T A 11A		o_{l-l}	רואי	,		\mathbf{C}						
Form 9-338 (Rev. 5-68)	ath	OF PASIN	F. 23	A V	ΓES	su	BMIT IN	DUPLIC		l B		pproved. Bureau No. 42-R355.5.
	DERAR	TME	VY [G)F	ZHI	E IN	TERIO)R	al ruct	other in tions of se side	D S TEACE OF	BIGNATI	ION AND BERIAL NO.
•	N	GEOL	OGICA	Lzhi	RVEY			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DE 8100		611	- FED?
WELL CO	MPI/FTION	OR	RECOM	1PLETI	ON F	REPOR	T AN	D LO	3 *	6. IF INDIAN,	ALLOT	TTEE OR TRIBE NAME
1a. TYPE OF WEL	L: \3 94	187	GAS TELL		F.F.	Other				7. UNIT ACRE	EMENT	NAME
b. TYPE OF COM	PLETION 4	ν Ο Λ	- M.	s/						Aciet	e N	egra
WELL	OVER L	Z, AFW	Man	LES	VR.	OtherI	Plug	Aba	ndo	8. FARM OR I		
2. NAME OF OFERAT		cpora	tion							Aciet	E 146	egra
3. ADDRESS OF OPER	RATOR				- · · · · · · · · · · · · · · · · · · ·	•	071			2		
P. O. BOX	K 1668, A	Albug	uerqu	e, Ne	with an	X1CO	87] quiremen			- Wilde		. OR WILDCAT
	1650 FSL									l		OH BLOCK AND SURVEY
At top prod. int	erval reported be	elow								Sec	12-(9S-27E
At total depth										_		75 Z7E
				14. PE	RMIT NO.		DATE	ISSUED		12. COUNTY O		13. STATE
15. DATE SPUDDED	16. DATE T.D.	REACHED	17. DATE	COMPL.	(Ready to	prod.)	18. ELE	VATIONS (D	P, REB	Chave		New Mexico
12/30/82	1-29-		P &			<u> </u>		3891.0				<i>y</i>
7150	21. PL	2550 2550	r.D., MD & T	700 22	HOW M	ANY*	iPL.,	23. INTE	ERTALS	140-7150	.s	0-40 '
24. PRODUCING INTER	NAL(S), OF THIS			BOTTOM,	NAME ()	ID AND TV	7D)*	1		140-7130	25.	. WAS DIRECTIONAL SURVEY MADE
												SURVEI MADE
26. TYPE ELECTRIC	ND OTHER LOGS	RUN									27. W/	yes
DLL MLL			ilog	GRN,	CD						No	0
29.				NG RECO	RD (Rep	ort all str LE SIZE	ings set		FRTIN	G RECORD		
8 5/8 ¹¹	24#	-	164		1	.0"	6.5			te, 150 sx	Cl	ass C cmt
									,			
	_											
29.		LINER	RECORD		1			30.		TUBING RECO	RD	
BIZZ	TOP (MD)	вотто	M (MD)	SACKS C	EMENT*	SCREEN	(MD)	SIZE	701)	DEPTH SET (MI	D)	PACKER SET (MD)
								2 3	/8"	2050	-	
31. PERFORATION RE	COED (Interval, s	ize and	number)			82.	A	CID, SHOT,	FRAC	TURE, CEMENT	SQUE	EEZE, ETC.
						DEPTH	INTERVA	IL (MD)	A STREET, ST	MOUNT AND PHA	PON	TATERIAL USED
		-			-	23.72.4	THE RESERVE TO	- 5 2 3		CTOGNER	- 1	
						PEF	A			PLATIN	. 1	
33.*					PRO	DUCT(ON	L 1,5		<u> </u>			· · ·
DATE FIRST PRODUCT	PRO:	DUCTION	METHOD (F	lowing, g	as lift, p	umping—	size and	type of pur	np)	WELL	STATUS	(Producing or
DATE OF TEST	HOURS TESTER		OKE SIZE	PROD'	N. FOR	OIL—B	BL.	GAS AND	15	VATER-BBL	سسسب	AB-OIL BATIO
				TEST	PERIOD \	GASE	110.	+	المعاصمون. الماضية إلى			
FLOW, TUBING PRESS.	CASING PRESS		LCCLATED -HOUR RATE	011/	BBL.	G.	ASMCF.	1	WATE	R-BBL.	OIL GR	BAVITY-API (CORE.)
34. DISPOSITION OF	AS (Sold, used fo	or juel, v	ented, etc.)	-		<u> </u>	AÇ	GEPTED	FOR J	ECOND WITHER	SED BY	
		•						MIA	Ha	Mass	SEC	CEIVED.
35. LIST OF ATTACH		oueti	log CPi	a co			70	NOVI	719	83	ILC	'TI A ED
36. I bereby certify	GR, BHC Ac	ing and,	attached in	formatio	n is comp	plete and	correct z	s determin	ed from	m all available re	ecorde	12 1 1983
SIGNED	inren	_[l.	30N	7 11	TLE I	rillir	ng Šeo	ROSWELL	NEW A	REXICO DATE	100V 1	1/04/83
										CIRO	LAE	NERGY CORP.

