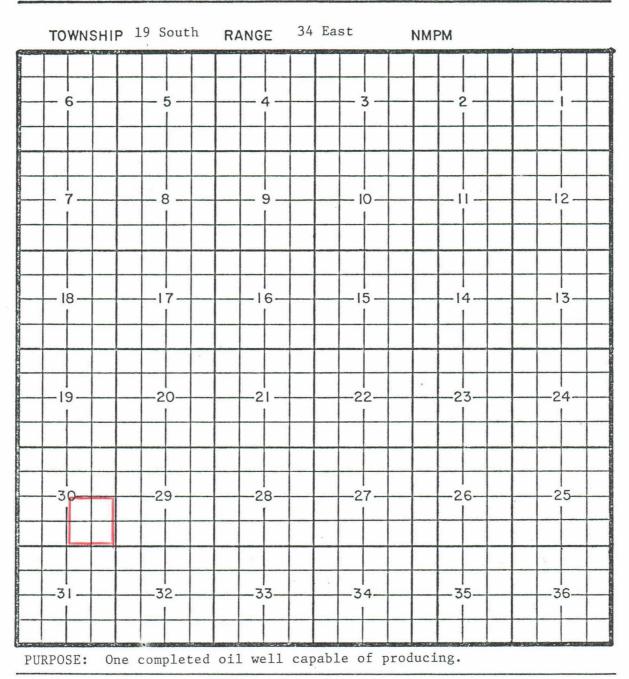
A POOL

APACHE RIDGE-BONE SPRING



DISCO	VERY WELL:	Penn	nzoil	Compa	any	Meso	calero	Federa	11 #1-P in	n Se	ec	30,	T19S,	
R34E,	completed	Aug.	18,	1985,	in	the	Bone	Spring	formation	n. 7	Гор	per	f 9376	ft.

Proposed	poo1	boundary	outlined	in	red.	SECTION	30:	SE/4
			*					

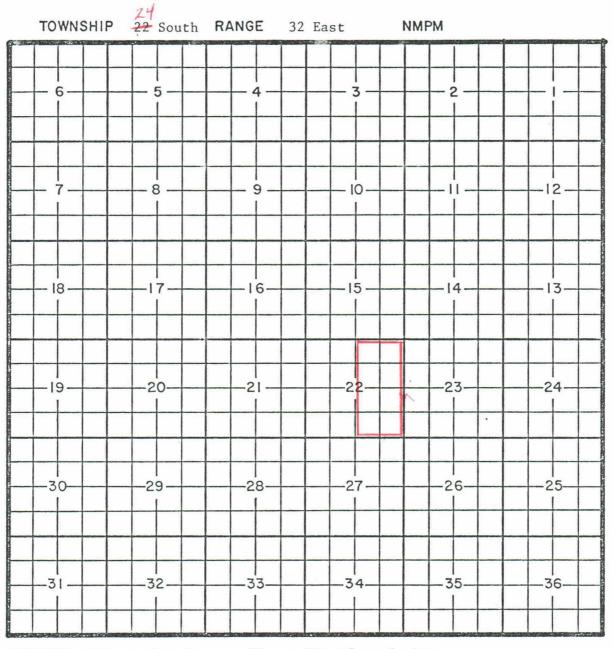
POOL NORTH GRAMA RIDGE-STRAWN GAS

TOWNSHIP	21 South	RANGE 3	84 EAst	NMPM	
6-	5	4-	3-	2	
7 —	8	9-	10 -	11-	12
18	-17	16 -	15-	14	-13
-19	20	21-	- 22	23	24
	20				24
30	29	28-	27-	26	25
31	32	-33-	-34	-35-	36

	PURPOSE: One completed gas well capable of producing.	
	DISCOVERY WELL: Pogo Producing Co. State L-922 well #2-J in Sec 28,	
	T21S, R34E, completed $8/16/85$ in the Strawn formation. Top perf 12,652	ft.
	Proposed pool boundary outlined in red. Section 28: S/2	
_		

