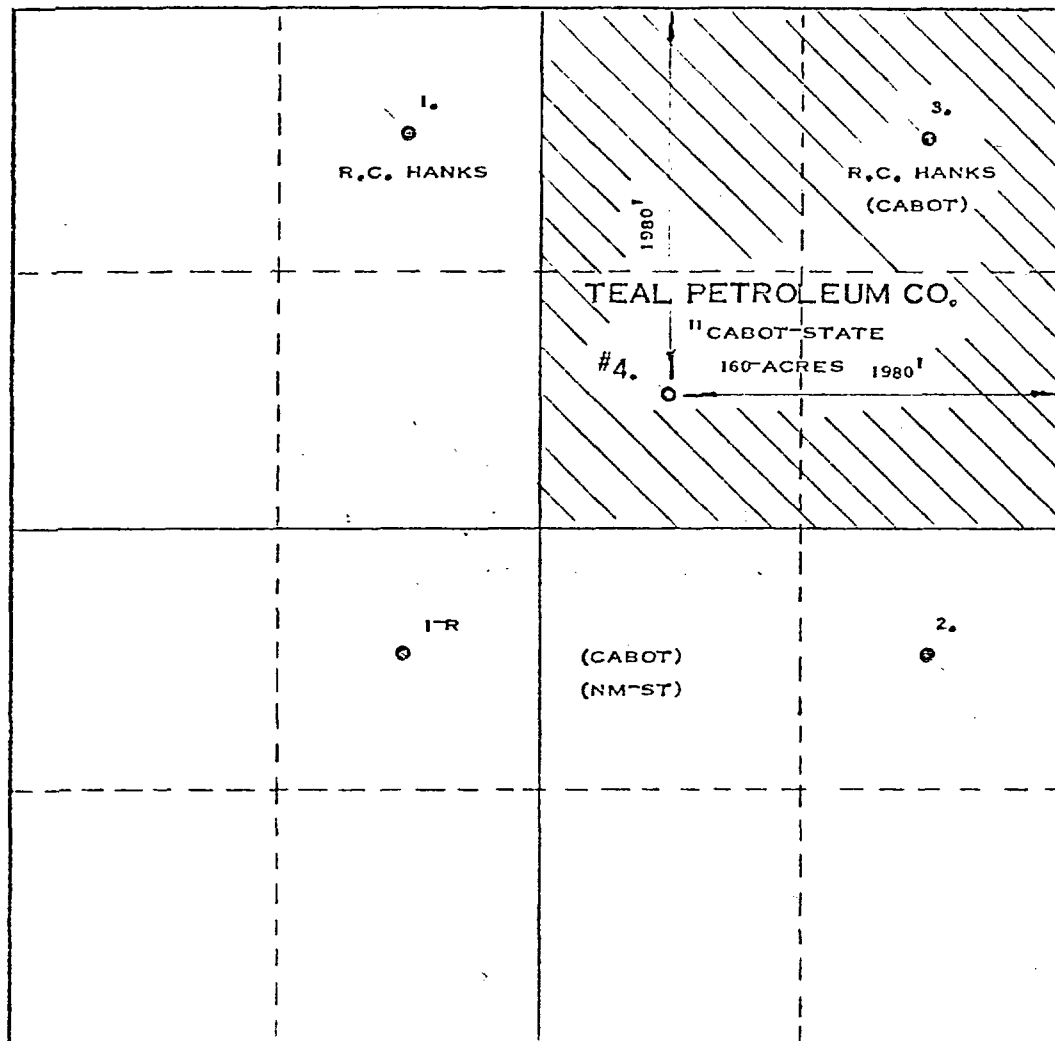
Operator TEAL PETROLEUM CO.		Lease CABOT-STATE		Well No. 4
Unit Letter "G"	Section 32	Township 8-S	Range 36-E	County ROOSEVELT
Actual Footage Location of Well: 1980 feet from the NORTH line and 1980 feet from the EAST line				
Ground Level Elev. 4102	Producing Formation PENNSYLVANIAN	Pool VADA-PENN.	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Spurlock Stephenson

Position

Agent

Company

Teal Petroleum Company

Date

October 28, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

OCTOBER 26, 1974

Registered Professional Engineer and/or Land Surveyor

Max A. Schumann Jr.
MAX A. SCHUMANN JR.

Certificate No.

