Dorket to: 33-83

CASE 8747: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, contracting, redesignating, and extending vertical and horizontal limits of certain pools in Chaves, Lea, and Roosevelt Counties, New Mexico:

Draminer hearing - Wednesday - Movember o, 1985

(a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Apache Ridge-Bone Spring Pool. The discovery well is the Pennzoil Company Mescalero Federal Well No. 1 located in Unit P of Section 30, Township 19 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM Section 30: SE/4

(b) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Strawn production and designated as the North Grama Ridge-Strawn Gas Pool. The discovery well is the Pogo Producing Company State L-922 Well No. 2 located in Unit J of Section 28, Township 21 South, Range 34 East, NNPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 34 EAST, NMPM Section 28: S/2

(c) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the Johnson Ranch-Wolfcamp Gas Pool. The discovery well is the Mesa Petroleum Co. Jackson Unit Well No. 1 located in Unit G of Section 22, Township 24 South, Range 32 East, NNPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 32 EAST, NMPM Section 22: E/2

(d) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the Kemmitz-Upper Wolfcamp Pool. The discovery well is the Yates Petroleum Corporation Hot Toddy ABQ State Well No. 1 located in Unit G of Section 18, Township 16 South, Range 34 East, NYPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 34 EAST, NMPM Section 18: NE/4

(e) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the South Pitchfork Ranch-Atoka Gas Pool. The discovery well is the Stone Petroleum Corporation Javalina Basin Unit Well No. 1 located in Unit G of Section 17, Township 25 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 25 SOUTH, RANGE 34 EAST, NMPM Section 17: N/2

(f) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Seven Rivers production and designated as the South Pearl-Seven Rivers Gas Pool. The discovery well is the Western Equipment Company Lea K State Well No. 1 located in Unit L of Section 36, Township 19 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM Section 36: SW/4

(g) CONTRACT the Pearl-Seven Rivers Pool in Lea County, New Mexico, by the deletion of the following described area:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM Section 36: SW/4

(h) EXTEND the vertical limits of the Austin-Wolfcamp Pool in Lea County, New Mexico, to include the Cisco, Canyon, and Strawn formations and redesignate said pool as the Austin-Permo Upper Pennsylvanian Pool. Further, extend the horizontal limits of said Austin-Permo Upper Pennsylvanian Pool to include therein:

TOWNSHIP 14 SOUTH, RANGE 35 EAST, NMPM Section 24: NE/4

(i) EXTEND the lower vertical limits of the Bagley-Lower Pennsylvanian Gas Pool from 5700 feet subsea elevation to the top of the Atoka marker at 10,144 feet as found on the log of Petrus Operating Company State Well No. 1 located in Unit I of Section 34, Township 11 South, Range 33 East, NMPM.

(j) EXTEND the West Antelope Ridge-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM Section 21: NE/4 Section 22: W/2

(k) EXTEND the Cary-Montoya Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM Section 33: W/2

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 4: NW/4

(1) EXTEND the Cato-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 30 EAST, NMPM Section 7: SW/4

(m) EXTEND the South Corbin-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM Section 17: NW/4

(n) EXTEND the EK-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM Section 26: S/2 Section 27: SE/4

(o) EXTEND the Mescalero Escarpe-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM Section 11: SE/4

(p) EXTEND the Paddock Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM Section 25: SE/4

(q) EXTEND the South Peterson-Pennsylvanian Associated Pool in Roosevelt County, New Mexico:

TOWNSHIP 6 SOUTH, RANGE 34 EAST, NMPM Section 8: NE/4

(r) EXTEND the Reeves-Queen Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM Section 27: NW/4 Section 28: NE/4

(s) EXTEND the Wantz-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM Section 2: Lots 1, 2, 7, 8, 9, 10, 15, and 16

(t) EXTEND the Weir-Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM Section 16: W/2 NE/4

NEW POOLS

It is recommended that a new OIL pool be created and designated
as the APACHE-RIDGE BONE SPRING Pool.
Vertical limits to be the BONE SPRING formation and the
horizontal limits should be as follows: as shown in Paragraph (a) Exhibit I
Discovery well was Pennzoil Company Mescalero Federal #1
located in Unit P Section 30 Township 19 Range 34 and was completed on
August 18, 1985 . Top of perforations is at 9,376 feet.
It is recommended that a new GAS pool be created and designated as the NORTH GRAMA RIDGE STRAWN GAS Pool.
Vertical limits to be the STRAWN formation and the
horizontal limits should be as follows: as shown in Paragraph (b) Exhibit I
Discovery well was Pogo Producing Company State L-922 #2
located in Unit $^{\rm J}$ Section $^{\rm 28}$ Township $^{\rm 21}$ Range $^{\rm 34}$ and was completed on
August 16, 1985 . Top of perforations is at 12,652 feet.
It is recommended that a new GAS pool be created and designated as the JOHNSON RANCH-WOLFCAMP GAS Pool.
Vertical limits to be the WOLFCAMP formation and the
horizontal limits should be as follows: as shown in Paragraph (c) Exhibit I
Discovery well was Mesa Petroleum Company Jackson Unit #1
located in Unit G Section 22 Township 24 Range 32 and was completed on
April 30, 1985 . Top of perforations is at 13,252 feet.

