

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? yes no
- II. Operator: Sage Energy Company
Address: P. O. Drawer 3068, Midland, Texas 79702
Contact party: Jay Hardy/Jerry Littlefield Phone: 915 683 5271
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? yes no
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. Attached.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Jay H. Hardy Title Vice President - Engineering

Signature: Jay H. Hardy Date: Feb. 26, 1985

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
Sage	EXHIBIT NO. 1
CASE NO. 8603	

Attached to and made a part of the Form C-108 dated February 26, 1985 signed by Jay H. Hardy, Vice President - Engineering, for Sage Energy Company, P. O. Drawer 3068, Midland, Texas 79702

DATA ON THE PROPOSED OPERATIONS

- VII. 1. The average and maximum daily rate and volume of fluids to be injected will be at the rate of 500 BWPD.
2. The system is open
3. Water to be disposed of on vacuum.
4. Water analysis attached.
5. Not applicable

VIII. The injection zone is:

9777'- 9795' Top of the Bough "C", thickness of 18', cretaceous at 375±.

IX. No stimulation program needed.

X. Logs and test data on file with the division.

XI. Not applicable.

XII. I have no knowledge of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

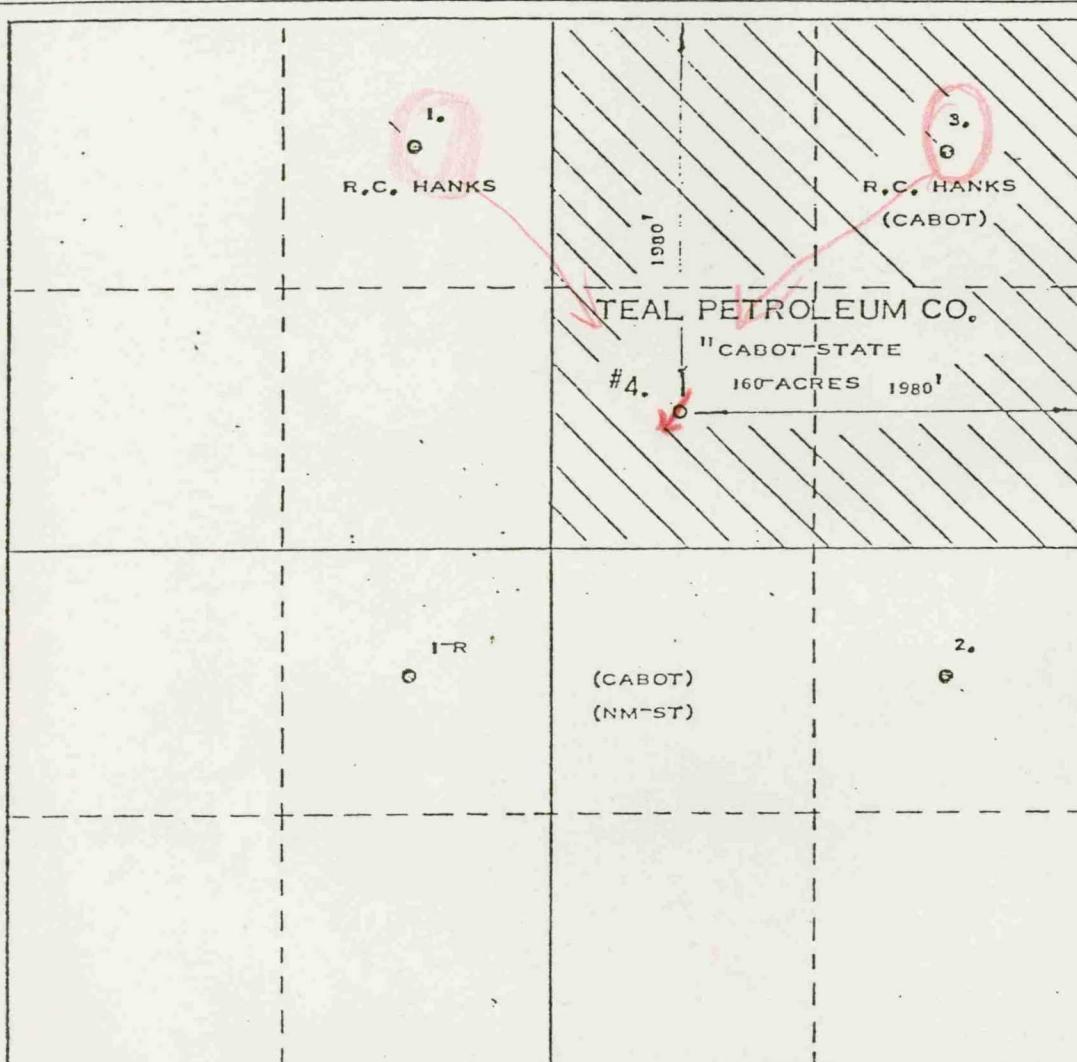
Operator TEAL PETROLEUM CO.			Lease CABOT-STATE		Well No. 4
Unit Letter "G"	Section 32	Township 8-S	Range 36-E	County ROOSEVELT	
Actual Footage Location of Well:					
1980 feet from the		NORTH	1980 feet from the	EAST	
Ground Level Elev. 4102	Producing Formation PENNSYLVANIAN		Pool VADA-PENN.	Dedicated Acreage: 160	Acrecs