1510

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

The map displays a grid of land tracts in the Lovington, New Mexico area. Each tract is labeled with its owner's name, the tract number, and the date of the survey. The word "LOVINGTON" is prominently displayed in the center. The map is divided into sections by a grid of lines, with some sections labeled with numbers (1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100). The map shows a variety of land tracts, including small tracts, large tracts, and tracts owned by the State of New Mexico. The map is a historical document, likely from the early 20th century, as evidenced by the dates and the names of the owners.

INJECTION WELL DATA SHEET

SIDE 1

SAGE ENERGY COMPANY
OPERATOR

Cabot State
LEASE

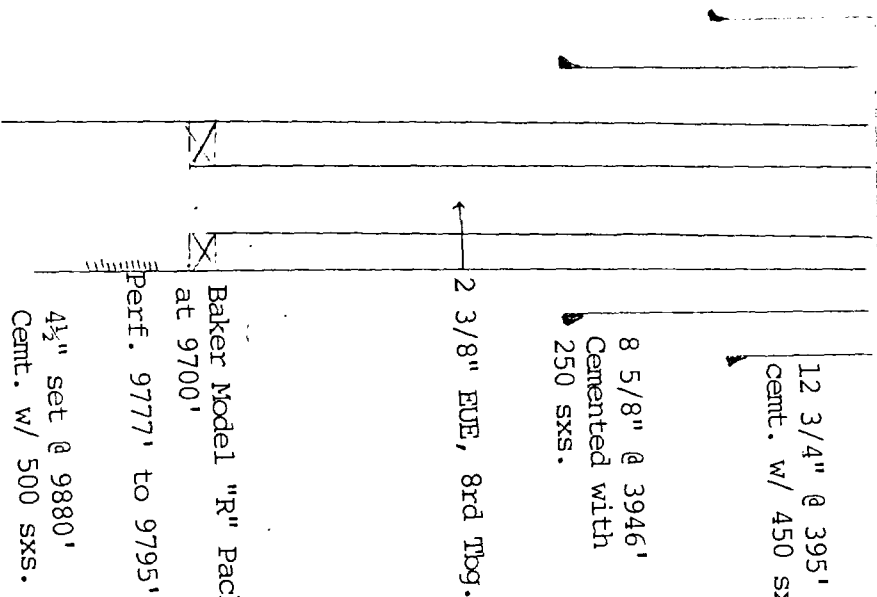
1980' FEL. and 1980' FNL
FOOTAGE LOCATION

SECTION 32

T8S
TOWNSHIP R36E
RANGE

WELL NO. 4
Roosevelt County, New Mexico

Schematic



Surface Casing

Size 12 3/4" " Cemented with 450 sxs.

TOC Ground Level feet determined by circulation

Hole size 17"

Intermediate Casing

Size 8 5/8" " Cemented with 250 sxs.

TOC 3946' feet determined by

Hole size 11"

Long string

Size 4 1/2" " Cemented with 500 sxs.

TOC 9880 feet determined by

Hole size 7 7/8"

Total depth 9880'

Injection Interval

9777' feet to 9795' feet
(perforated or open-hole, indicate which)

INJECTION WELL DATA SHEET -- SIDE 2

Tubing size 2 3/8" lined with (material) set in a

Baker Model "R" packer at 9700' feet
(brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Bough "C"

2. Name of Field or Pool (if applicable) Vada Penn Field

3. Is this a new well drilled for injection? ☐ Yes ☒ No

If no, for what purpose was the well originally drilled? Exploration for oil and gas.