NEW POOLS

It is recommended that a new OIL pool be created and designated
as the KEMNITZ-UPPER WOLFCAMP Pool.
Vertical limits to be the UPPER WOLFCAMP formation and the
horizontal limits should be as follows: as shown in Paragraph (d) Exhibit I
Discovery well was Yates Petroleum Corp. Hot Toddy ABQ State #1
located in Unit $^{\rm G}$ Section $^{\rm 18}$ Township $^{\rm 16}$ Range $^{\rm 34}$ and was completed on
July 10, 1985 . Top of perforations is at 10,371 feet.
It is recommended that a new GAS pool be created and designated
as the SOUTH PITCHFORK RANCH-ATOKA GAS Pool.
Vertical limits to be the ATOKA formation and the
horizontal limits should be as follows: as shown in Paragraph (e) Exhibit I
Discovery well was The Stone Petroleum Corp. Javalina Basin Unit #1
located in Unit ^G Section ¹⁷ Township ²⁵ Range ³⁴ and was completed on
July 18, 1985 . Top of perforations is at 14,594 feet.
It is recommended that a new GAS pool be created and designated
as the SOUTH PEARL SEVEN RIVERS GAS Pool.
Vertical limits to be the SEVEN RIVERS formation and the
horizontal limits should be as follows: as shown in Paragraph (f) Exhibit I
Discovery well wasWestern Equipment Co. Lea K State #1
located in Unit $^{\rm L}$ Section $^{\rm 36}$ Township $^{\rm 19}$ Range $^{\rm 34}$ and was completed on
July 8, 1985 Top of perforations is at $3,927$ feet.

COUNTY LEA POOL APACHE RIDGE-BONE SPRING

TOWNSHIP 19 South 34 East RANGE **NMPM** 6-5 -4 -3 -- 2 -8 -9 --12-- 10 -17-18--16-15 --14--13-19-20--21--22-23--24--29-27--30--28-26-25-31--32--33--34-35-36-

PURPOSE: One completed oil well capable of producing.

DISCO	VERY WELL:	Peni	nzoil	Compa	any	Meso	calero	Federa	1 #1-P in	Sec	30,	T19S,	
R34E,	completed	Aug.	18,	1985,	in	the	Bone	Spring	formation	. Top	per	f 9376	ft.

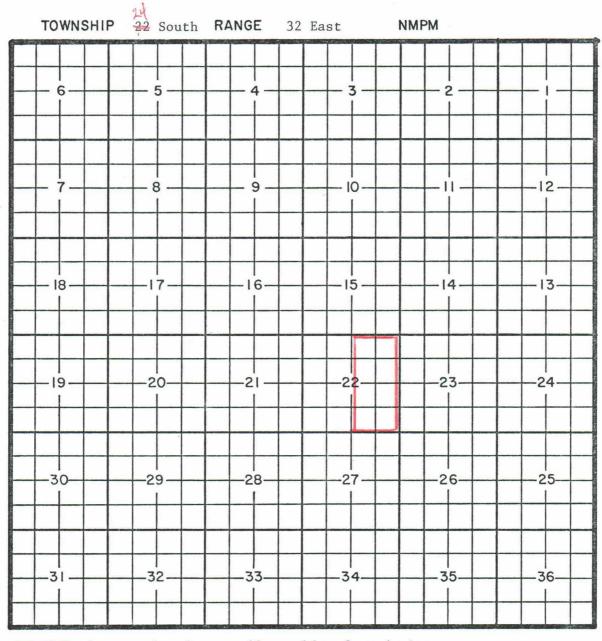
Proposed	poo1	boundary	outlined	in	red.	SECTION	30:	SE/4
								The the section of th
		0						3