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Harold Stephenson
Position

Agent
Company
Teal Petroleum Company
Date

October 28, 1974

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
OCTOBER 26, 1974

Registered Professional Engineer
and/or Land Surveyor

Max A. Schumann Jr.
MAX A SCHUMANN JR.

Certificate No. **1510**

U.S.		Amoco 6-11-86		Belmont, et al. 6-1-83 85-10 L Lucas N E Barnes, et al.		Rep. Natl. Bank Dallas, Tx 722ML C E Boyd III et al. 6-1-83 85-10		C E Boyd III 6-1-83 18510 C E Boyd III 6-1-83 25628 KGS		A.R.C. Co. J.J. O'Neill, Jr. TD 5020 DIA 47766		Liberty Pet. 8-1-82 S.P. Yates HBP 5-3251 0-0-521 Roswell-LaSalle		Celeste G.D. Williams 1-11-82 Amoco 5-5 BR 8-30-84	
CO -86	Amoco 6-11-86 H.L. Harrel James Pet. Tr. Jones Robinson Co.	Rep. Natl. Bank, Dallas, Tx 722ML H.L. Harrel, et al. L.L. Crawford, et al.		13 Paulette Williamson 5-29384		17 Joy A. Tressie 12-1-92 54223		17 Amoco 5-5-86 6-1-86		17 C.E. Boyd III 10-300 043-2-61		6 A.R.C. Co. J.J. O'Neill, Jr. TD 5020 DIA 47766		U.S. C. S. S. V. 15(S)	
rel	14	13 Paulette Williamson 5-29384		18 State Roden Oil Fed. Silver 1 TD 3761		17 Hillin Prod. Huber Corp. Coastal Sts HL Harrel, et al.		17 Marathon Carroll Neely Ossies (Star Fed) Morton KGS Ameri. Petro P.B. Corp. H.S. Hatch Discard		17 Gas Prod. Ent. E 8875 O'Neill Prop. DIA 9743 PB 5030 1-L P.B. Corp. Coastal Sts SA Disc. 1 C. S. S. V. 15(S) State Plg 1-0-83		6 Coastal States 10-9705 DIA 10-29-62 (Max Pray) Faygo 1 Thomas J. Lassley		U.S. H. Freebeef	
sentiment Fman 1/2 galey 1/2	U.S.	U.S.		U.S.		U.S.		U.S.		U.S.		U.S.		U.S.	
regeley (key sheds)	In Mexico 10-26-90 29260	Paulette Williamson 5-29384		J.D. Cessus Mc- Kerr 5-3-32 KCC 26891 Altrogge 1/4 4-1-92 53387 U.S. Minis Boilist Fin.(S)		Amoco 1-7-86		Marathon Carroll Neely Ossies (Star Fed) Morton KGS Ameri. Petro P.B. Corp. H.S. Hatch Discard		U.S.		C.E. Boyd III Oper. 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INJECTION WELL DATA SHEET

SIDE 1

SAGE ENERGY COMPANY
OPERATOR

Cabot State
LEASE

NO. WELL A 1980' FEL and 1980' FNL
FOOTAGE LOCATION

32 SECTION

T8S TOWNSHIP

R36E RANGE

Roosevelt County, New Mexico

SchematicSurface Casing

Size 12 3/4" " cemented with 450 sxs. sxs.

TOC Ground Level feet determined by circulation

Hole size 17"

Intermediate Casing

Size 8 5/8" "

Cemented with 250 sxs. sxs.

TOC 3244 feet determined by Calculations

Hole size 11"

Long string

Size 4 1/2" "

Cemented with 500 sxs. sxs.

TOC 8310 feet determined by Cement and Log

Baker Model "R" Packer at 9700'

Hole size 7 7/8"

Perf. 9777' to 9795'

Total depth 9880'

4 1/2" set @ 9880'
Cemt. w/ 500 sxs.