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

None

INJECTION WELL DATA SHEET

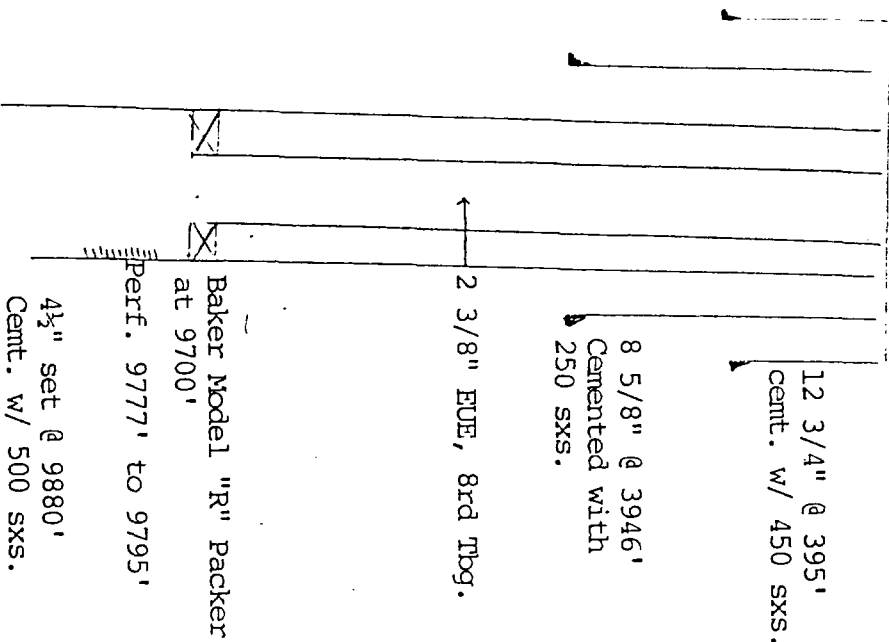
SIDE 1

SAGE ENERGY COMPANY
OPERATOR

Cabot State
LEASE

No. 4 1980' FEEL and 1980' FNL T8S R36E
WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE
Roosevelt County, New Mexico

Schematic



Tabular Data

Surface Casing	
Size	12 3/4" "
TOC	Ground Level feet determined by circulation
Hole size	17"
Intermediate Casing	
Size	8 5/8" " Cemented with 250 sxs
TOC	3946' feet determined by
Hole size	11"
Long string	
Size	4 1/2" " Cemented with 500 sxs
TOC	9880' feet determined by
Hole size	7 7/8"
Total depth	9880'
Injection interval	
9777'	feet to 9795'
(perforated or open-hole, indicate which)	
	feet

The Subsurface Library
P. O. Box 942
Midland, Texas

INJECTION WELL DATA SHEET

SIDE 1

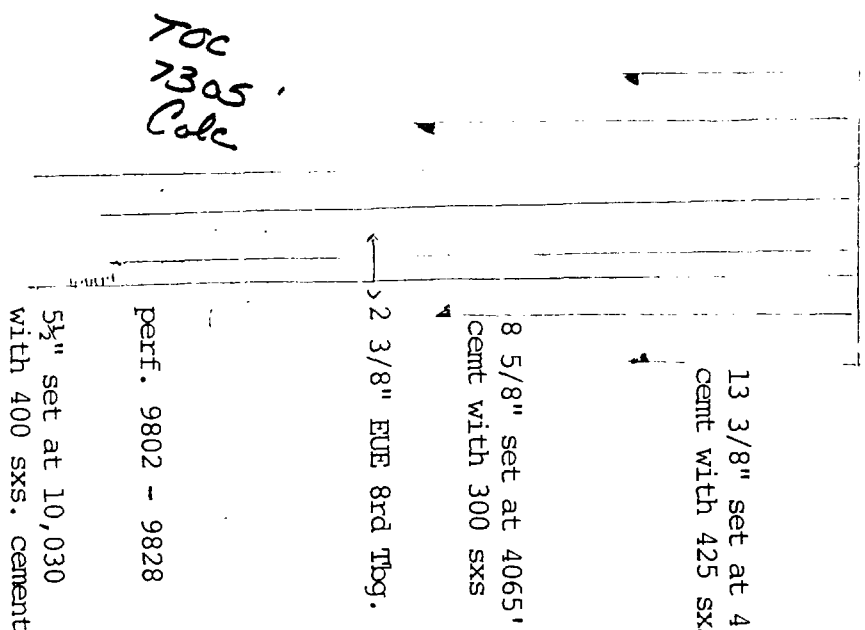
SAGE ENERGY COMPANY
OPERATOR

Midwest State
LEASL

1 660' FNL and 1980' FWL
WELL NO. FOOTAGE LOCATION

32 T-8-S R-36-E
SECTION TOWNSHIP RANGE

Schematic



Surface Casing

Size 13 3/8" " Cemented with 425 sxs.
13 3/8" set at 416' TOC feet determined by calc.
Hole size 17"

Intermediate Casing

Size 8 5/8" " Cemented with 300 sxs.
TOC 4065' feet determined by calc.
Hole size 11"