CASE NO. 8757 (b) CREATION OF A NEW GAS POOL

NORTH GRAMA RIDGE-STRAWN GAS LEA COUNTY POOL 21 South 34 EAst RANGE TOWNSHIP **NMPM** 5 -2 -6 4 3 -11 -8 . 10 --12 - 18 --17 --16 -15 --14 -13--19-- 20 -- 21--22--23-- 24 -28 -26 -- 29 -27 -- 25 -- 30 -- 31-32 -33 --34 --35-36 -PURPOSE: One completed gas well capable of producing. DISCOVERY WELL: Pogo Producing Co. State L-922 well #2-J in Sec 28, T21S, R34E, completed 8/16/85 in the Strawn formation. Top perf 12,652 ft. Proposed pool boundary outlined in red. Section 28: S/2

POOL

JOHNSON RANCH WOLFCAMP GAS

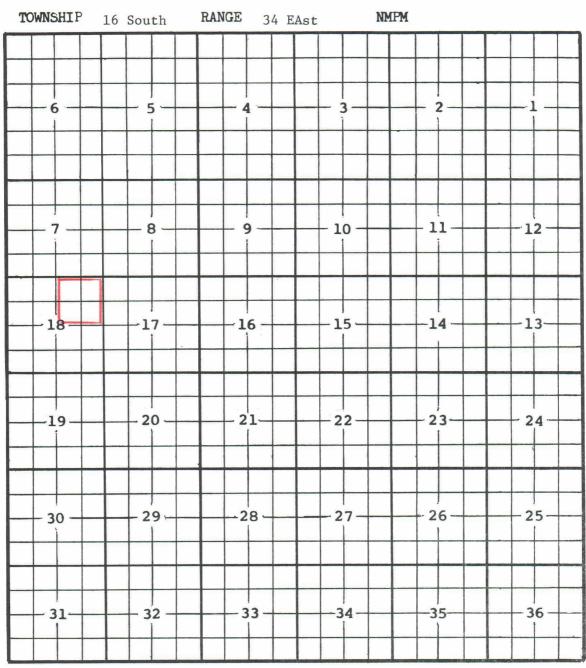


PURPOSE: One completed gas well capable of producing.

DISCOVERY WELL: Mesa Petroleum Company Jackson Unit Well #1-G in Sec 22, T24 South, Range 32E, completed April 30, 1985, in the Wolfcamp formation.

Top perf 13,252 feet.

	Section 22:	11/2



PURPOSE: One completed oil well capable of producing.

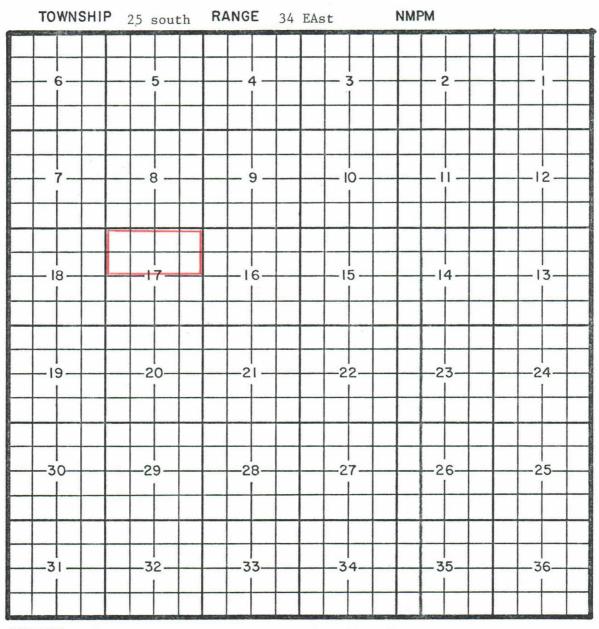
Discovery well: Yates Petroleum Corp. Hot Toddy ABQ State #1-G in

Section 18, T16S, R34E, completed July 10, 1985, in the Upper Wolfcamp formation. Top perf 10,371 feet.

Proposed pool boundary outlined in red. Section 18: NE/4

POOL

SOUTH PITCHFORK RANCH-ATOKA GAS



PURPOSE: One completed gas well capable of producing.

DISCOVERY WELL: The Stone Petroleum Corp. Javalina Basin Unit #1-G in

Sec 17, T25S, R34E, completed July 18, 1985, in the Atoka formation.