POOL

JOHNSON RANCH WOLFCAMP GAS



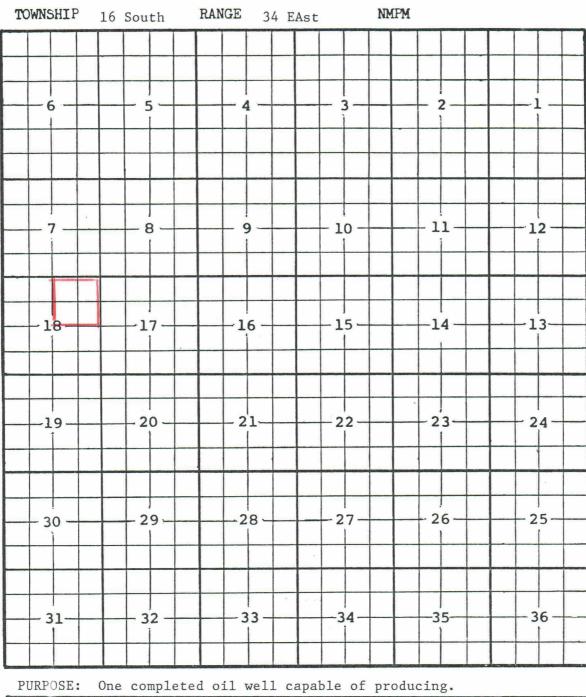
PURPOSE: One completed gas well capable of producing.

DISCOVERY WELL: Mesa Petroleum Company Jackson Unit Well #1-G in Sec 22, T24 South, Range 32E, completed April 30, 1985, in the Wolfcamp formation.

Top perf 13,252 feet.

roposed	pool	boundary	outlined	in	red.	Section	22:	E/2	
,			3						
							-	-	

POOL



PURPOSE: One completed oil well capable of producing.

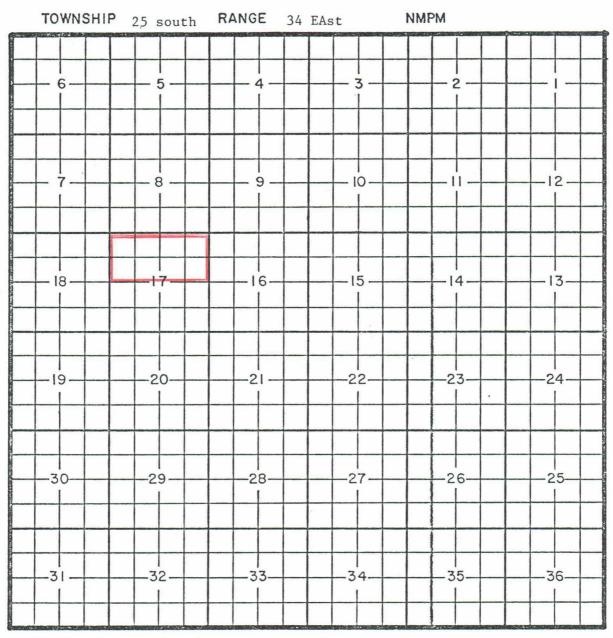
Discovery well: Yates Petroleum Corp. Hot Toddy ABQ State #1-G in

Section 18, T16S, R34E, completed July 10, 1985, in the Upper Wolfcamp formation. Top perf 10,371 feet.

Proposed pool boundary outlined in red. Section 18: NE/4

POOL

SOUTH PITCHFORK RANCH-ATOKA GAS



PURPOSE: One completed gas well capable of producing.

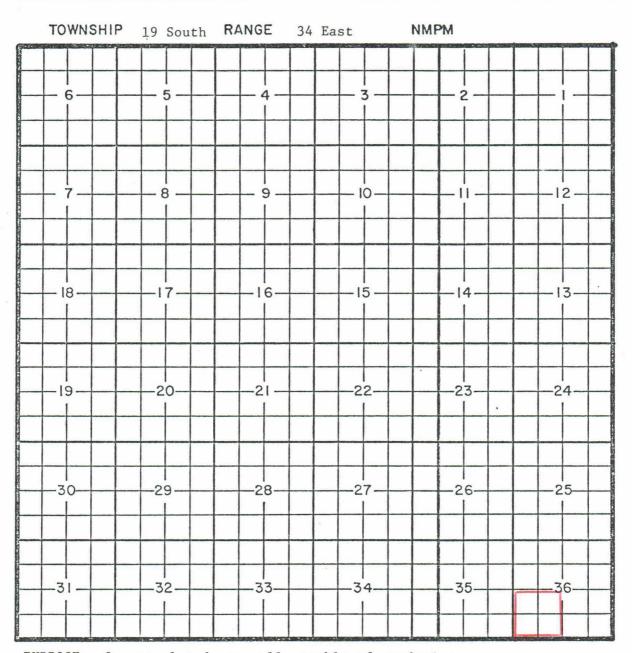
DISCOVERY WELL: The Stone Petroleum Corp. Javalina Basin Unit #1-G in

Sec 17, T25S, R34E, completed July 18, 1985, in the Atoka formation.

The top perforation is at 14,594 feet.

Proposed	pool	boundary	outlined	in	red.	SEction	17:	N/2

COUNTY LEA POOL SOUTH PEARL SEVEN RIVERS GAS



PURPOSE: One completed gas well capable of producing.

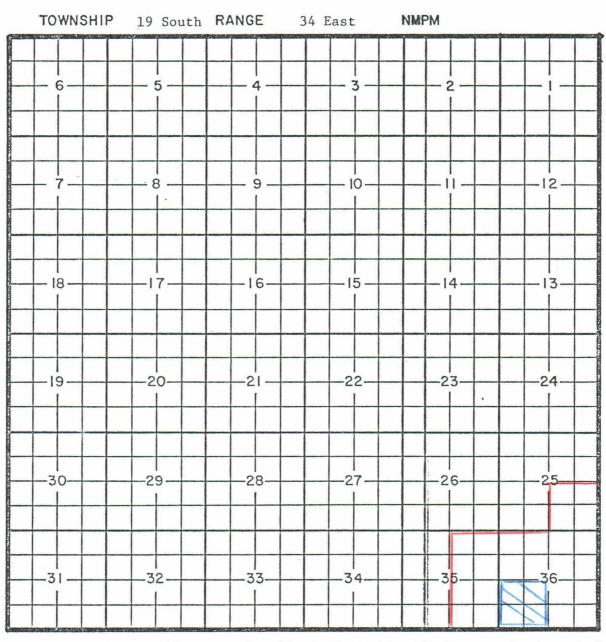
Discovery well: Western Equipment Co. Lea K STate #1-L in Sec 36, T19S,

R34E, completed July 8, 1985, in the Seven Rivers formation. Top perf 3927 ft.

This area is being deleted from the Pearl Seven Rivers Oil Pool.

POOL

PEARL-SEVEN RIVERS



PURPOSE: Delete SW/4 of Section 36, dedicated to the Western Equipment Co.

Lea K State #1-L in 36-19-34. A new gas pool, South Pearl SR Gas, is being created for this well.

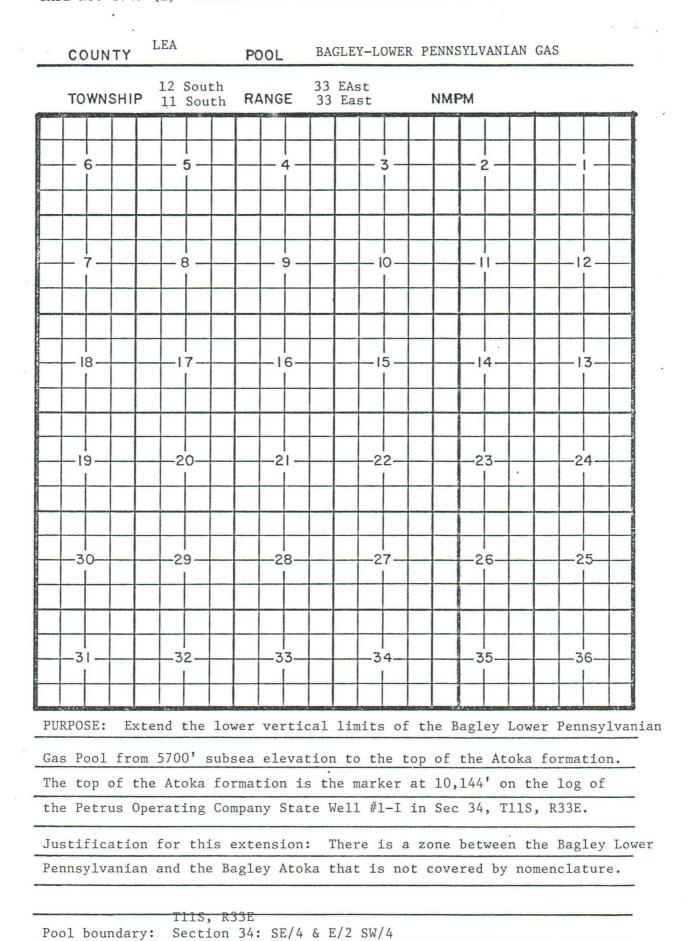
Pool	boundary	outlined	in red.						
Propo	osed pool	deletion	outlined	in	blue:	Section	36:	SW/4	
									,

CASE NO. 8747 (h) EXTENSION OF VERTICAL LIMITS OF AN EXISTING OIL POOL, REDESIGNATION OF SAID POOL & EXTENSION OF HORIZONTAL

AUSTIN-PERMO UPP

AUSTIN-WOLFCAMP redesignated to: PENNSYLVANIAN LEA COUNTY POOL TOWNSHIP 14 South RANGE 35 EAst **NMPM** 6-5 4 -3 -2 -8 -9 -10--11--12-- 18 -17-16-15 -14-13-21--22-23-24 -19-20-30-29-28-27 -26-25-31--32-33-34-35-36extend vertical limits of Austin Wolfcamp Pool to include Cisco, PURPOSE: Canyon, and Strawn formation and redesignated pool to: AUSTIN-PERMO UPPER PENNSYLVANIAN POOL. Further, extend horizontal limits of Austin-Permo Upper Penn pool to include the Yates pet. Corp. Woodward ABD Well #1-G in Sec. 24, T14S, R35E, completed Aug 12, 1985, in the Permo Upper Penn formation with perforations at 10,321 feet to 11,274 feet. Pool boundary outlined in red.

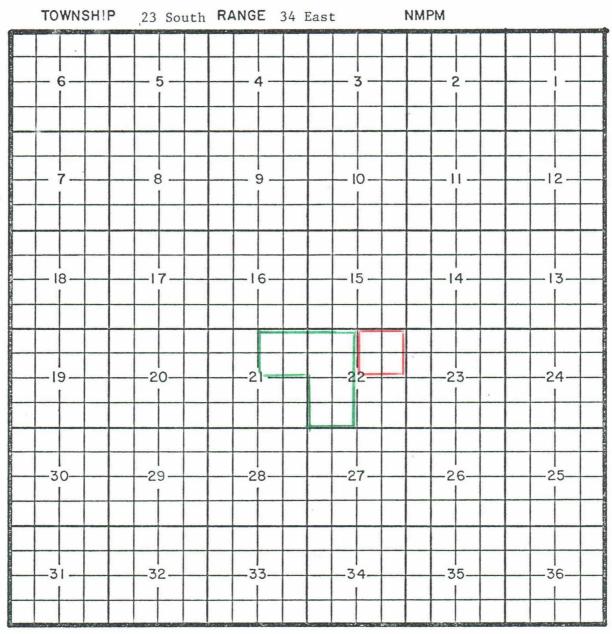
Proposed pool extension outlined in green. SECTION 24: NE/4



T12S, R33E -- Sec.3: N/2

POOL

WEST ANTELOPE RIDGE-BONE SPRING



PURPOSE: One completed oil well capable of producing.

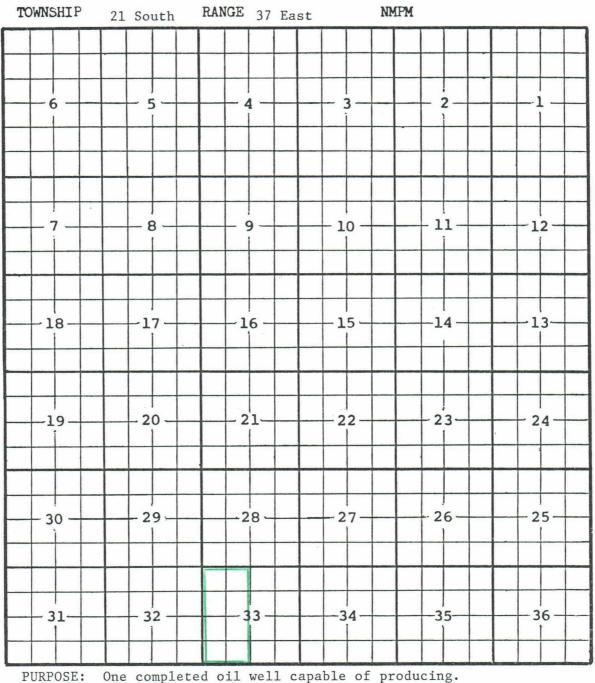
Curry Resources SEDCO 21 State #1-G in Sec 21, T23S, R34E, completed April 29, 1985, in the Bone spring formation. Top perf 8560 feet.

Pool boundary outlined in red.			
Proposed Pool extension outlined in green.	SECTION 2	1: NE/4	
*	SECTION 22	: W/2	

1ea COUNTY

POOL

€AR¥-MONTOYA

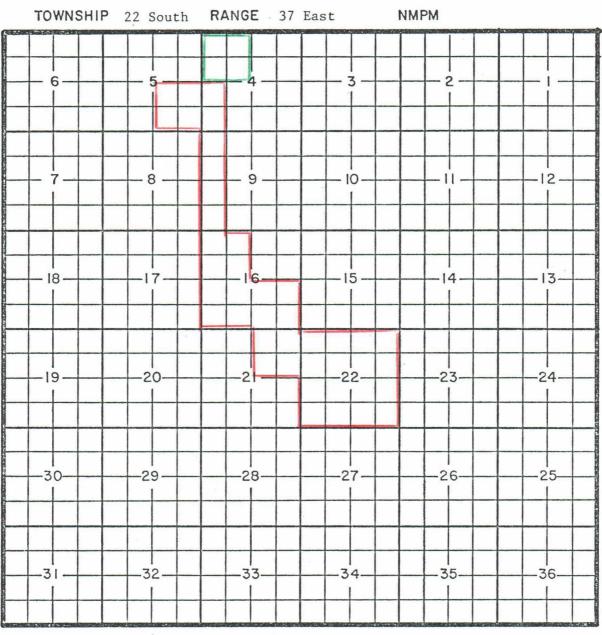


PURPOSE:

_	Mobil Pro	ducing	TX	& NM	Inc.	E.O.	. Carson	Well	#9-E	in	Sec	33,	T21S,	R37E,
	completed	Sept.	19,	1985	, in	the	Montoya	forma	ation		Тор	perf	7,228	feet

GEGET 01 22 11/2
Proposed pool extension outlined in green. SECTION 33: W/2

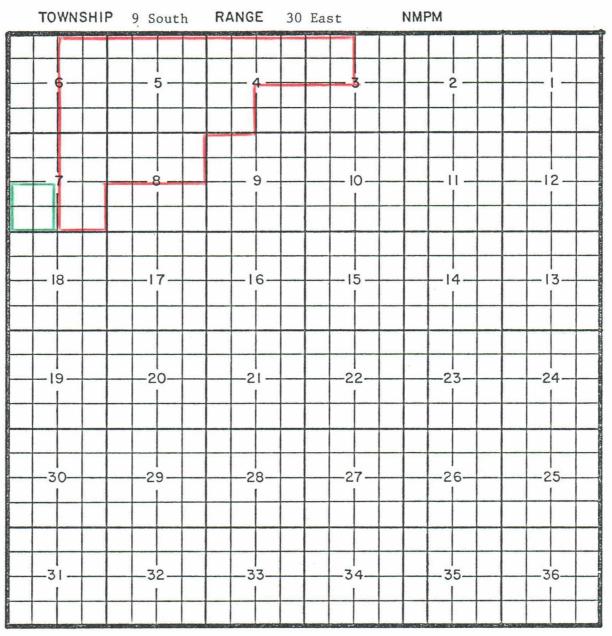
COUNTY LEA POOL CARY-MONTOYA



PURPOSE: See page 1 of exhibit (k)

Pool boundary outlined i	in red.		
Proposed pool extension	outlined in green.	SEction 4: NW/4	
,			
	*		

COUNTY CHAVES POOL CATO-SAN ANDRES

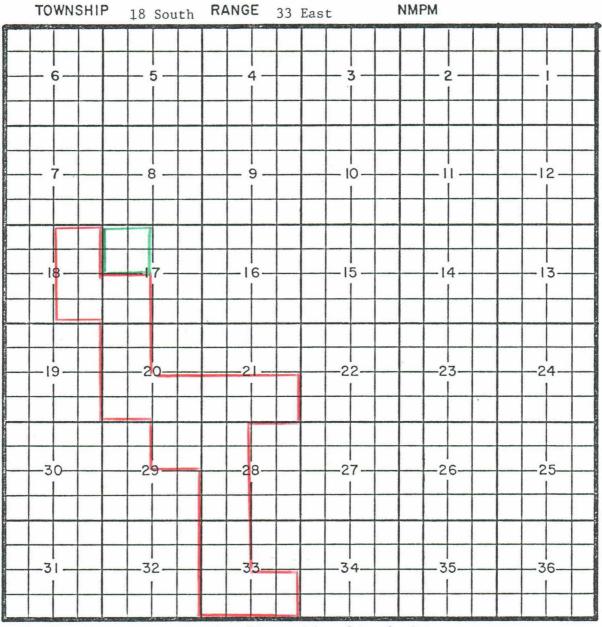


PURPOSE: One completed oil well capable of producing.

Harvey E. Yates Company Thelma #1Y-K in 7-9-30, completed August 30, 1985,
in the San Andres formation. Top perf at 3280 feet.

ool boundary	outlined	in red.						
roposed pool	boundary	outlined	in	green.	Section	7:	SW/4	
-						-		

POOL SOUTH CORBIN-WOLFCAMP



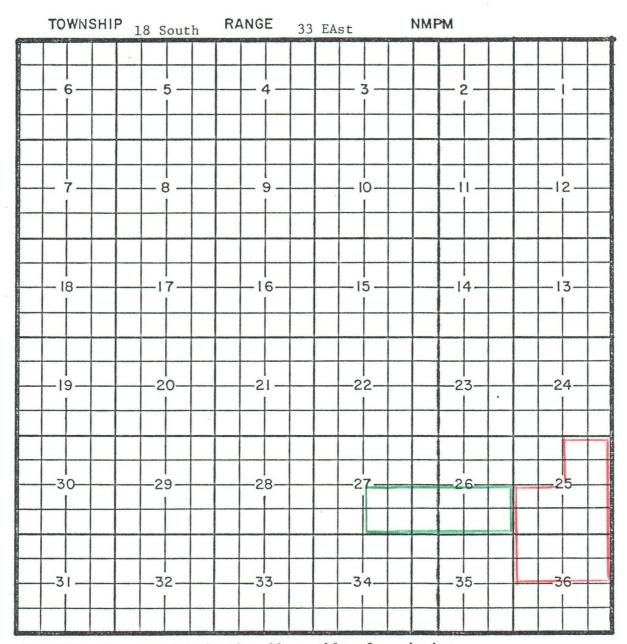
PURPOSE: One completed oil well capable of producing.

Southland Royalty Company West Corbin Federal Well #5-E in Sec 17, T18S, R33E, completed August 27, 1985, in the Wolfcamp formation. Top perf

Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 17: NW/4

POOL EK-BONE SPRING



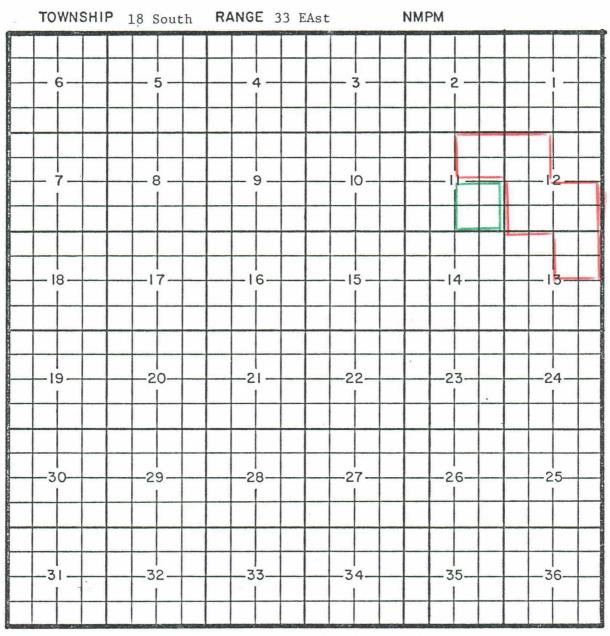
PURPOSE: One completed oil well capable of producing.

J.M. Huber Corporation Federal 27 #1-0 in Sec 27, T18S, R33E, completed July 15, 1985, in the Bone Spring formation. Top perf 8799 feet.

Proposed poo	l extension	outlined	in green.	Section 26:	S/2
				Section 27:	SE/4

POOL

MESCALERO ESCARPE-BONE SPRING



PURPOSE: One completed oil well capable of producing.

Cities Service Oil & Gas Corp. Federal AB #2-I in Sec 11, T18S, R33E,

completed July 13, 1985, in the Bone Spring formation. Top perf 8649 feet.

Pool boundary outlined in red.

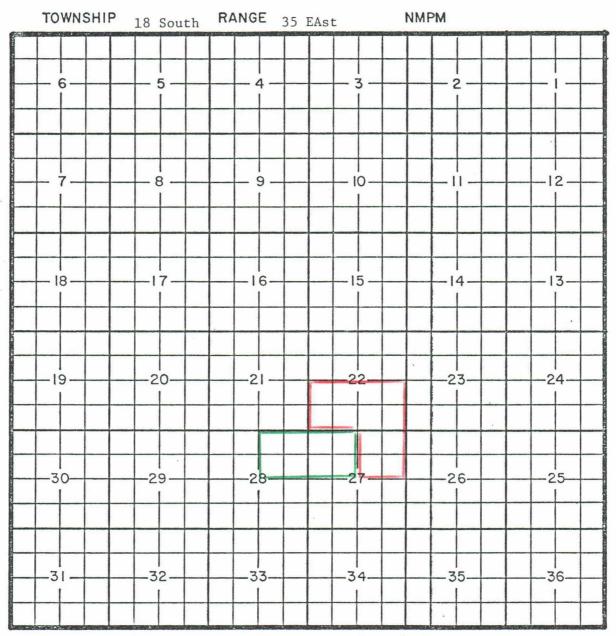
Proposed pool extension outlined in green. Section 11: SE/4