Long string

Size 5 1/2" " Cemented with 400 sxs.
TOC 10,030 feet determined by calc.
Hole size 7 7/8"
Total depth 10,030
5 1/2" set at 10,030
with 400 sxs. cement

Injection Interval

9802 feet to 9828 feet
(perforated or open-hole, indicate which)

TOC
7305'
Calc

UNIQUE NO. 30-041-20208

MAPS _____ CO-ORD _____

F. R. 5-22-69 OBJ 10,000' RT SPUD 6-7-69

CTR Ard Drlg. LAHEE CLASS _____ ELEV D. F. 4124' L/S

LOGS _____ SPLS _____

TD 10,030' PBD _____ ABD LOC. _____ P & A _____

PAY ZONE _____ PROD INTERVAL _____ IP. _____ BO _____ W _____ HRS _____ CHK _____ TEST _____

GOR	GTY	CP	TP	BHP	POT DATE	TREATMENT
	47				8-4-69	Ac/1000

COUNTY ROOSEVELT, N.M. FIELD MIDDLE ALLISON (PENN)
WELL: ROGER C. HANKS #1 MIDWEST STATE ELEV 4124' DF L/S

The Subsurface Library
P. O. Box 942
Midland, Texas

COUNTY ROOSEVELT, N.M. FIELD MIDDLE ALLISON (PENN)
OPR ROGER C. HANKS
SE CABOT STATE WELL NO. 2
LOC Sec 32, T-8-S, R-36-E (I)
1980 FSL & 660 FEL of Sec

UNIQUE NO. 30-041-20181
MAPS _____ CO-ORD _____
F. R. 1-30-69 OBJ 10,000' RT SPUD 1-30-69
CTR _____ LAHEE CLASS _____ ELEV D. F. _____
LOGS _____ SPLS _____ GL 4103 DF Op
TD 9856' PBD 9855' ABD LOC. _____ P & A _____

PAY ZONE _____ PROD INTERVAL _____ IP _____ BO _____ W _____ HRS _____ CHK _____ TEST BASIS _____

Penn	9760-9784	P	288	664	24		

GOR	GTY	CP	TP	BHP	POT DATE	TREATMENT
1040	46				3-21-69	Ac/1000

CSG 13 3/8-400-w/450
8 5/8-4090-w/370
5 1/2-9855-w/500

COUNTY ROOSEVELT, N.M. FIELD MIDDLE ALLISON (PENN)
WELL: ROGER C. HANKS #2 CABOT STATE ELEV _____
DATE WELL RECORD REACHED T. D. _____ SPL (LOG) MARKERS _____

TD 9856'	PBD 9855'	Anhy (2235)
DST 9763-9829, Op. 1', GTS 14", @ 750,		Salt (2618)
000 CFGPD, R/90' HCCM, 225' oil, 2100		B/Salt (2780)
XW, 30" ISIP/2113, FF 345-971, 60" FSIP/		Yates (2798)
2113		SA (3988)
Perf. 22/9760-84. Ac/1000		Glor (5503)
		Tubb (6942)
		Abo (7770)
(5-15-69)		Wlfc (8900)
		Bo C (9760)

The Subsurface Library
P. O. Box 942
Midland, Texas

DECLASSIFIED BY: 6032
DATE: 11/11/2011

COUNTY ROOSEVELT, NM FIELD WILDCAT (BOUGH "C") DISCOVERY
 OPER ROGER C. HANKS, LTD.
 SE CABOT STATE WELL NO. 1
 LOC Sec 32, T-8-S, R-36-E (K)
1980 FSL & FWL of Sec
OWWO-Orig. Cabot #1 N.M. "R" State, OTD 9840'

MAPS _____ CO-ORD _____
 F. R. 2-29-68 OBJ 9840' METHOD RT RespuD 2-24-68
 CTR Ard Drlg. C. R. _____ ELEV D. F. 4113'
 LOGS _____ SPLS _____ GI _____
 TD 9850' PBD _____ ABD LOC _____ P & A _____