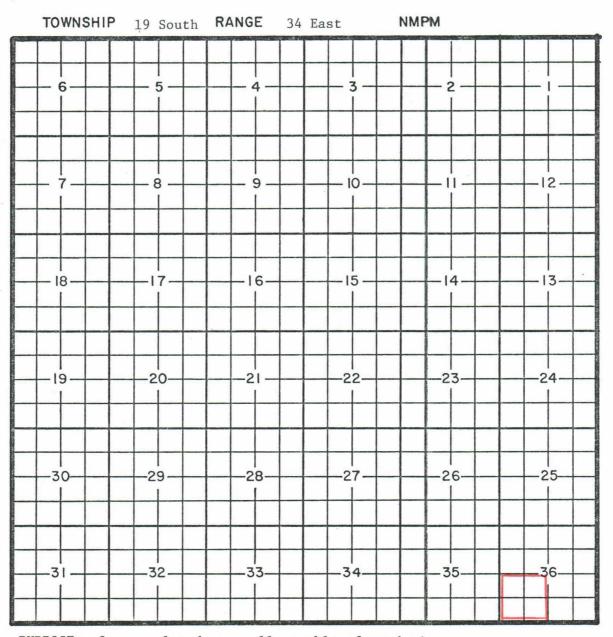
The top perforation is at 14,594 feet.

roposed	poo1	boundary	outlined	in	red.	SEction	17:	N/2	
			7						
								*	

COUNTY

LEA POOL

SOUTH PEARL SEVEN RIVERS GAS



PURPOSE: One completed gas well capable of producing.

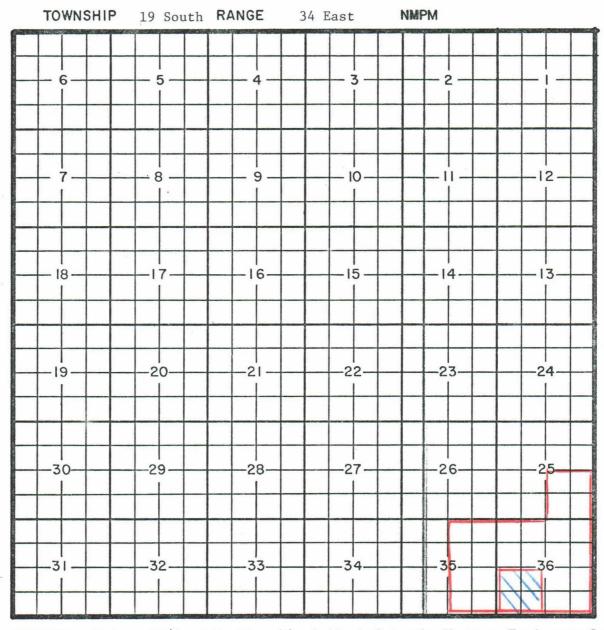
Discovery well: Western Equipment Co. Lea K STate #1-L in Sec 36, T19S,

 $\mbox{R34E},$ completed July 8, 1985, in the Seven Rivers formation. Top perf 3927 ft.

Proposed pool boundary outlined in red. Section 36: SW/4	
This area is being deleted from the Pearl Seven Rivers Oil Pool.	

POOL

PEARL-SEVEN RIVERS



PURPOSE: Delete SW/4 of Section 36, dedicated to the Western Equipment Co.

Lea K State #1-L in 36-19-34. A new gas pool, South Pearl SR Gas, is being created for this well.

Pool boundary	outlined	in red.						
Proposed pool	deletion	outlined	in	blue:	Section	36:	SW/4	
							7	
		9						

CASE NO. 8747 (h) EXTENSION OF VERTICAL LIMITS OF AN EXISTING OIL POOL, REDESIGNATION OF SAID POOL & EXTENSION OF HORIZONTAL

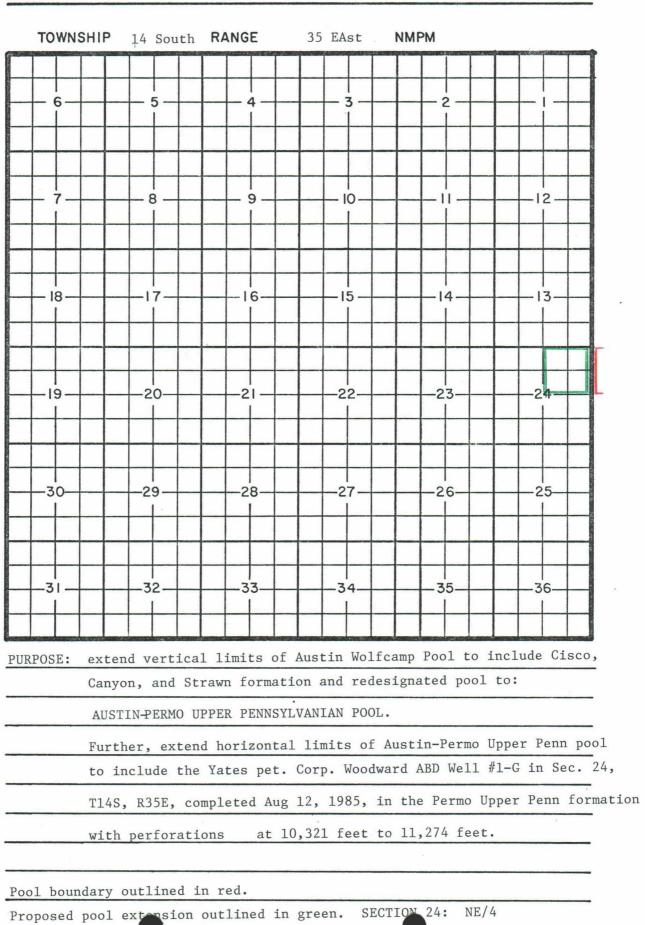
AUSTIN-PERMO UPPER

COUNTY

LEA

POOL

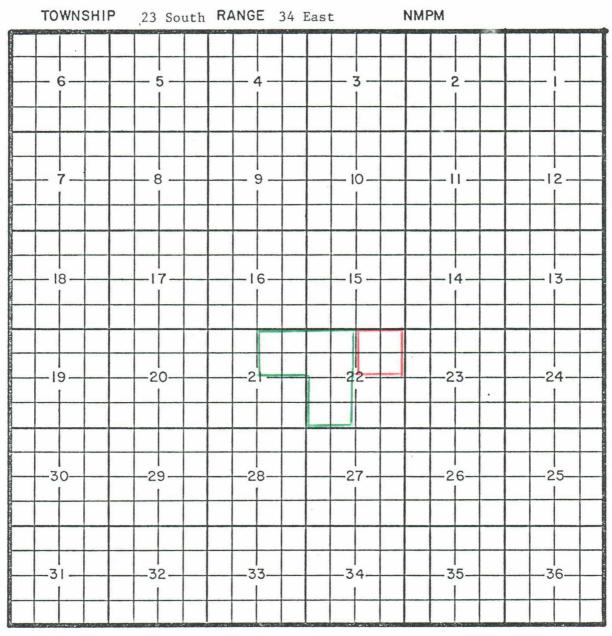
AUSTIN-WOLFCAMP redesignated to:PENNSYLVANIAN



LEA BAGLEY-LOWER PENNSYLVANIAN GAS **POOL** COUNTY 12 South 33 EAst **TOWNSHIP RANGE NMPM** 33 East 11 South 6 5 3 2 4 10 12 8 9 11 16 15 14 13. 18 17 22--23 24 20--21 -19 -29 -28 27 26-25--30-31-32-33. 34-35-36-PURPOSE: Extend the lower vertical limits of the Bagley Lower Pennsylvanian Gas Pool from 5700' subsea elevation to the top of the Atoka formation. The top of the Atoka formation is the marker at 10,144' on the log of the Petrus Operating Company State Well #1-I in Sec 34, T11S, R33E. Justification for this extension: There is a zone between the Bagley Lower Pennsylvanian and the Bagley Atoka that is not covered by nomenclature. T11S, R33E Pool boundary: Section 34: SE/4 & E/2 SW/4 T12S, R33E -- Sec.3: N/2

POOL

WEST ANTELOPE RIDGE-BONE SPRING



PURPOSE: One completed oil well capable of producing.

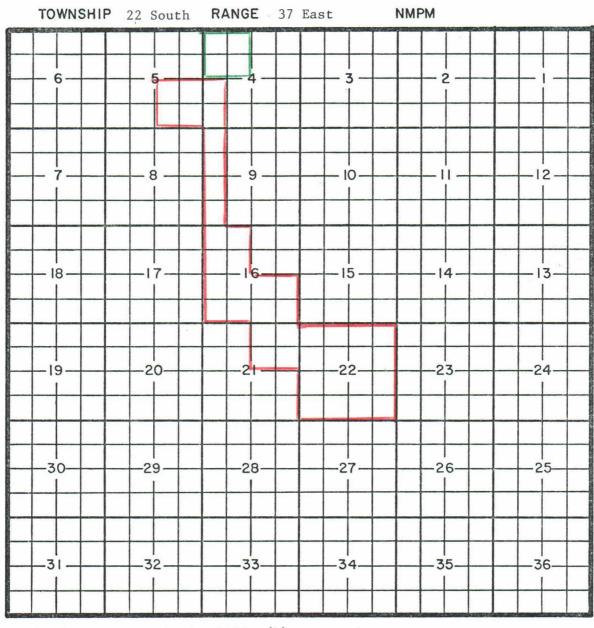
Curry Resources SEDCO 21 State #1-G in Sec 21, T23S, R34E, completed April 29, 1985, in the Bone spring formation. Top perf 8560 feet.

Pool boundary outlined in red.			
Proposed Pool extension outlined in green.	SECTION 21:	NE/4	٠
	SECTION 22:	W/2	

Mobil Pro	ducing	TX &	NM I	nc.	E.O.	Carson	Well	#9-E	in	Sec	33,	T21S,	R37
completed	Sept.	19,	1985,	in	the	Montoya	form	ation.		Тор	perf	7,22	8 fe
Pool boun	dary o	utlin	ed ir	re	d.								
Proposed	pool e	xtens	ion c	ut1	ined	in gree	n. S	ECTION	33	3: 1	W/2		
				10									
,													
									~				

POOL

CARY-MONTOYA



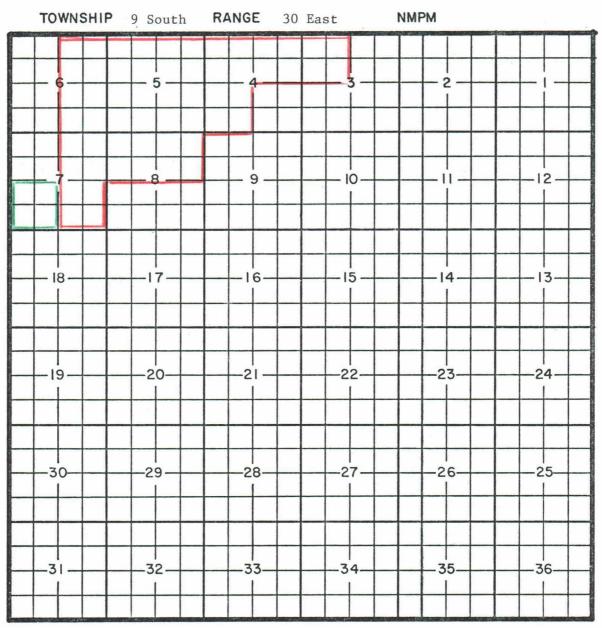
PURPOSE: See page 1 of exhibit (k)

Pool boundary	outlined i	in red.					
Proposed pool	extension	outlined	in	green.	Section 4:	NW/4	
						giraja dana kanana	
							· .
		ő					
			-				

COUNTY CHAVES

POOL

CATO-SAN ANDRES

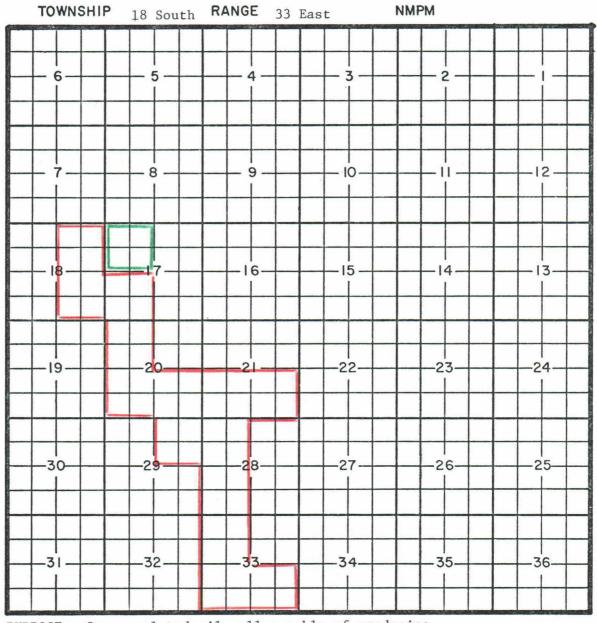


PURPOSE: One completed oil well capable of producing.

Harvey E. Yates Company Thelma #1Y-K in 7-9-30, completed August 30, 1985, in the San Andres formation. Top perf at 3280 feet.

Pool boundary outlined in red.

Proposed pool boundary outlined in green. Section 7: SW/4



PURPOSE: One completed oil well capable of producing.

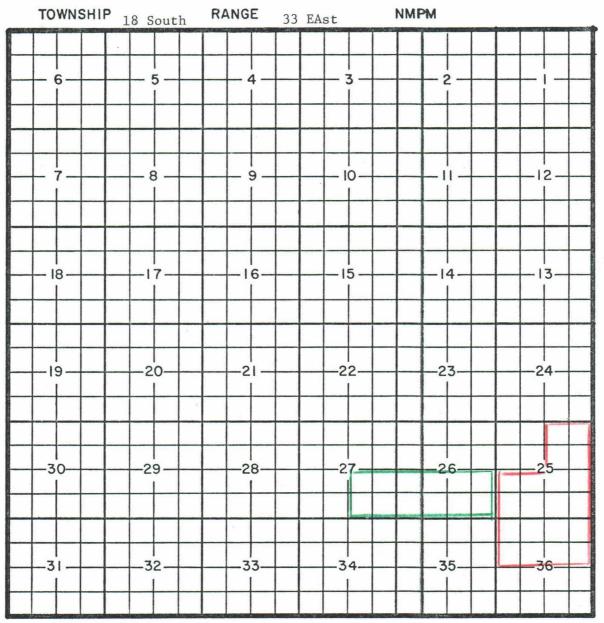
Southland Royalty Company West Corbin Federal Well #5-E in Sec 17, T18S,
R33E, completed August 27, 1985, in the Wolfcamp formation. Top perf