Form Approved. Budget Bureau No. 42-R1424

UNITED STAT	ES
DEPARTMENT OF THE	INTERIO
GEOLOGICAL SU	RVEY

DEPARTMENT OF THE INTERIOR	NM-18611
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
decedione solve!	- W MONN, ACCOUNTED ON THIS HAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Aciete Negra
1. oil gas 🕞	Aciete Negra
well X other	9. WELL NO.
2. NAME OF OPERATOR Cibola Energy Corporation	2 LOOL , ELETSY CORP.
3. ADDRESS OF OPERATOR	Wildcat
P. O. Box 1668, Albuquerque, NM 87103	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE:	Sec. 12-9S-27E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Chaves NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	BUREAU OF LAND
TEST WATER SHUT-OFF	SUREN FIFTY OF
FRACTURE TREAT US SHOOT OR ACIDIZE US	Contract of the second
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
CHANGE ZONES	\% o ₁₈ , \\\ \% o ₁₈ , \\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \
ABANDON* U 区 (other) Plug and Abandon	12 6N
	No. M
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di 	rectionally drilled give subsurface locations and
measured and true vertical depths for all markers and zones pertinen	t to this work.)*
We circulated the hole with f/w gell	and plugged as follows:
1st plug 2250' 35 sacks cmt	
2nd plug 1700' 50 sacks cmt	
3rd plug 1450' 35 sacks cmt	
4th plug 10 sacks at surface with dr	y hole marker.
mi . 1	
The location will be cleaned off and	leveled for inspection.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED ROAD (14-11) TITLE Drilling Se	ecretary 11/4/83
APPROVED his space for Federal or State office Charlings	ice use)
APPROVED BY Kelent Chapting	DATE
CONDITIONS OF APPROVAL IF ANY:	- Date

MAY 1 8 1984

ORITED 3	INIC	.3
DEPARTMENT OF	THE	INTERIOR
GEOLOGICAL	SUR	VEY

- 1	 	 	 	

5. LEASE NM 18611

6.	IF INDIAN,	ALLOTTEE	OR TR	BE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well		gas well	[X	other		
2. NAME	OF OF	PERAT	OR			
Cibo	<u>la E</u>	ner	zy (Corporation		
3. ADDRI	ESS OF	OPEF	RATO	R		
P.O.	Box	166	58,	Albuquerque,	MM	87103
4. LOCAT	ION OF	WEL	L (RE	PORT LOCATION CLEAR	RLY. Se	e space 17

below.) AT SURFACE: 1650 FSL & 1200 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

7. UNIT AGREEMENT NAME Aciete Negra

8. FARM OR LEASE NAME Aciete Negra

9. WELL NO.

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-9S-27E

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3891.0

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT

SHOOT OR ACIDIZE REPAIR WELL

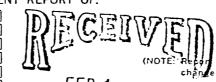
PULL OR ALTER CASING MULTIPLE COMPLETE

CHANGE ZONES ABANDON*

APPROVED BY

Plug back (other)

SUBSEQUENT REPORT OF:



results of multiple completion or zone change on Form 9-330.)

FEB 1 7 1983

OIL & GAS MINERALS MOUT SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state #15) Figure 11. DESCRIPTION (Clearly state #15) Figure 11. DESCRIPTION (Clearly state *15) Figure 11. DE measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD at 7150' on January 29, 1983.

Plugged back to 2550'.

These are the following plugs: 2-2-83

1st plug 7060-6990', 35 sacks Class C Cement with 2% CaCl, 2nd plug 5950-5850', 35 sacks Class C Cement with 2% CaCl, 3rd plug 5706-5606', 35 sacks Class C Cement with 2% CaCl, 4th plug 5060-4960', 35 sacks Class C Cement with 2% CaCl, 5th plug 2650-2550', 35 sacks Class C Cement with 2% CaCl.

Subsurface Safety Valve: Manu. and Type _

_ Set @ _

18. I hereby certify that the foregoing is true and correct

SIGNED

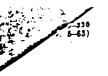
TITLE Drlg. Sec.

space for Federal or State office use)

CONDITIONS OF APPROV

MUAMES A. GILLHAM DISTRICT SUPERVISOR - See Instructions on Reverse Side

CIBULA ENLIGA LURP



UNI D STATES SUBMIT IN DUPL. DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R355.6.

(See other in-structions on 5. LEASE DESIGNATION AND BERIAL NO.

CIBC	Blue,						
		l	NM	1	Я	61	1

WELL CO	MPLETION	OR RECO	MPLETIC	A NC	REPORT	AN	D LO	G *	6. IF INDIAN	i, ALLO:	TIEL OR TRIBE NAM
1a. TYPE OF WELL	L: OII.	LL X GAS WELL	DRY		Other				7. UNIT AGE	EEMEN7	NAME
L TYPE OF COMP				_					Aciet		
WELL	OLEE X EN	EP- PLUG BACK	DIFF.	. 📙	Other				S. FARM OR		
2. NAME OF OPERAT		_	_						Aciet		egra
		y Corpora	tion	•		<u>_</u>			9. WELL NO.		
3. ADDRESS OF OPER		CO 431		3.7	3.6		071	0.0	4		
P. O	. Box 16	68, Albuq	uerque	e, Ne	ew Mexi	LCO	8/1	03	Wilde		, OR WILDCAT
4. LOCATION OF WEL		& 940 FE		oun ung	Dinte tegun	стель	· #) ~		I		OH BLOCK AND SURVE
			.L						OR AREA	ш., ш., с	A BOOCK AND BULLY
At top prod. inte	erval reported be	elow							Sec.	12-9	9S-27E
At total depth	Same										
			14. PERM	IIT NO.	ı	DATE	ISSUED		12. COUNTY PARISH	OB	13. STATE
									Chave		_ NM
15. DATE SPUDDED		REACHED 17. DAT		eady to	prod.) 18				RT, GR, ETC.)*	19. E	LEV. CASINGHEAD
3-7-85	3-25-				TIPLE COMPL.		380.2 1 23. INTI			<u> </u>	
			140	HOW M		•		LED BY	ROTARY TOO	19	CABLE TOOLS
6996 24. PRODUCING INTER		512	BOTTOM. N	AME (M	D AND TYP)		<u> </u>	<u>→</u>	0-6996	1 25	. WAS DIRECTIONAL
			, 20110-,	(-	SURVEY MADE
Devoni	an 6485	-6499								У	res
26. TYPE ELECTRIC A				-					<u> </u>	27. W	AS WELL CORED
Comp Neutr	on, Long	Spaced S	onic,	Cem	ent Bor	nd I	Log		1	N	lo
28.					ort all string	s set ir					
CASING SIZE	WEIGHT, LB.				E SIZE	600		ENTING		108	AMOUNT PULLED
8 5/8"	24#	1643	·	12	ζ				wt 3 w		
	7.5.5	(005		7	7/8''	1			s C w/2	<u>~ С</u> В	iCI
5 ᇂ''	15.5	6995			//0				stress 11 lite	·	5
29.	_!	LINER RECORD				14)(30.		TUBING RECO		<u> </u>
BIZE	TOP (MD)	воттом (мр)	SACES CEM	ENT*	SCREIN (M	D)	SIZE		DEPTH SET (M		PACKER BET (MD)
							2 7/	8"	6311		
										_	
31. PERFORATION BEC	OED (Interval, s	ize and number)		-	82.	AC	D, SHOT,	FRACT	URE, CEMENT	CSQUE	EZE, ETC.
								▲M	OUNT AND KIN	D OF M	ATERIAL USED
6485 (2 sh	ots)				6485-6	5499)		gal 15		
6491 (2 sh				,				1000	<u>0 gal 20</u>	<u> 1% H</u>	ICL acid
6497-99 (8	shots)				+CEE I	77777	A 7374	D.T.O.M.			
92.4				PPGE	*SEE	LXPI	AINA	LION			
33.* DATE FIRST PRODUCTI	ION PROD	UCTION METHOD (flowing, gas			and to	pe of pun	19)	WELL	STATUS	(Producing or
4-27-8	5	Pumping						• .	shu	t-in)	roducing
DATE OF TEST	HOURS TESTED		PROD'N.		OILBBL.		GAS-310	F.	WATER-BBL		GAS-OIL BATIO
6-24-85	24		TEST PE	>	80	į	TST	M	64		•
FLOW. TUBING PRESS.	CASING PRESSU	RE CALCULATED 24-HOUR BAT		L.	GAS-			WATER-	-BBL.	OIL GR	AVITY-API (CORR.)
34. DISPOSITION OF GA	AS (Sold used to	r fuel, vented, etc.)	80		<u> </u>	TS:	LM	64	TEST WITNES	950 5-	
	(55.6, #856)0	. ,,							1		
Vented 35. LIBT OF ATTACHS	MENT8								Billy \	Nalk	.ei
* Explainat 36. I hereby certify	that the forego	ing and attached in	formation i	s comp	ete and corr	ect as	determine	d from	all available re	ecords	
ابا	aren	()211		Dr	illing	Sec	creta	ry		6/2	26/85
SIGNED		UVOLU	TITI	LE					DATE		