PAY ZONE	TOP PAY	PRODUCING INTERVAL	IP	BO	W	BS&W	HRS	TEST BASIS
Bo "C"	9800	9800-14	P	20	900		24	

CHOKE	GOR	GTY	CP	TP	POT DATE	TREATMENT
	TSTM	46			7-15-68	A/500

CSG-TBG-PKR RECORD REACHED T. D.
13 3/8 - 452 - 450 5 1/2 - 9840 - 400
8 5/8 - 4075 - 380

COUNTY ROOSEVELT, NM FIELD WILDCAT (BOUGH "C") DISCOVERY
 WELL: ROGER C. HANKS, LTD. #1 CABOT STATE ELEV 4113' DF _____

DATE	WELL RECORD	SPL (LOG) MARKERS
	TD 9850'	Anhy (2250)
	Perf 2/9800-01; 12/9804-10; 4/9812-14.	Yates (2805)
	A/500	Queen (3510)
	Swbd 16 BFPH 10 hrs. (3-10% oil 90-97% XW)	S.A. (4040)
	Pmpd 60 BO 900 BW 24 hrs. (9800-14)	Glor (5516)
	Pmpd 16 BO 900 BXW 24 hrs. (9800-14)	Tubb (6960)
	Pmpd 22 BO 900 BXW 24 hrs. (9800-14)	Abo (7760)
	Pmpd 14 BO 1000 BW 24 hrs. (9800-14)	Bo C (9797)
	Pmpd 22 BO 960 BW 24 hrs. (9800-14)	
	Pmpd 25 BO 1000 BW 24 hrs.	
	Pmpd 22 BO 1000 BXW 24 hrs.	
	Pmpd 14 BO 1000 BXW 24 hrs.	
	Pmpd 11 BO 1000 BXW 24 hrs.	
	Pmpd 10-15 BO 1000 BWPD	
	Pmpd 60 BO 1000 BXW 24 hrs. (9800-14)	
	(8-1-68)	
	The Subsurface Library	
	P. O. Box 942	
	Midland, Texas	

The Salt Lake Library
P. O. Box 842
Midland, Texas

RECEIVED
JAN 10 1964
U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.

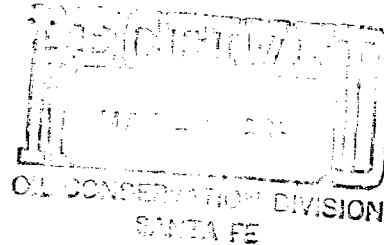
SAGE ENERGY COMPANY

P. O. DRAWER 3068

MIDLAND, TEXAS 79702

915/683-5271

April 30, 1985



Oil Conservation Commission
P. O. Box 2088
State Land Office Building
Santa Fe, New Mexico 87501

Re: Cabot State No. 4, Sec. 32, T-8-S, T-36-E, Roosevelt County, New Mexico

Attn: David Catanack

Dear David:

Enclosed for your use and as part of the Form C-108 dated February 26, 1985 is the original and one copy of the laboratory water analysis from the Cabot windmill and two copies of well data sheets, with schematics made from the plugging reports for the Cabot State lease, wells no. 1 and 2. Also enclosed are copies of the receipts for certified mail to the offset lease owners in Section 33 and the S/2 of Section 29. Waivers have been furnished to these lease owners for their approval.

If additional information is required, please notify us as soon as possible. Thanks again for your assistance in this project and hopefully we can complete this matter after the May 22, 1985 hearing.

Very truly yours,

Frances Holzgraf
Clerk - Production Department

Encls.

cc State Land Office
Floyd Prando
P. O. Box 1148
Santa Fe, New Mexico 87501

HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES

MIDLAND DIVISION

HOBBS, NEW MEXICO 88240

LABORATORY WATER ANALYSIS

No. W85-285To SageDate 4-18-85P.O. Drawer 3068Midland TX. 79702Attn: Jay Hardy

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

Submitted by _____ Date Rec. _____

Well No. Cabot Windmill Depth _____ Formation _____County SE/4 of Sec. 32 Field _____ Source _____Resistivity _____ 3.4 @ 75°F _____Specific Gravity _____ 1.003 @ 60°F _____pH _____ 7.0 _____Calcium (Ca) _____ 200 _____ *MPLMagnesium (Mg) _____ Nil. _____Chlorides (Cl) _____ 1,000 _____Sulfates (SO₄) _____ Nil. _____Bicarbonates (HCO₃) _____ 280 _____Soluble Iron (Fe) _____ Nil. _____

Remarks: _____ *Milligrams per liter

Respectfully submitted,

Analyst: Lee Hisey

cc:

HALLIBURTON COMPANY

By Lee Hisey

CHEMIST

NOTICE

THIS REPORT IS LIMITED TO THE DESCRIBED SAMPLE TESTED. ANY USER OF THIS REPORT AGREES THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER IT BE TO ACT OR OMISSION, RESULTING FROM SUCH REPORT OR ITS USE.

