## **GRYNBERG PETROLEUM COMPANY**

5000 SOUTH QUEBEC • SUITE 500 • DENVER, COLORADO 80237 USA • PHONE 303 - 850-7490

TELEX: 45-4497 ENERGY DVR TELECOPIER: 303 - 753-9997

October 08, 1985

Cate 5 746

## CERTIFIED MAIL RETURN RECEIPT REQUESTED

Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 82724-34

Attention: Ms. Floreen Davidson

Re: Application of Jack J. Grynberg

for Compulsory Pooling

Dear Ms. Davidson:

Enclosed please find one original and two copies of the above captioned Application. We ask that this be set before an Examiner at your earliest convenience.

If you require further information, please advise.

Sincerely,

GRYNBERG PETROLEUM COMPANY

Susan Stone

Senior Petroleum Landman

SS/pjr

Enclosures as stated

## ADDRESSEE LIST SENT CERTIFIED MAIL/RETURN RECEIPT REQUESTED

RIO PECOS Corporation
Culf Oil Corporation
Artesia. New Mexico 89201
Gulf Oil Corporation
P. O. Box 1150 Artesia, New Mexico 89201 ATTN: Mr. Scott E. Wilson

Mobil Oil Corporation Box 633 Midland, Texas 79702 ATTN: Mr. Fred Schantz

Phillips Petroleum Company 8055 E. Tufts Avenue Parkway Denver, Colorado 80237 ATTN: Mr. John Lindemood

Bassett-Birney Oil Company P. O. Box 127 Artesia New Mexico 88210 ATTN: Mr. Jack McCaw

Hamon Operating Company 325 North St. Paul, Suite 3900 Begare, Inc. Dallas, Texas 75201-3902 ATTN: W. E. Golder

Thomas G. Rado Box 375 Montvale, New Jersey 07645 Midland, Texas 79702 ATTN: Mr. Stephen P. Burke

Yates Petroleum Corp. 207-South 4th St. Artesia, New Mexico 88260
ATTN: Mr. Randy Patterson

Mr. R. L. Dobbs 63 Kingery El Paso, Texas 79900

Gilmore Brothers Western Building, Suite 101 1030 Andrews Highway Midland, Texas 79701 ATTN: W. H. Gilmore, Jr.

P. O. Box 1824 Midland, Texas 79702

Sam F. Hurt, Jr. P. O. Box 10645 Midland, Texas 79702

E. Cecile Martin P. O. Box 2097 Midland, Texas 79702

- declaring Applicant to be Operator of said unit;
- assigning a risk factor for the proposed well; providing for overhead to be charged during drilling and production operations;
- making such other and further provisions as deemed F) proper.

DATED THIS 7th DAY OF OCTOBER, 1985

JACK J. GRYNBERG

BY: 2 3/1/1 Susan Stone

Senior Petroleum Landman

## BEFORE THE OIL CONSERVATION DIVISION ENERGY AND MINERALS DEPARTMENT STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF JACK J. GRYNBERG FOR COMPULSORY POOLING, T18S, R26E, SECTION 25: S½ FROM THE SURFACE THROUGH AND INCLUDING THE MORROW FORMATION, EDDY COUNTY, NEW MEXICO

APPLICATION

(C. J. 5. )46.

The Applicant, JACK J. GRYNBERG, hereby requests an Order pooling all mineral interests from the surface to the base of the Morrow formation underlying the  $S^{\frac{1}{2}}$  of Section 25, Township 18 South, Range 26 East, Eddy County, New Mexico to form a standard 320-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. In support of this application it is further stated.

1) Pursuant to and in harmony with the Oil and Gas Act Section 70-2-17, the Applicant desires to obtain an order from the Commission declaring the following described acreage as a 320-acre gas spacing, and proration unit;

Township 18 South -- Range 26 East Section 25:  $S^{\frac{1}{2}}$  Containing 320.00 acres, more or less Eddy County, New Mexico

- 2) Applicant further seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the proposed 320-acre gas spacing and proration unit.
- 3) Applicant is the holder of federal lease, NM 54328 covering 19.93 acres of the proposed unit.
- 4) Applicant asks to be designated as operator of the unit and of a well to be located at a standard location thereon. Said well will be drilled to a depth sufficient to test the Morrow formation, approximately 9,600 feet.
- 5) There are interest owners in the proposed proration unit who have not agreed to voluntarily pool their interests.
- 6) The establishment of this 320-acre gas spacing and prorathor unit and the pooling of all mineral interests within said unit, is necessary to avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste and to afford the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the hydrocarbons underlying the proposed spacing and prorathor unit.

WHEREFORE, the Applicant requests the Commission set this matter down for a hearing before an Examiner at the earliest possible date, give notice as required by law and after hearing, enter its Order;

- A) Establishing the 320-acre gas spacing and proration unit;
- B) pooling all mineral interests within said unit as outlined above;