Form 9-331 Dec 1973	St. March	· .	Budget Bu	roved. Ireau No. 42-R1424
ECEIVED UNITE, STATES	27.	5. LEAJE		
DEPARTMENT OF THE INTE	RIOR	~	1 18611	~
EP 1 3 1965 GEOLOGICAL SURVEY		6. IF IND	IAN, ALLOTTEE OR	TRIBE NAME
, SUNDRY NOTICES AND REPORT	SON. WELLS		AGREEMENT NAME	='
(Do not use this form for proposals to only or to deepen o reservoir. Use Form 9-331-C for such proposals.)	r plug back to a dufferent		ciete Negra Orleasename	
			ciete Negra	
1. oil gas other well other	1000 / L	9. WELL 4		
2. NAME OF OPERATOR			OR WILDCAT NAME	-
Cibola Energy Corporation 3. ADDRESS OF OPERATOR			ldcat	_
ס Box 1668. Albuquerque	e. NM 87103		T., R., M., OR BLK.	AND SURVEY O
4. LOCATION OF WELL (REPORT LOCATION CL	EARLY. See space 17	AREA		:
below.) AT SURFACE: 330 FSL & 940	FEL		Sec. 12-95 TY OR PARISH 13.	
AT TOP PROD. INTERVAL:		Chav	i	NM
AT TOTAL DEPTH:		14. API NO		
16. CHECK APPROPRIATE BOX TO INDICATE I	NATURE OF NOTICE,			•.
REPORT, OR OTHER DATA		15. ELEVA 3880	tions (show df, 1.2	KDB, AND WD
	ENT REPORT O F:			
TEST WATER SHUT-OFF FRACTURE TREAT	<u>ነ</u> ገ		-	
SHOOT OR ACIDIZE	$reve{\underline{x}}$		- ,	
REPAIR WELL]	(NOTÉ: Re	port results of multiple	completion or zor
PULL OR ALTER CASING MULTIPLE COMPLETE]	cn	ange on Form 9-330.)	
CHANGE ZONES				
ABANDON* LJ L (other)	J			
8/7/85 Perforate 6506 & 8/9/85 Acidize with 10,		•		Ft
18. I hereby certify that the foregoing is true and o	orrect			• •
	LE Drlg Secret	ary DATE	8/22/85	÷ <u> </u>
(This sp	ace for Federal or State offic	ce use)		
	ITLE	DATI	ACCEPTED	
CONDITIONS OF APPROVAL IF ANY:			PETER W. CI	HESTER
*Se	e Instructions on Reverse S		SEP10	1985
		B	UREAU OF LAND	MANAGEMENT URCF AREA