PSA WELL DATA SHEET

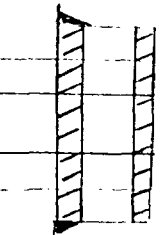
ROGER C. HANKS
OPERATOR

Cabot State
LEASE

2 1980' FSL and 660' FEL Section 32 T-8-S R-36-E
WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE
Roosevelt County, New Mexico

Schematic

Tabular Data



10 sx plug at surface and
4" marker.
75 sx plug at base of
13 3/8" csg shoe.

Surface Casing
Size 13 3/8" " Cemented with 450 sx.
TOC circulated feet determined by calculated
Hole size 17"

75 sx plug in and out of
8 5/8" casing stub,

Intermediate Casing
Size 8 5/8" " Cemented with 370 sx.
TOC 2198' feet determined by calculated
Hole size 11"

35 sx plug at base of
8 5/8" csg. at 4090'±

Long string
Size 5 1/2" " Cemented with 500 sx.
TOC 6104' feet determined by calculated

35 sxs cement plug at top
of Glorietta 5503'
35 sxs plug at 5 1/2" csg stub,
Total depth 9856, PBTD 9855'

20 sx plug across perforations.

9760 feet to 9784 feet
(perforated or open-hole, indicate which)

P & A WELL DATA SHEET

Roger Hanks

Cabot State

OPERATOR

LEASE

1

1980' FSL and 1980' FWL

32

8S

36E

WELL NO.

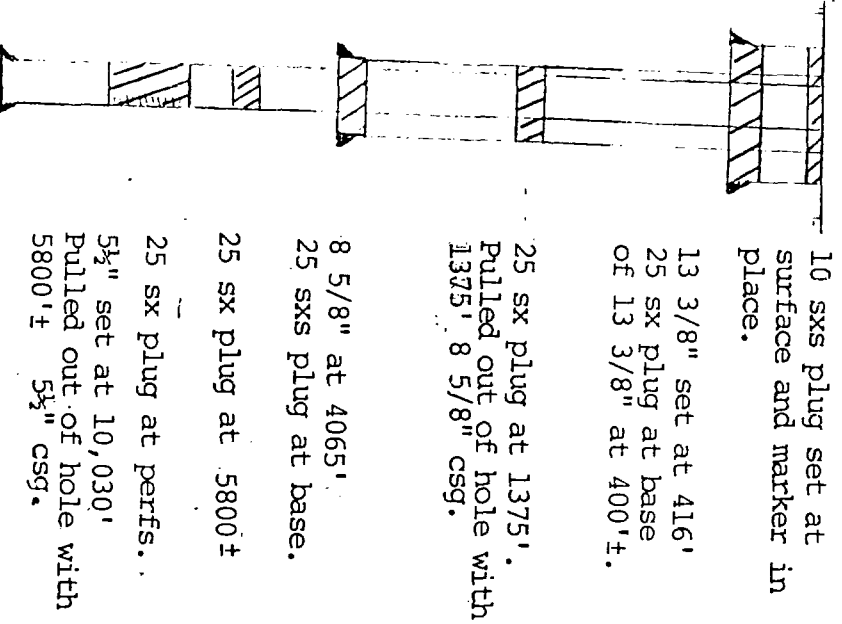
FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

Schematic



Tabular Data

Surface Casing

Size 13 3/8" " Cemented with 450 sx.
TOC circulated feet determined by calculation
Hole size 17"

Intermediate Casing

Size 8 5/8" " Cemented with 380 sx.
TOC 4065' feet determined by calculation
Hole size 11"

Long string

Size 5 1/2" " Cemented with 400 sx.
TOC 10,030 feet determined by calculation
Hole size 7 7/8"
Total depth 9850'

9802' feet to 9828' feet
(perforated or open-hole, indicate which)

Return to

PS Form 3811, Dec. 1980

SENDER: Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

☐ Show to whom and date delivered —c

☐ Show to whom, date, and address of delivery.. —c

2. ☐ **RESTRICTED DELIVERY** —c
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$1.45