11.049 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 17: NW/4

POOL EK-BONE SPRING



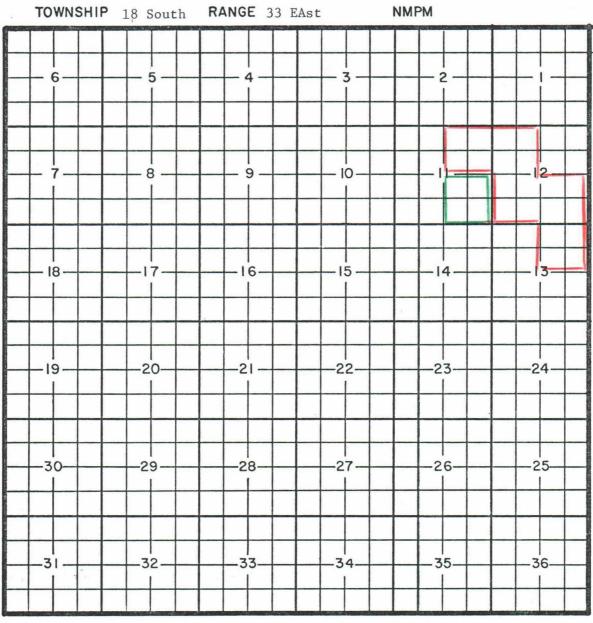
PURPOSE: One completed oil well capable of producing.

J.M. Huber Corporation Federal 27 #1-0 in Sec 27, T18S, R33E, completed July 15, 1985, in the Bone Spring formation. Top perf 8799 feet.

Section 27: SE/4	Proposed pool	extension ou	itlined in	green.	Section 2	6:	S/2
		*			Section 2	7:	SE/4

POOL

MESCALERO ESCARPE-BONE SPRING



PURPOSE: One completed oil well capable of producing.

Cities Service Oil & Gas Corp. Federal AB #2-I in Sec 11, T18S, R33E,

completed July 13, 1985, in the Bone Spring formation. Top perf 8649 feet.

Pool boundary	outlined in red.				
Proposed pool	extension outlined	d in green.	Section 11:	SE/4	
	,				

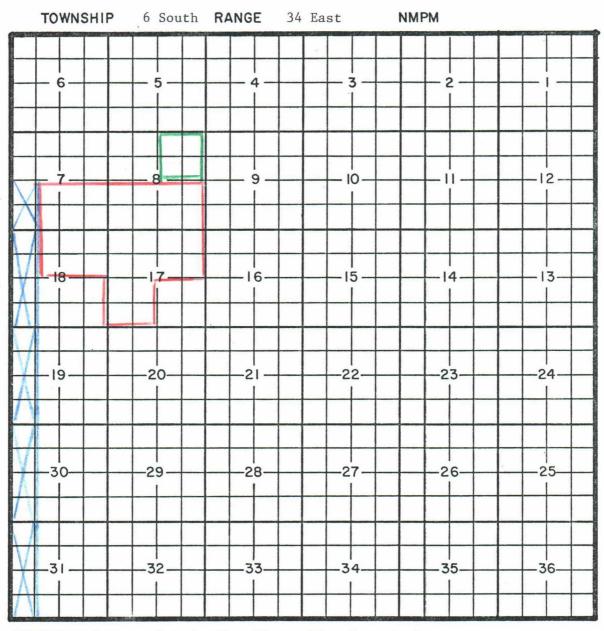
CASE NO. 8747 (P) EXTENSION OF AN EXISTING OIL POOL

PADDOCK

LEA

COUNTY POOL RANGE 36 EAst TOWNSHIP **NMPM** 21 South 2 -5 6 11-8 -9 - 10 -12 --18--17 -16 -- 15 --14 -13-- 20 -21-22-23-24 19--27-26-25 - 29 --28 -- 30 -33 --34--35-36-- 31-- 32 -PURPOSE: One completed oil well capable of producing. Hanson Operating Company Inc. Kingwood #1-J Sec 25, T21S, R36E, completed September 13, 1985, in the Paddock formation. Top perf 5128 feet. Pool boundary outlined in red. Proposed pool extension outlined in green. Section 25: SE/4