CASE NO. 8747 (P) EXTENSION OF AN EXISTING OIL POOL

PADDOCK LEA COUNTY POOL TOWNSHIP RANGE 36 EAst **NMPM** 21 South - 11 -8 -10 -9 --12--18--17 --16 --15--14 --13-20 ~ - 21--22-23--19-24 27-- 29 -26-25 -28 -- 30 -31-- 32 -33 -34--35-36-PURPOSE: One completed oil well capable of producing. Hanson Operating Company Inc. Kingwood #1-J Sec 25, T21S, R36E, completed September 13, 1985, in the Paddock formation. Top perf 5128 feet. Pool boundary outlined in red. Proposed pool extension outlined in green. Section 25: SE/4

ROOSEVELT POOL SOUTH PETERSON-PENNSYLVANIAN ASSOCIATED COUNTY **NMPM** TOWNSHIP 6 South RANGE 34 East 6 5 -3 -2 . 10-12-17--16-15 -14-13--19 20-21 --22-23-24-30--29-28-27-26-25--31. -32-33-34-35-36-PURPOSE: One completed oil well capable of producing. Energy Reserves Group, Inc. El Paso State #4-H in SEc 8, T6S, R34E, completed August 23, 1985, in the Penn formation. Top perf 7722 feet. Pool boundary outlined in red. Proposed pool extension outlined in green. Section 8: NE/4

POOL REEVES-QUEEN



PURPOSE: One completed oil well capable of producing.

Tamarack Petroleum Co. Inc. ARCO 28 STate #1-A in Sec 28, T18S, R35E, completed September 20, 1985, in the Queen formation. Top perf 4472 ft.

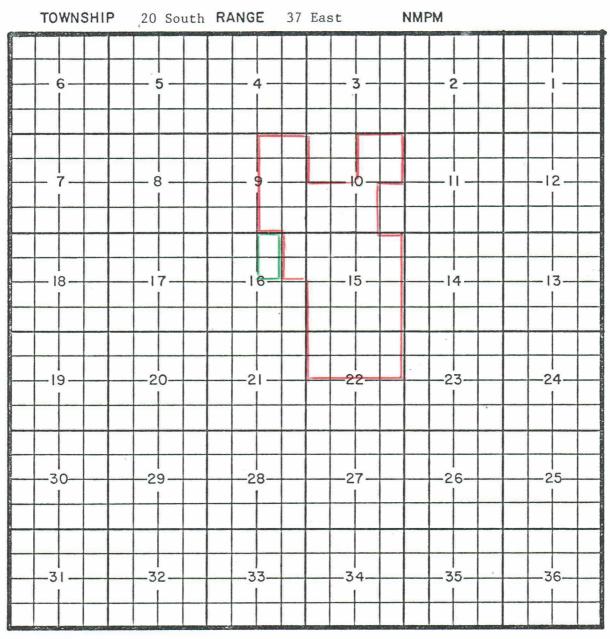
Proposed pool extension outlined in green.	Section 27:	NW/4
	Section 28:	NE/4

CASE NO. 8/4/ (s) EXTENSION OF AN EXISTING OIL POOL LEA WANTZ-ABO COUNTY POOL TOWNSHIP RANGE **NMPM** 21 South 37 East 6 8 11-10 -12 -18--17 -- 16 -- 15 --14-13-21-20 -22--19-23-24-29 -28 --27-26-- 25 -30 -34 36 -- 31-32 --33 --35-PURPOSE: One completed oil well capable of producing. Chevron USA Inc. Harry Leonard NCT-F #17-A in SEc 2, T21S, R37E, completed September 9, 1985, in the Abo formation. Top perf 7062 ft.

Pool boundary outlined in red. Proposed pool extension outlined in green. SEction 2: Lots 1,2,7,8,9,10,15 &16 COUNTY

LEA POOL

WEIR-BLINEBRY



PURPOSE: One completed oil well capable of producing.

Marathon Oil Company Hansen State #5-H in Sec 16, T2OS, R37E, completed September 19, 1985, in the Blinebry formation. Top perf 5694 ft.

Poo1	boundary	outlined	in	red.

Proposed pool extension outlined in green. Section 16; W/2 NE/4