3. ARTICLE ADDRESSED TO:

Cities Service O&Gas Corp.
P. O. Box 1919
Midland, Texas 79702

4. TYPE OF SERVICE:

☐ REGISTERED ☐ INSURED

☐ CERTIFIED ☐ COD

☐ EXPRESS MAIL

ARTICLE NUMBER
397 521 593

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

DATE OF DELIVERY
APR 26 1985

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

Midland, Texas

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

TEXAS
ation"

PS Form 3811, Dec. 1960

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

● SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.	
(CONSULT POSTMASTER FOR FEES)	
1. The following service is requested (check one). ☒ Show to whom and date delivered ☐ Show to whom, date, and address of delivery..	
2. ☐ RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.)	
TOTAL \$1.95	
3. ARTICLE ADDRESSED TO: Claude C. Kennedy 6115 Del Campo N.E. Albuquerque NM 87109	
4. TYPE OF SERVICE: ☐ REGISTERED ☐ INSURED ☐ CERTIFIED ☐ COD ☐ EXPRESS MAIL	ARTICLE NUMBER P 397 521 560
(Always obtain signature of addressee or agent)	
I have received the article described above. SIGNATURE ☒ Addressee ☐ Authorized agent <i>Claude C. Kennedy</i>	
5. DATE OF DELIVERY APR 22 1981	POSTOFFICE ALBUQUERQUE NM
6. ADDRESSEE'S ADDRESS (Only if requested)	
7. UNABLE TO DELIVER BECAUSE:	7a. EMPLOYEE'S INITIALS

EXAS
n"

M. M. J.

PS Form 3801, Dec. 1980

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space
on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

☐ Show to whom and date delivered —¢

☐ Show to whom, date, and address of delivery.. —1¢

2. ☐ RESTRICTED DELIVERY —¢

(The restricted delivery fee is charged in addition to
the return receipt fee.)

TOTAL \$1.72

3. ARTICLE ADDRESSED TO:

MWJ Producing Properties
1804 First National Bank Building
Midland, Texas 79702

4. TYPE OF SERVICE:

☐ REGISTERED ☐ INSURED

☐ CERTIFIED ☐ COD

☐ EXPRESS MAIL

ARTICLE NUMBER

P397 521 561

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☒ Addressee ☐ Authorized agent

5.

DATE OF DELIVERY

4-26-85

POSTMARK

6. ADDRESSEE'S ADDRESS (Only if requested)

APR
26

7. UNABLE TO DELIVER BECAUSE:

7a. ADDRESSEE'S
INITIALS

TEXAS
on"

SAGE ENERGY COMPANY

P. O. DRAWER 8068
MIDLAND, TEXAS 79702

915/683-5271

April 18, 1985

W. H. Lovejoy
Milnesand, New Mexico 88125

Dear Mr. Lovejoy;

Enclosed for your information and use is a copy of Sage's application to use the Cabot State No. 4 well for disposal purposes. Please contact Jay H. Hardy of this office if you should have any questions.

Very truly yours,

P 397 521 591

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Frances Holzgraf
Production Clerk

Encl

Sent to W. H. Lovejoy	
Street and No.	
P.O., State and ZIP Code Milnesand, NM 88125	
Postage	\$ 73
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	70
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.18
Postmark or Date April 19, 1985	

PS Form 3800, Feb. 1982

PS Form 3811, Dec. 1980	
SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.	
(CONSULT POSTMASTER FOR FEES)	
1. The following service is requested (check one). ☐ Show to whom and date delivered ☐ Show to whom, date, and address of delivery.. 2. ☐ RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.)	
TOTAL \$	
3. ARTICLE ADDRESSED TO: W. H. Lovejoy Milnesand, NM 88125	
4. TYPE OF SERVICE: ☐ REGISTERED ☐ INSURED ☒ CERTIFIED ☐ COD ☐ EXPRESS MAIL	ARTICLE NUMBER P397 521 591
(Always obtain signature of addressee or agent)	
I have received the article described above. SIGNATURE ☐ Addressee ☐ Authorized agent	
5. DATE OF DELIVERY APR 19 1985	POSTMARK MILNESAND, NM APR 19 1985 AM 23
6. ADDRESSEE'S ADDRESS (Only if required)	
7. UNABLE TO DELIVER BECAUSE:	

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL