



McClellan Oil Corporation

Case 8754

September 30, 1985

Mr. David Catanach
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501

*51.02 acres
consisting of lots
1 and 2
of Sect. 19*

Re: Non-Standard Proration Unit
Cal-Mon St. No. 1
1321' FNL & 421' FWL
Section 19-T16S-R29E
Eddy County, NM

Dear Mr. Catanach:

McClellan Oil Corporation proposes to drill a Penrose oil test in the above captioned location and has secured a farmout from Cal-Mon for the acreage located in Lots 1 & 2 in NW $\frac{1}{4}$ of Section 19.

McClellan Oil Corporation would appreciate an administrative approval for this non-standard proration unit as provided for under NMOCD Rule 104-DII.

This request is based on the fact that the non-standard proration unit is necessitated by a variation in the legal subdivision of the U.S. Public Land Surveys covering Lots 1 & 2 in Section 19.

We will appreciate your expeditious approval of the administrative order.

Sincerely,

Mark H. McClellan

Mark McClellan
Geologist

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-132
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

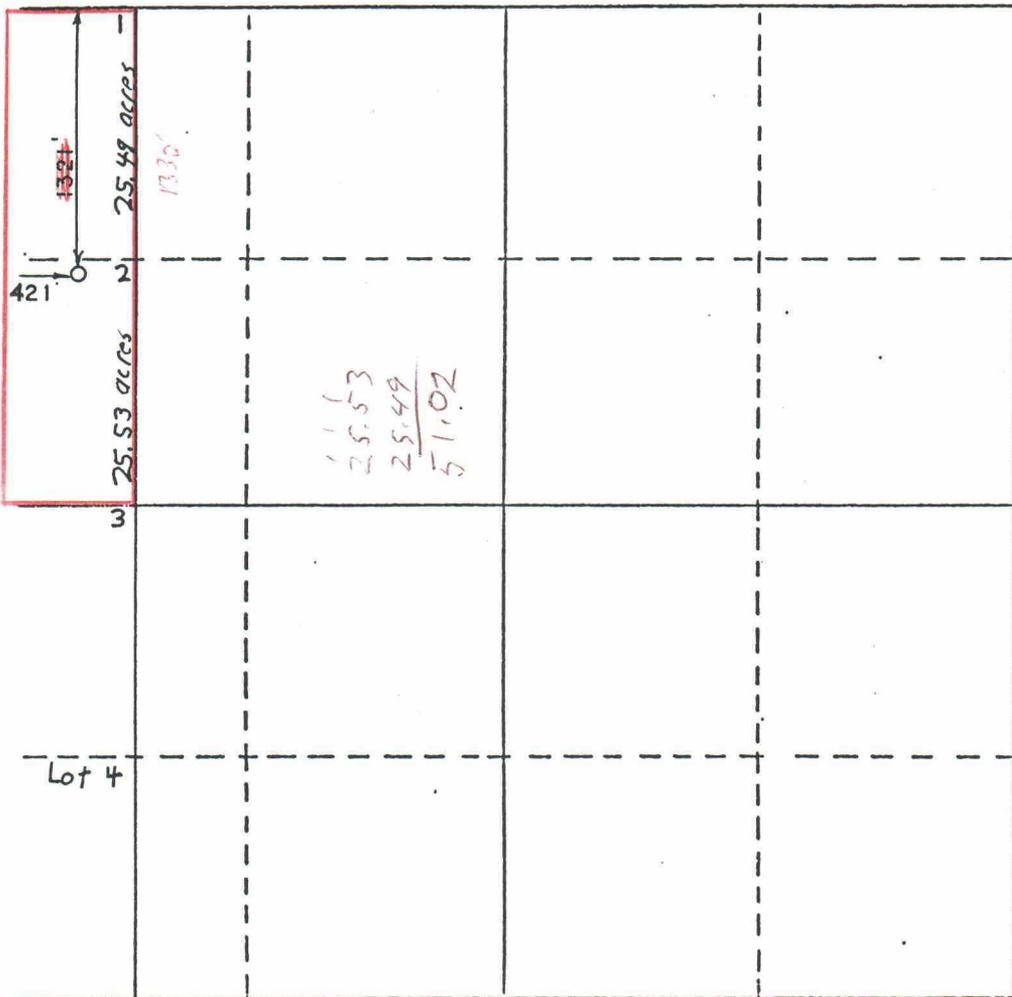
Operator McClellan Oil Corporation		Lease CAL-MON State			Well No. 1
Section Letter E	Section 19	Township 16 South	Range 29 East	County Eddy	
Actual Footage Location of Well: 1321 feet from the North line and 421 feet from the West line					
Well Level Elev. 3579	Producing Formation Penrose		Pool High Lonesome	Dedicated Acreage 51.02 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

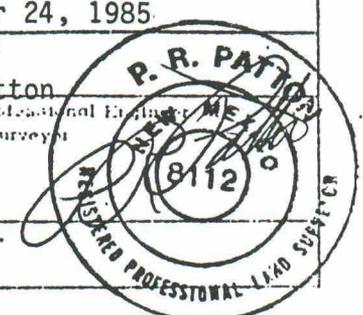
Mark McClellan

Name
Geologist
McClellan Oil Corporation
Company
September 30, 1985
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

September 24, 1985

Date Surveyed
P. R. Patton
Registered Professional Engineer
and/or Land Surveyor
8112
Certificate No.





McClellan Oil Corporation

November 14, 1985

MS

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Atten: David Catanach

Re: OCD Hearing
Cal-Mon State No. 1
Sec. 19-T16S-R29E
Eddy County, N.M.

Dear David:

McClellan Oil Corporation requests that you dismiss our hearing scheduled for November 21 under docket number 8754, concerning application for a non-standard proration unit and unorthodox location.

Thank you for your attention to this matter.

Sincerely,

Mark McClellan

Mark H. McClellan
Geologist



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

March 5, 1986

Albert Greer, President
Benson-Montin-Greer Drilling Corp.
221 Petroleum Center Building
Farmington, New Mexico 87401

Re: Case No. 8754
Order No. R-8124

Dear Mr. Greer:

The following is in response to your letter of February 26, 1985.

Secretary paragraph (4) of the subject order limited the production rate on the Mallon Oil Company Howard Well No. 8 to 400 barrels per day during a long term reservoir pressure test. My understanding is you wish to produce said well at a higher rate but still at or below the top allowable for the pool.

So long as the pool top allowable is not exceeded, you are authorized to increase the production rate on said well during the authorized test.

Sincerely,

R. L. STAMETS
Director

RLD:dp

cc: Case File ✓
Frank Chavez