Injection interval
9777' feet to 9795' feet

Tabular Data

INJECTION WELL DATA SHEET -- SIDE 2

Tubing size 2 3/8" lined with Internal plastic coating (material) set in a
Baker Model "R" packer at 9700' feet
(brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Bough "C"
2. Name of Field or Pool (if applicable) Vada Penn Field
3. Is this a new well drilled for injection? Yes No

If no, for what purpose was the well originally drilled? Exploration for oil and gas.

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)
No
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.
None

OPR TEAL PETROLEUM COMPANY
 LSE CABOT STATE WELL NO. 4
 LOC Sec 32, T-8-S, R-36-E (G)
1980 FNL & FEL of Sec
ReIssued 5-14-75 to correct perfs
 UNIQUE NO. 30-041-20398
 MAPS _____ CO-ORD _____
 F. R. 11-6-74 OBJ 10,000' RT SPUD 11-12-74
 CTR _____ LAHEE CLASS _____ ELEV D. F. _____
 LOGS _____ SPLS _____ GL 4102 1*
 TD 9880' PBD 9804' ABD LOC. _____ P & A _____
 PAY ZONE PROD INTERVAL IP BO W HRS CHK TEST
 Penn. 9777-9795 P 3 7 24

GOR	GTY	CP	TP	BHP	POT DATE	TREATMENT
86,667	54				3-10-75	A/1500
CSG 12 3/4 - 395 - 450					4 1/2 - 9880 - 500	
8 5/8 - 3946 - 250						

COUNTY: ROOSEVELT, N.MEX. FIELD: VADA (PENN)
WELL: TEAL PET. CO. #4 CABOT STATE

DATE	WELL RECORD	REACHED T. D.	SPL (LOG) MARKERS
	TD 9880'	PB 9804'	Anhy (2270)
	g 4993-5050,	Rec 21', no desc.	Yates (2790)
	Perf 36/9777-95		S.A. (4049)
	A/1500		Glor (5510)
	(4-2-75)		Tubb (6954)
		(5-14-75)	Abo (7770)
			Bo C (9770)

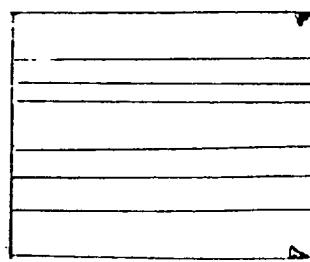
The Subsurface Library
P. O. Box 942
Midland, Texas

Producing Well Data Sheet

SHOT 1

SAGE ENERGY COMPANY	LEASE	CABOT STATE
WELL NO.	660' FNL and 660' FEL FOOTAGE LOCATION	SECTION 32 T-8-S TOWNSHIP R-36-E RANGE

Schematic



Surface Casing

Size 13 3/8" " Cemented with 425 sxs.
13 3/8" cemented with 425 sxs at 397'.
425 sxs set at 4050',
hole size 17"

Intermediate Casing

Size 8 5/8" " Cemented with 300 sxs.
8 5/8" cemented with 300 sxs at 3300',
300 sxs set at 4050',
hole size 11"

Long string

Size 5 1/2" " Cemented with 400 sxs.
TBC 7500 feet determined by calc.
hole size 7 7/8"
Total depth 9961

Injection Interval

Perf. 9709 - 9734 feet to 9734 feet
5 1/2" set at 9949' with 9709 perforated or open-hole, indicate which
400 sxs cement

COUNTY ROOSEVELT, N.M. FIELD MIDDLE ALLISON (PENN)
OPR ROGER C. HANKS
LSE CABOT STATE WELL NO. 3
LOC Sec 32, T-8-S, R-36-E (A)
660 FNL & FEL of Sec

UNIQUE NO. 30-041-20200

MAPS _____ CO-ORD _____
F. R. 5-8-69 OBJ 10,000' RT SPUD 5-2-69
CTR Ard Drlg. LAHEE CLASS _____ ELEV D. F. 4112' L/S
LOGS _____ SPLS _____ GL _____
TD 9961' PBD 9940' ABD LOC. _____ P & A _____

GOR	GTY	CP	TP	BHP	POT DATE	TREATMENT
861	47				6-12-69	A/1000

CSG 13 3/8 - 397 - 425

8 5/8 - 4050 - 300

5 1/2 - 9949 - 400

COUNTY ROOSEVELT, N.M. FIELD MIDDLE ALLISON (PENN)

WELL: ROGER C. HANKS #3 CABOT STATE

ELEV 4112' DF

DATE	WELL RECORD	REACHED T. D.	SPL (LOG) MARKERS
	TD 9961'	PBD 9940'	Yates (2790)
	DST 9900-40,	pkrs failed, Rec 150'	SA (3990)
	mud, 6000'	salt water	Glor (5494)
	Perf 100/9709-34;	A/1000	Tubb (6928)
			Abo (8010)
		(6-26-69)	Wlfc XX (9116)
			Bo C (9738)

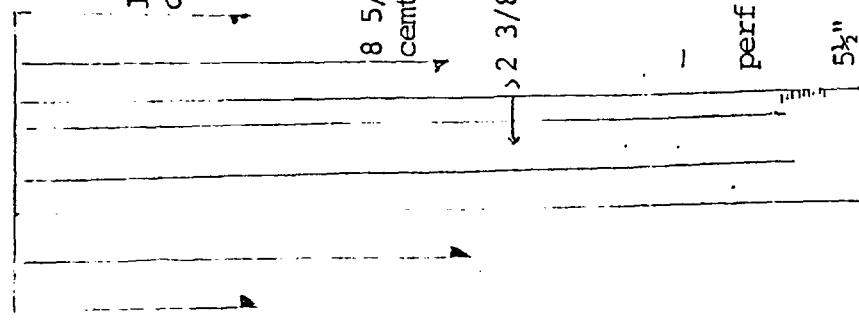
The Subsurface Library
P. O. Box 912
Midland, Texas

Producing WELL DATA SHEET

SIDE 1

SAGE ENERGY COMPANY OPERATOR	Midwest State LEASE	WELL NO.	660' FNL and 1980' FWL FOOTAGE LOCATION	SECTION	32	TOWNSHIP	T-8-S	RANGE	R-36-E
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Schematic



Schematic

Surface Casing

Size 13 3/8" " Cemented with 425 sxs.
 13 3/8" set at 416' TOC Cem. Calculated feet determined by calc.
 cement with 425 sxs.
 Hole size 17"

Intermediate Casing

Size 8 5/8" " Cemented with 300 sxs.
 TOC 3300 feet determined by calc.
 Hole size 11"

Long string

Size 5 1/2" " Cemented with 400 sxs.
 TOC 7 7/8" feet determined by calc.
 Total depth 10,030
 perf. 9802 - 9828
 5 1/2" set at 10,030
 with 400 sxs. cement

Injection Interval

9802 feet to 9828 feet
 (perforated or open-hole, indicate which) feet

COUNTY ROOSEVELT, N.M. FIELD MIDDLE ALLISON (PENN)
OPR ROGER C. HANKS
SE MIDWEST STATE WELL NO. 1
LOC Sec 32, T-8-S, R-36-E (C)
660 FNL & 1980 FWL of Sec

UNIQUE NO. 30-041-20208

MAPS _____ CO-ORD _____
F. R. 5-22-69 OBJ 10,000' RT SPUD 6-7-69
CTR Ard Drlg. LAHEE CLASS _____ ELEV D. F. 4124' L/S
LOGS _____ SPLS _____ GL _____
TD 10,030' PBD _____ ABD LOC. _____ P & A _____

GOR	GTY	CP	TP	BHP	POT DATE	TREATMENT
	47				8-4-69	Ac/1000

CSG 13 3/8" @ 416 w/425
8 5/8" @ 4065 w/300
5 1/2" @ 10030 w/400

ROOSEVELT, N.M. FIELD MIDDLE ALLISON (PENN)
WELL: ROGER C. HANKS #1 MIDWEST STATE ELEV 4124' DF L/S

DATE	WELL RECORD	REACHED T. D.	SPL (LOG) MARKERS
	TD 10,030'		Anty (2280)
	c 9775-9823, R/48'	lmy shale & lm, vuggy	Yates (2814)
	frac.		SA (4075)
	Perf. 104/9802-28.	Ac/1000	Glor (5520)
	P/137 BO, 120 W,	24 hrs.	Tubb (6970)
	(8-14-69)		Abo (7800)
			Wlfc (9200)
			Bo C (9800)
			Cyn (9882)

The Subsurface Library
P. O. Box 942
Midland, Texas

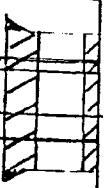
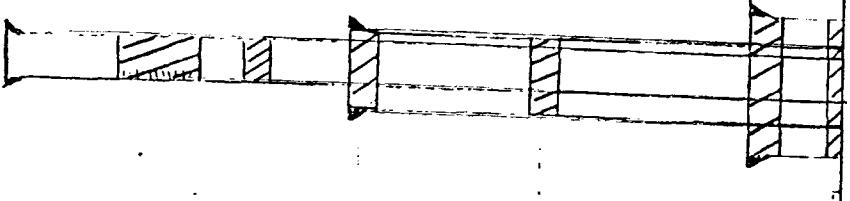
P & A WELL DATA SHEET

Roger Hanks

OPERATOR Cabot State
LEASE

WELL NO.	1	FOOTAGE LOCATION	1980' FSL and 1980' FWL	SECTION	32	TOWNSHIP	8S	RANGE	36E
----------	---	------------------	-------------------------	---------	----	----------	----	-------	-----

Schematic



10 sxs plug set at surface and marker in place.