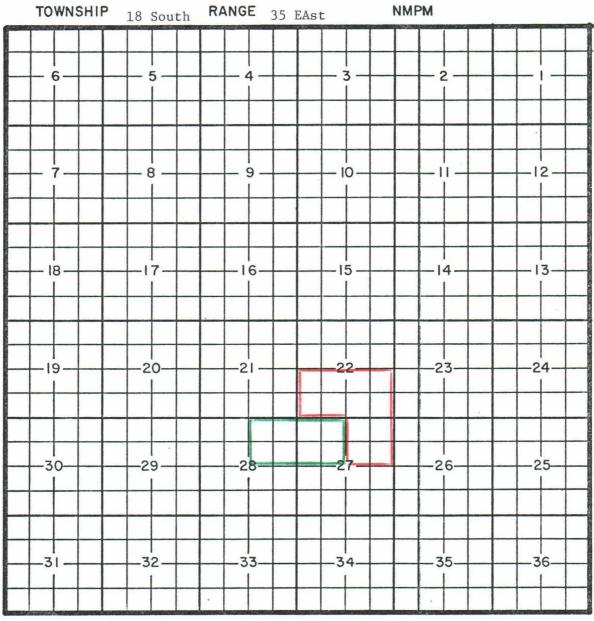
COUNTY ROOSEVELT POOL SOUTH PETERSON-PENNSYLVANIAN ASSOCIATED



PURPOSE: One completed oil well capable of producing.

Energy Reserves Group, Inc. El Paso State #4-H in SEc 8, T6S, R34E, completed August 23, 1985, in the Penn formation. Top perf 7722 feet.

	outlined in		Cool	0.	NE //
Proposed pool	extension ou	timed in §	green. Sect	100 0:	NE/4
	*				



PURPOSE: One completed oil well capable of producing.

Tamarack Petroleum Co. Inc. ARCO 28 STate #1-A in Sec 28, T18S, R35E, completed September 20, 1985, in the Queen formation. Top perf 4472 ft.

Pool boundary outlined in red.	
Proposed pool extension outlined in green.	Section 27: NW/4
,	Section 28: NE/4

CASE NO. 8747 (s) EXTENSION OF AN EXISTING OIL POOL

POOL

WANTZ-ABO

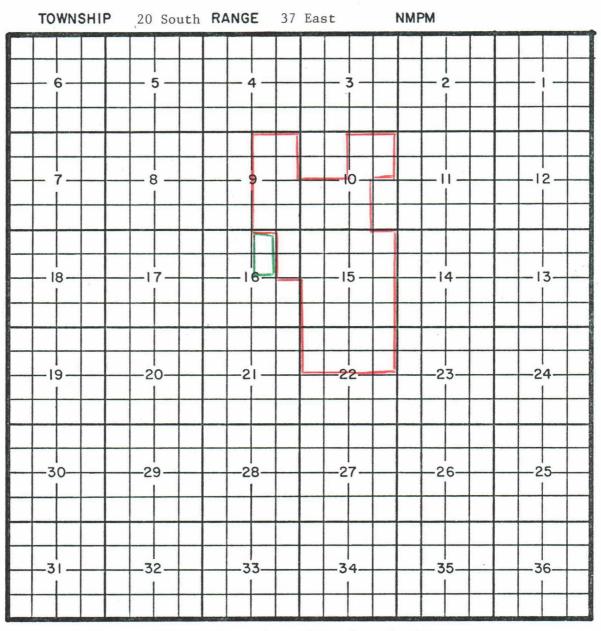
LEA

COUNTY

TOWNSHIP RANGE **NMPM** 21 South 37 East 6 -5 11-7 8 - 10 --12 - 15 --14--13--18--17 -16 -21. -19-20 -22 -23-24-29 28 --27-26 -- 25 -30 -- 31-- 32 --33-34 -35-36 One completed oil well capable of producing. Chevron USA Inc. Harry Leonard NCT-F #17-A in SEc 2, T21S, R37E, completed September 9, 1985, in the Abo formation. Top perf 7062 ft. Pool boundary outlined in red. Proposed pool extension outlined in green. SEction 2: Lots 1,2,7,8,9,10,15 &16

POOL

WEIR-BLINEBRY



PURPOSE: One completed oil well capable of producing.

Marathon Oil Company Hansen State #5-H in Sec 16, T20S, R37E, completed September 19, 1985, in the Blinebry formation. Top perf 5694 ft.

Pool boundary	outlined 1						
Proposed pool	extension	outlined	in	green.	Section 16;	W/2	NE/4
		3				¥	
				,			
					,		