

located 2225 feet from the North line and 790 feet from the West line of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

SE 8690: (Continued from September 11, 1985, Examiner Hearing)

Application of Doyle Hartman for a non-standard proration unit, two unorthodox locations, and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of two wells to be located at unorthodox well locations, the first of which is to be at least 1325 feet from the South line but not more than 1650 feet from the South line and at least 660 feet from the West line but not more than 850 feet from the West line of Section 22, and the second of which is to be at least 250 feet from the North line but not more than 990 feet from the North line and at least 660 feet from the West line but not more than 1980 feet from the West line of Section 27, all in Township 25 South, Range 37 East, Jalmat Gas Pool and Langlie Mattix Pool, is necessary to effectively and efficiently drain that portion of a 240-acre non-standard gas proration unit in the Jalmat Gas Pool only, comprising the W/2 SW/4 of Section 22 and the NW/4 of Section 27, Township 25 South, Range 37 East, which cannot be so drained by the existing Jalmat wells. Applicant further seeks approval for the simultaneous dedication of said 240-acre non-standard Jalmat proration unit to the subject wells and the currently producing Carlson-Harrison Federal Com Wells Nos. 1, 2, and 3.

SE 8710: Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the W/2 of Section 4, Township 18 South, Range 26 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

SE 8711: Application of Yates Petroleum Corporation for compulsory pooling, De Baca County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the PreCambrian formation underlying the S/2 of Section 27, Township 2 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

SE 8712: Application of Kimbell Oil Company of Texas for HARDSHIP GAS WELL CLASSIFICATION, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its Salazar Well No. 4-E located 1630 feet from the North line and 1460 feet from the West line (Unit F) of Section 34, Township 25 North, Range 6 West, Basin-Dakota Pool, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.

SE 8713: Application of Dugan Production Corporation for pool extension and an unorthodox oil well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the extension of the West Puerto Chiquito-Mancos Oil Pool to include all of Sections 1, 2, 11, 12, 13, and 14, Township 25 North, Range 2 West and all of Sections 25, 26, 35, and 36, Township 26 North, Range 2 West. Applicant further seeks approval of an unorthodox oil well location 1740 feet from the North line and 870 feet from the East line of Section 1, Township 25 North, Range 2 West, within the proposed West Puerto Chiquito-Mancos Oil Pool extension area, all of said Section 1 to be dedicated to the well.

SE 8684: (Continued from the September 11, 1985, Examiner Hearing)

Application of David Fasken for pool extensions and contractions, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the Burton Flat-Morrow Gas Pool by the deletion therefrom of all of Section 35, Township 20 South, Range 27 East, and Lots 1 through 16 of Section 1, Township 21 South, Range 26 East, and the concomitant extension of the Avalon-Morrow Gas Pool.

ts Nos. 30-85 and 31-85 are tentatively set for October 9 and October 23, 1985. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 25, 1985

8 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or Gilbert P. Quintana, Alternate Examiner:

CASE 8686: (Continued from the August 28, 1985 Examiner Hearing)

Application of Robert E. Chandler Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Granite Wash formation underlying the NE/4 SW/4 of Section 7, Township 22 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8705: Application of Exxon Corporation for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Undesignated Avalon-Delaware Pool in the perforated interval from 3976 feet to 4306 feet in its Yates Federal "C" Well No. 22 located 1557 feet from the North line and 660 feet from the West line (Unit E) of Section 4, Township 21 South, Range 27 East.

CASE 8706: Application of Texaco Inc. for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pecos Slope Abo Gas Pool underlying the SE/4 of Section 17, Township 6 South, Range 26 East, to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 8707: Application of Earle M. Craig, Jr. Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 660 feet from the South and East lines of Section 18, Township 26 South, Range 31 East, Phantom Draw Wolfcamp Gas Pool, the S/2 of said Section 18 to be dedicated to the well.

CASE 8708: Application of Dwight A. Tipton for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the North Shoe Bar-Wolfcamp Pool in the perforated interval from 10,082 feet to 10,308 feet in his Leavelle Well No. 1 located 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 23, Township 16 South, Range 35 East.

CASE 8709: Application of El Paso Natural Gas Company (Meridian Oil Inc.) for an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 220 feet from the North line and 665 feet from the West line of Section 1, Township 26 North, Range 8 West, Blanco-Mesaverde Pool, the W/2 of said Section 1 to be dedicated to the well.

CASE 8689: (Continued from August 28, 1985, Examiner Hearing)

Application of Doyle Hartman for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying a previously approved 120-acre non-standard proration unit comprising the N/2 NW/4 and SW/4 NW/4 of Section 20, Township 25 South, Range 37 East, to be dedicated to its Justis Christmas Gas Com Well No. 1

CASE 5978: (Reopened)

In the matter of Case 5978 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-3492 which order created the Hagood-Pennsylvanian Gas Pool in Lea County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

CASE 8672: (Continued from August 14, 1985, Examiner Hearing)

Application of Armstrong Energy for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Blue Lagoon Unit Area comprising 1600 acres, more or less, of State lands in Township 11 South, Range 34 East.

CASE 8681: Application of Santa Fe Exploration Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Airstrip Northwest Deep Unit Area comprising 640 acres, more or less, of State and Fee lands in Township 18 South, Range 34 East.

CASE 8682: Application of Santa Fe Exploration Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the E-K Deep Unit Area comprising 640 acres, more or less, of State and Fee lands in Township 18 South, Range 34 East.

CASE 8658: (Continued and Readvertised)

Application of Haseloff Corporation for three unorthodox oil well locations, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks approval of three unorthodox oil well locations in Section 13, Township 7 South, Range 33 East, Chaveroo-San Andres Pool, as follows:

1310 feet from the South and West lines;
1310 feet from the South line and 2630 feet from the West line; and
1310 feet from the South line and 1330 feet from the East line.

CASE 8683: Application of H. L. Brown, Jr. for special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Feather-Morrow Pool including a provision for a gas-oil ratio limitation of 10,000 cubic feet of gas per barrel of oil retroactive to the date of the creation of the pool.

CASE 8684: Application of David Fasken for pool extensions and contractions, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the Burton Flat-Morrow Gas Pool by the deletion therefrom of all of Section 35, Township 20 South, Range 27 East, and Lots 1 through 16 of Section 1, Township 21 South, Range 27 East, and the concomitant extension of the Avalon-Morrow Gas Pool.

CASE 8685: Application of Dugan Production Corp. for pool creation and special pool rules, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Gallup production comprising portions of Sections 6, 7, and 8, Township 23 North, Range 9 West; portions of Sections 1, 2, 3, 4, 10, 11, and 12, Township 23 North, Range 10 West; and portions of Sections 27, 28, 32, 33, 34, and 35, Township 24 North, Range 10 West, and the promulgation of special pool rules therefor including a provision for 80-acre spacing units and designated well locations.

CASE 8674: (Continued from August 14, 1985, Examiner Hearing)

Application of Jack Plemons for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to a depth of 3500 feet underlying the NW/4 NW/4 of Section 27, Township 17 South, Range 29 East, to be dedicated to its Continental "27" State Well No. 6 located 990 feet from the North line and 330 feet from the West line of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8661: (Continued and Readvertised)

Application of McCasland Oil Disposal System Partnership for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Yates-Seven Rivers formation in the perforated interval from 3824 feet to 4248 feet in the Alpha 21 Production Company Steve State Well No. 1 located 1980 feet from the North line and 2310 feet from the West line of Section 1, Township 22 South, Range 35 East, Jalmat Gas Pool.

Dockets Nos. 27-85 and 28-85 are tentatively set for September 11 and 25, 1985. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 28, 1985

8 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Gilbert P. Quintana, Examiner, or Michael E. Stogner, Alternate Examiner:

CASE 2355: (Reopened)

In the matter of Case 2355 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-2051, as amended, which order promulgated temporary special rules and regulations for the Bluitt-Wolfcamp Gas Pool in Roosevelt County including a provision for 320-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 160-acre spacing units.

CASE 3544: (Reopened)

In the matter of Case 3544 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-3212 which order created the Tower Hill-Morrow Gas Pool in Eddy County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

CASE 4575: (Reopened)

In the matter of Case 4575 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-4193 which order established a limiting gas-oil ratio of 5,000 cubic feet of gas for each barrel of oil produced for the South Eunice-San Andres Pool in Lea County. Operators may appear and present evidence as to whether or not the Anadarko Production Company Lou Wortham Well No. 6 located in Unit E of Section 11, Township 22 South, Range 37 East, is in fact a gas well; whether or not the pool is in fact an associated reservoir; and whether or not the limiting gas-oil ratio should revert to 2000 to 1.

CASE 4815: (Reopened)

In the matter of Case 4815 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-4405 which order created the East Catclaw Draw-Strawn Gas Pool in Eddy County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

CASE 4826: (Reopened)

In the matter of Case 4826 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-4407 which order created the Catclaw Draw-Strawn Gas Pool in Eddy County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

CASE 5385: (Reopened)

In the matter of Case 5385 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-4951 which order created the High Hope-Abo Gas Pool in Eddy County and promulgated temporary special rules and regulations therefor including a provision for 320-acre spacing. Operators in said pool may appear and show cause why the pool should not be developed on 160-acre spacing units.

CASE 5438: (Reopened)

In the matter of Case 5438 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-4996 which order created the Fairview Mills-Wolfcamp Gas Pool in Lea County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 160-acre spacing units.

CASE 5777: (Reopened)

In the matter of Case 5777 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-5316 which order created the Horse Back-Pennsylvanian Gas Pool in Lea County and promulgated temporary special rules and regulations therefor including a provision for 640-acre spacing units. Operators in said pool may appear and show cause why the pool should not be developed on 320-acre spacing units.

Dockets Nos. 29-85 and 30-85 are tentatively set for September 25 and October 9, 1985. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 11, 1985

8 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or Gilbert P. Quintana, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for October, 1985, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
- (2) Consideration of the allowable production of gas for October, 1985, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 8673: (Continued from August 14, 1985, Examiner Hearing)
- Application of Chevron USA Inc. for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Trooper Unit Area comprising 2,880 acres, more or less, of State lands in Township 11 South, Range 35 East.
- CASE 8692: Application of Parabo, Inc. for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated interval from 4500 feet to 5050 feet in a well to be located 50 feet from the North line and 1892.47 feet from the East line of Section 32, Township 21 South, Range 38 East.
- CASE 8693: Application of Parabo, Inc. for salt water disposal, Lea County, New Mexico. Applicant in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated interval from 4500 feet to 5050 feet in a well to be located 50 feet from the North line and 796.07 feet from the East line of Section 32, Township 21 South, Range 38 East.
- CASE 8694: Application of Amerind Oil Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1650 feet from the North line and 1350 feet from the East line of Section 35, Township 14 South, Range 34 East, High Plains-Permo Pennsylvanian Pool, the NE/4 of said Section 35 to be dedicated to the well.
- CASE 8684: (Continued and Readvertised)
- Application of David Fasken for pool extensions and contractions, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the Burton Flat-Morrow Gas Pool by the deletion therefrom of all of Section 35, Township 20 South, Range 27 East, and Lots 1 through 16 of Section 1, Township 21 South, Range 26 East, and the concomitant extension of the Avalon-Morrow Gas Pool.
- CASE 8635: (Continued from August 14, 1985, Examiner Hearing)
- Application of Energy Reserves Group, Inc. for salt water disposal, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Fusselman formation in the perforated interval from 8150 feet to 8220 feet in its McClellan Well No. 1 located 2000 feet from the South line and 1900 feet from the West line of Section 10, Township 6 South, Range 33 East.
- CASE 8695: Application of Benson-Montin-Greer Drilling Corp. for an unorthodox oil well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1850 feet from the North line and 870 feet from the West line of Section 6, Township 25 North, Range 1 West, West Puerto Chiquito-Mancos Oil Pool, all of said Section 6 to be dedicated to the well.
- CASE 8696: Application of Pennzoil Company for pool creation, special pool rules, assignment of a discovery allowable, and the contraction of the East Lovington-Pennsylvanian Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the East Lovington-Pennsylvanian Pool by either contracting the horizontal or vertical limits underlying the NW/4 NW/4 of Section 4, Township 17 South, Range 37 East, and the creation of a new oil pool for Strawn production comprising all of said Section 4, the promulgation of special pool rules therefor including a provision for 80-acre well spacing and proration units, and the assignment of a discovery allowable to its Viersen Well No. 1 located 2130 feet from the South line and 660 feet from the East line of said Section 4.
- CASE 8697: Application of Pennzoil Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1300 feet from the South line and 1650 feet from the East line of Section 4, Township 17 South, Range 37 East, Strawn formation, the dedicated acreage for the well to be either 40 or 80 acres depending upon the outcome of Division Case No. 8696.