13 3/8" set at 416'
25 sx plug at base
of 13 3/8" at 400'±.

Tabular Data

Surface Casing

Size 13 3/8" " Cemented with 450 sx.
TOC circulated feet determined by calculation

Hole size 17"

Intermediate tubing

25 sx plug at 1375'.
Pulled out of hole with
1375' 8 5/8" csg.
TOC 3008 feet determined by calculation

Hole size 11"

Long string

Size 5 1/2" " Cemented with 400 sx.
TOC 7389 feet determined by calculation

25 sx plug at perfs.
5 1/2" set at 10,030'
Pulled out of hole with
5800'± 5 1/2" csg.

8 5/8" at 4065'

25 sx plug at base.

25 sx plug at 5800±

25 sx plug at perfs.

5 1/2" set at 10,030'

Pulled out of hole with

5800'± 5 1/2" csg.

feet to

9828'

feet

(perforated or open-hole, indicate which)

feet

9802'

feet

to

9828'

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(perforated or open-hole, indicate which)

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(perforated or open-hole, indicate which)

feet

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COUNTY ROOSEVELT, NM FIELD WILDCAT (BOUGH "C") DISCOVERY

OPR ROGER C. HANKS, LTD.

CABOT STATE

WELL NO. 1

SE Sec 32, T-8-S, R-36-E (K)

1980 FSL & FWL of Sec

OWWO-Orig. Cabot #1 N.M. "R" State, OTD 9840'

MAPS

F. R. 2-29-68 OBJ 9840' METHOD RT RESPUD 2-24-68
CTR Ard Drdg. C. R. ELEV D. F. 4113'

LOGS SPLS GL

TD 9850' PBD ABD LOC P & A

PAY ZONE TOP PAY PRODUCING INTERVAL IP BO W BS&W HRS TEST BASIS

Bo "C"	9800	9800-14	P	20	900	24

CHOKE GOR GTY CP TP POT DATE TREATMENT

	TSTM	46			7-15-68	A/500

CSG-TBG-PKR RECORD REACHED T. D.

13 3/8 - 452 - 450 5 1/2 - 9840 - 400
8 5/8 - 4075 - 380

COUNTY ROOSEVELT, NM FIELD WILDCAT (BOUGH "C") DISCOVERY
WELL: ROGER C. HANKS, LTD. #1 CABOT STATE ELEV 4113' DF

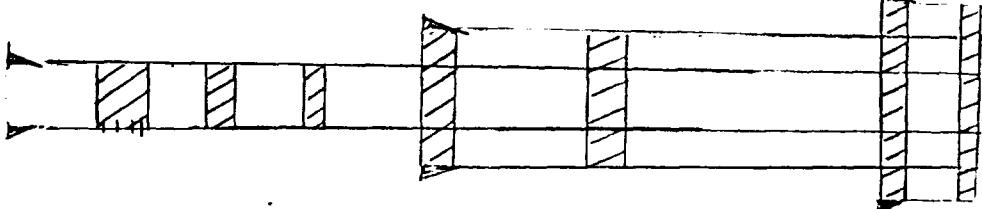
DATE	WELL RECORD	SPL (LOG) MARKERS
	TD 9850'	Anhy (2250)
	Perf 2/9800-01; 12/9804-10; 4/9812-14.	Yates (2805)
	A/500	Queen (3510)
	Swbd 16 BFPH 10 hrs. (3-10% oil 90-97%	S.A. (4040)
	XW)	Glor (5516)
	Pmpd 60 BO 900 BW 24 hrs. (9800-14)	Tubb (6960)
	Pmpd 16 BO 900 BXW 24 hrs. (9800-14)	Abo (7760)
	Pmpd 22 BO 900 BXW 24 hrs. (9800-14)	Bo C (9797)
	Pmpd 14 BO 1000 BW 24 hrs. (9800-14)	
	I'mpd 22 BO 960 BW 24 hrs. (9800-14)	
	Pmpd 25 BO 1000 BW 24 hrs.	
	Pmpd 22 BO 1000 BXW 24 hrs.	
	Pmpd 14 BO 1000 BXW 24 hrs.	
	Pmpd 11 BO 1000 BXW 24 hrs.	
	Pmpd 10-15 BO 1000 BWPD	
	Pmpd 60 BO 1000 BXW 24 hrs. (9800-14)	
	(8-1-68)	
	The Subsurface Library P. O. Box 942 Midland, Texas	

P&A WELL DATA SHEET

ROGER C. HANKS
OPERATORCabot State
LEASE

WELL NO.	1980' FSL and 660' FEL	SECTION	T-8-S	R-36-E
FOOTAGE LOCATION				

Roosevelt County, New Mexico

SchematicTabular DataSurface Casing

Size 13 3/8" " Cemented with 450 sx.

TDC circulated feet determined by calculated

Hole size 17"

Intermediate Casing

Size 8 5/8" " Cemented with 370 sx.

TDC 3051 feet determined by calculated

Hole size 11"

Long string

Size 5 1/2" " Cemented with 500 sx.

TDC 6104' feet determined by calculated

Hole size 7 7/8"

Total depth 9856, PBD 9855'

20 sx plug across perforations.

9760 feet to 9784 feet
(perforated or open-hole, indicate which)

COUNTY ROOSEVELT, N.M. FIELD MIDDLE ALLISON (PENN)
 OPR ROGER C. HANKS
 SE CABOT STATE WELL NO. 2
 LOC Sec 32, T-8-S, R-36-E (I)
 1980 FSL & 660 FEL of Sec

UNIQUE NO. 30-041-20181

MAPS	CO-ORD				
F. R.	1-30-69	OBJ	10,000' RT	SPUD	1-30-69
CTR	LAHEE CLASS		ELEV D. F.		
LOGS	SPLS		GL	4103 DF Op	
TD	9856'	PBD	9855'	ABD LOC.	P & A
PAY ZONE	PROD INTERVAL		IP	BO	W HRS CHK TEST BASIS
Penn	9760-9784		P	288	664 24

GOR	GTY	CP	TP	BHP	POT DATE	TREATMENT
1040	46				3-21-69	Ac/1000
CSG	13	3/8-400-w/450				
	8	5/8-4090-w/370				
	5	1/2-9855-w/500				

COUNTY ROOSEVELT, N.M. FIELD MIDDLE ALLISON (PENN)
 WELL: ROGER C. HANKS #2 CABOT STATE ELEV

DATE	WELL RECORD	REACHED T. D.	SPL (LOG) MARKERS
TD 9856'	PBD 9855'	Anhy (2235)	
DST 9763-9829, Op. 1', GTS 14", @ 750,		Salt (2618)	
000 CFGPD, R/90' HCCM, 225' oil, 2100		B/Salt (2780)	
XW, 30"ISIP/2113, FF 345-971, 60"FSIP/		Yates (2798)	
2113		SA (3988)	
Perf. 22/9760-84. Ac/1000		Glor (5503)	
(5-15-69)		Tubb (6942)	
		Abo (7770)	
		Wlfc (8900)	
		Bo C (9760)	

The Subsurface Library
 P. O. Box 942
 Midland, Texas

LABORATORY WATER ANALYSIS

No. W75-331

To. Teal Petroleum Company

Date 5-1-75

405 Wall Towers East

Midland, Texas 79701

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

Submitted by _____ Date Rec. 5-1-75

Well No. Cabot State #4 Depth 9777-9795' Formation _____

County Roosevelt Field _____ Source _____
1980' FN and RL, Sec. 32, T-8-S, R-36-E

Resistivity 0.108 @ 70° F. _____

Specific Gravity 1.070 _____

pH 6.0 _____

Calcium (Ca) 14,350 *MPL

Magnesium (Mg) 3,900 _____

Chlorides (Cl) 56,000 _____

Sulfates (SO₄) 600 _____Bicarbonates (HCO₃) 205 _____

Soluble Iron (Fe) 400 _____

API Gr. @ 50° F. - 57.6 _____

Remarks: This sample appears to contain strong acid water.

*Milligrams per liter

Respectfully submitted,

Analyst: Brewer

HALLIBURTON COMPANY

cc:

By _____
CHEMIST

NOTICE

This report is limited to the described sample tested. Any user of this report agrees that Halliburton shall not be liable for any loss or damage, whether it be to act or omission, resulting from such report or its use.

Cabinet #3 Water Analysis 5-17-85

660' FN and EL, Sec. 32, T-8-S, R-36-E

T_W = .08 @ 25°

Roosevelt Co., New Mexico

S.G. = 1.073 @ 60°

Hawley - Hobbs, N.M.

pH = 5.8

Ca : 7030 Mg/Liter

Mg : 1200 "

Cl : 63,000 "

Sulfates 630 "

HCO₃ 120 "

Fe (soluble) Molecule

HALLIBURTON SERVICES
MIDLAND DIVISION
HOBBS, NEW MEXICO 88240

LABORATORY WATER ANALYSIS

No. W85-285

To Sage

Date 4-18-85

P.O. Drawer 3068

Midland TX. 79702

Attn: Jay Hardy

Submitted by _____

Date Rec. _____

Well No. Cabot Windmill

Depth _____

Formation _____

SW/4

T-8-5, R-36-E, Roosevelt Twp.

County SE/4 of Sec. 32

Field _____

Source _____

Resistivity 3.4 @ 75°F

Specific Gravity 1.003 @ 60°F

pH 7.0

Calcium (Ca) 200

*MPL

Magnesium (Mg) Nil.

Chlorides (Cl) 1,000

Sulfates (SO₄) Nil.

Bicarbonates (HCO₃) 280

Soluble Iron (Fe) Nil.

Remarks:

*Milligrams per liter

Respectfully submitted,

Analyst: Lee Hisey

HALLIBURTON COMPANY

cc:

By Lee Hisey
CHEMIST

NOTICE

THIS REPORT IS LIMITED TO THE DESCRIBED SAMPLE TESTED. ANY USER OF THIS REPORT AGREES THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER IT BE TO ACT OR OMISSION, RESULTING FROM SUCH REPORT OR ITS USE.

Citrus levi

PS Form 3811, Oct. 1980

• SENDER: Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space
on reverse.

(CONSULT POSTMASTER FOR FEES)

- The following service is requested (check one).

<input type="checkbox"/>	Show to whom and date delivered	—¢
<input type="checkbox"/>	Show to whom, date, and address of delivery..	—¢
- RESTRICTED DELIVERY**
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL ~~\$1.45~~

3. ARTICLE ADDRESSED TO:
Cities Service O&Gas Corp.
P. O. Box 1919
Midland, Texas 79702

4. TYPE OF SERVICE:	ARTICLE NUMBER
<input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED	P 397 521 593
<input type="checkbox"/> CERTIFIED <input type="checkbox"/> COD	
<input type="checkbox"/> EXPRESS MAIL	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent

Sylvia L. Brumley

DATE OF DELIVERY
APR 26 1985

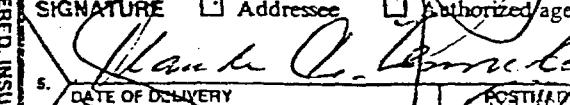
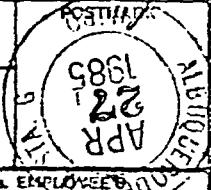
6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:



8

Form 3811, Dec. 1960

• SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.	
(CONSULT POSTMASTER FOR FEES)	
1. The following service is requested (check one).	
<input checked="" type="checkbox"/> Show to whom and date delivered C <input type="checkbox"/> Show to whom, date, and address of delivery.. S 2. <input type="checkbox"/> RESTRICTED DELIVERY <i>(The restricted delivery fee is charged in addition to the return receipt fee.)</i>	
TOTAL \$1.95	
3. ARTICLE ADDRESSED TO: Claude C. Kennedy 6115 Del Campo N.E. Albuquerque NM 87109	
4. TYPE OF SERVICE: <input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED <input type="checkbox"/> CERTIFIED <input type="checkbox"/> COD <input type="checkbox"/> EXPRESS MAIL ARTICLE NUMBER P 397 521 560	
(Always obtain signature of addressee or agent)	
I have received the article described above. SIGNATURE <input type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent 	
5. DATE OF DELIVERY 6. ADDRESSEE'S ADDRESS (Only if requested)	
7. UNABLE TO DELIVER BECAUSE: 7.2 EMPLOYEE INITIALS 	
RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL	

EXAS
n"

M.W.J.