- CASE 8698: Application of TXO Production Corp. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from 4825 feet below the surface to the base of the Bone Spring formation at 8800 feet underlying the NE/4 NW/4 of Section 26, Township 18 South, Range 32 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 8699: Application of TXO Production Corp. for amendment of Division Order No. R-7817, as amended, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-7817, as amended, which subsequently approved an unorthodox gas well location 660 feet from the South and East lines of Section 2, Township 22 South, Range 27 East, to rededicate the E/2 of said Section 2 to the subject well, to compulsorily pool all mineral interests from the base of the Wolfcamp formation to the base of the Morrow formation underlying said E/2, and to approve a non-standard proration unit comprising the SE/4 of said Section 4 if Wolfcamp production is established.
- CASE 8700: Application of Jerome P. McHugh for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the Basin-Dakota Pool with the exception of the Blanco-Mesaverde Pool underlying the NE/4 of Section 29, Township 31 North, Range 13 West, forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing, to be dedicated to a well to be drilled at a standard gas well location thereon. Applicant further seeks an order pooling all mineral interests in the Blanco-Mesaverde and Basin-Dakota Pools underlying the N/2 of said Section 29 forming a standard 320-acre gas spacing and proration unit for both pools to be dedicated to the aforementioned well also at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 8676: (Continued and Readvertised)
- Application of Southland Royalty Company for pool creation, special pool rules, and the contraction of the vertical limits of the Scharb-Wolfcamp Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the vertical limits of the Scharb-Wolfcamp Pool underlying the SW/4 of Section 33, Township 18 South, Range 35 East, the N/2 and SW/4 of Section 4 and the E/2 of Section 5, Township 19 South, Range 35 East. Applicant further seeks the creation of a new oil pool for Lower Wolfcamp production comprising Sections 28, 29, 32, and 33, Township 18 South, Range 35 East, and Sections 4 and 5, Township 19 South, Range 35 East, and the promulgation of special pool rules therefor including a provision for 80-acre well spacing and proration units.
- CASE 8701: Application of Wayne Newkumet for amendment of Division Order No. R-2874, as amended, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Rule 4 of the Special Rules and Regulations for the High Plains-Permo Pennsylvanian Pool as promulgated by Order No. R-2874, as amended, to require that each well be located no nearer than 660 feet to the outer boundary of the proration unit nor nearer than 330 feet to any governmental quarter-quarter section line.
- CASE 8702: Application of M & W of Lovington, Inc. for amendment to Division Order No. R-3616, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-3616 to authorize the disposal of produced salt water into all formations below a packer set at 4100 feet in its previously approved O'Neill State Well No. 1 in Unit L of Section 16, Township 8 South, Range 36 East, South Prairie-Cisco Pool.
- CASE 8703: Application of Chama Petroleum Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Glorietta Yeso formation underlying the NW/4 SE/4 of Section 4, Township 19 South, Range 26 East, to be dedicated to its Bogart Well No. 1 located 1980 feet from the South and East lines of said Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 8689: (Continued from August 28, 1985, Examiner Hearing)
- Application of Doyle Hartman for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying a previously approved 120-acre non-standard proration unit comprising the N/2 NW/4 and SW/4 NW/4 of Section 20, Township 25 South, Range 37 East, to be dedicated to its Justis Christmas Gas Com Well No. 1 located 2225 feet from the North line and 790 feet from the West line of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.