PS Form 3811, Dec. 1960

6 SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.	
(CONSULT POSTMASTER FOR FEES)	
1. The following service is requested (check one).	
<input type="checkbox"/> Show to whom and date delivered c	
<input type="checkbox"/> Show to whom, date, and address of delivery.. Lc	
2. <input type="checkbox"/> RESTRICTED DELIVERY <i>(The restricted delivery fee is charged in addition to the return receipt fee.)</i>	
TOTAL \$1.72	
3. ARTICLE ADDRESSED TO:	
MWJ Producing Properties 1804 First National Bank Building Midland, Texas 79702	
4. TYPE OF SERVICE: ARTICLE NUMBER	
<input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED <input type="checkbox"/> CERTIFIED <input type="checkbox"/> COD P397 521 561 <input type="checkbox"/> EXPRESS MAIL	
(Always obtain signature of addressee or agent)	
I have received the article described above.	
SIGNATURE <input type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent	
Anne C. Cole	
5. DATE OF DELIVERY	POSTMARK
4-26-85	APR 26
6. ADDRESSEE'S ADDRESS (Only if requested)	
7. UNABLE TO DELIVER BECAUSE: T.E.C. AMYEE'S INITIALS	

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

TEXAS
on

AFFIDAVIT OF PUBLICATION

State of New Mexico,

County of Lea.

1, _____

Robert L. Summers

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not in a supplement thereof for a period

of _____
Two weeks.

Beginning with the issue dated
February 18, 1985
and ending with the issue dated
February 25, 1985

Robert L. Summers
Publisher.
Sworn and subscribed to before
me this 26 day of

February, 1985
Lera Murphy
Notary Public.

My Commission expires
Nov. 14, 1988
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

February 18, 1985

"Sage Energy Company, P.O. Drawer 3068, Midland, Texas 79702 has applied to convert its Cabot State No. 4 well, located 1980' FEL and 1980' FNL of Section 32, T-8-S- R-36-E, Roosevelt County, New Mexico to a water disposal facility. The operator intends to inject formation water into the Bough "C" at a depth of 9777' to 9795' at the approximate rate of 500 BWPD on vacuum. Interested parties must file objections or request for hearing with the Oil Conservation Commission, P.O. Box 2088, Santa Fe, New Mexico, 87501 within 15 days to today's date."

P 397 521 563

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Oil Conservation Commission	
Street and No. P. O. Box 2088	
P.O., State and ZIP Code Santa Fe, New Mexico 87501	
Postage	\$
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.70
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date May 1, 1985	

PS Form 3800, Feb. 1982

P 397 521 562

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to State Land Office	
Street and No. P. O. Box 1148	
P.O., State and ZIP Code Santa Fe, New Mexico 87501	
Postage	\$
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.70
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date May 1, 1985	

PS Form 3800, Feb. 1982

PS Form 3801, Dec. 1980

1. SENDER: Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

Show to whom and date delivered
 Show to whom, date, and address of delivery..
 RESTRICTED DELIVERY
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. ARTICLE ADDRESSED TO:
**Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501**

4. TYPE OF SERVICE: REGISTERED INSURED
 CERTIFIED COD
 EXPRESS MAIL ARTICLE NUMBER **P 397 521 563**

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent

5. DATE OF DELIVERY **MAY 3 1985**

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE: EMPLOYEE(S) INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SAGE ENERGY COMPANY
P. O. DRAWER 8008
MIDLAND, TEXAS 79702

013/083-5271

April 18, 1985

W. H. Lovejoy
Milnesand, New Mexico 88125

Dear Mr. Lovejoy;

Enclosed for your information and use is a copy of Sage's application to use the Cabot State No. 4 well for disposal purposes. Please contact Jay H. Hardy of this office if you should have any questions.

Very truly yours,

P 397 521 591

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Enc]

Sent to W. H. Lovejoy	
Street and No.	
P.O., State and ZIP Code Milnesand, NM 88125	
Postage	\$ 73
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and date delivered	70
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.18
Postmark or Date April 19, 1985	

PS Form 3800, 1st Ed. 1982

Frances Holzgraf
Production Clerk

6. SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.	
(CONSULT POSTMASTER FOR FEES)	
1. The following service is requested (check one). <input type="checkbox"/> Show to whom and date delivered <input type="checkbox"/> Show to whom, date, and address of delivery	
2. <input type="checkbox"/> RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.)	
TOTAL \$	
3. ARTICLE ADDRESSED TO: W. H. Lovejoy Milnesand, NM 88125	
4. TYPE OF SERVICE: <input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED <input checked="" type="checkbox"/> CERTIFIED <input type="checkbox"/> COD <input type="checkbox"/> EXPRESS MAIL ARTICLE NUMBER : P397 521 591	
(Always obtain signature of addressee or agent)	
I have received the article described above.	
SIGNATURE <input type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent	
5. DATE RECEIVED APR 23 1985	
6. ADDRESSEE'S ADDRESS (Only if not on back)	
7. UNABLE TO DELIVER BECAUSE:	

