

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

7. Unit Agreement Name

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN
PLUG BACK DIFF. RESVR. OTHER _____

8. Form or Lease Name
Plains 29

Name of Operator
Cibola Energy Corporation

9. Well No.
9

Address of Operator
P. O. Box 1668, Albuquerque, New Mexico 87103

10. Field and Pool, or Wildcat
Race Track SA

Location of Well
NIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM

12. County
Chaves

NE West LINE OF SEC. 29 TWP. 10S RGE. 28E NMPM

3. Date Spudded
7-11-84

16. Date T.D. Reached
8-8-84

17. Date Compl. (Ready to Prod.)
8-7-84

18. Elevations (DF, RKB, RT, GR, etc.)
3735

19. Elev. Casinghead

6. Total Depth
2320'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-2320'

Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name
2209-2241 San Andres

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Density and Induction logs

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	339'	10"	200 sx Cl C w/2% CaCl2.	
4 1/2"	9.5#	2308'	6 1/2"	90 sx Self Stress w/2% CaCl2.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2086'	

31. Perforation Record (Interval, size and number)
2209-11, 2213-16, 2222-36, 2239-41
2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2209-2241	4500 gal 28% DAD

33. PRODUCTION

Date First Production 8/7/84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	Well Status (Prod. or Shut-in) Producing
Date of Test 8-14-84	Hours Tested 24	Choke Size
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl. 1.16
		Gas - MCF TSTM
		Water - Bbl. 37.12
		Oil Gravity - API (Corr.) 10

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
Mark Hamilton

35. List of Attachments
Density and Induction logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Asper TITLE Drilling Secretary DATE 9/27/84

LAND OFFICE
OPERATOR

RECORDER OF DEEDS

TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____
 TYPE OF COMPLETION
 EW WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Final agreement issue
 8. Farm or Lease Name
Mabel
 9. Well No.
1
 10. Field and Pool, or Wildcat
LE Ranch San Andres

Name of Operator:
Cibola Energy Corporation
 Address of Operator:
P. O. Box 1668, Albuquerque, New Mexico 87103

Section of Well:
 LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM

11. County
Chaves

East LINE OF SEC. **30** TWP. **10S** RGE. **28E** NMPM

Date Spudded **7/16/84** 16. Date T.D. Reached **7/17/84** 17. Date Compl. (Ready to Prod.) **7/18/84** 18. Elevation (DF, RKB, RT, GR, etc.) **3745** 19. Elev. Casinghead

Total Depth **2258'** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **2214-2258** Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name
2195-2258 San Andres 25. Was Directional Survey Made

Type Electric and Other Logs Run
Density 27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	330'	10"	150 sx Class C 2% CaCl	
4 1/2"	9.5#	2195'	8"	250 sx Self Stress	

LINER RECORD				20. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2064'	

Perforation Record (Interval, size and number)
2195-2258 Open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2195-2258	6000 gal 28% DAD

PRODUCTION

First Production **7/18/84** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test 7/21/84	Hours Tested 24	Choke Size 1/8	Prod'n. For Test Period 260	Oil - Bbl. 260	Gas - MCF 150 approx	Water - Bbl.	Gas - Oil Ratio
Well Testing Press. 175	Casing Pressure	Calculated 24-Hour Rate 260	Oil - Bbl. 260	Gas - MCF 150 approx	Water - Bbl.	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Mark Hamilton**

List of Attachments
Density Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNEE Kameron Ariza TITLE **Drilling Secretary** DATE **8/10/84**

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
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FILE	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State [] Fee

5. State Oil & Gas Lease No.

1. TYPE OF WELL

D/OIL WELL GAS WELL DRY OTHER _____

2. TYPE OF COMPLETION

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

Name of Operator

Cibola Energy Corporation

Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

Location of Well

3. HIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

East LINE OF SEC. 30 TWP. 10S RGE. 28E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Mabel

9. Well No.

2

10. Field and Pool, or Wildcat

Und. LE Ranch SA

12. County

Chaves

5. Date Spudded 5/7/84	16. Date T.D. Reached 5/8/84	17. Date Compl. (Ready to Prod.) 5/12/84	18. Elevations (DF, R&B, RT, GR, etc.) 3734.3	19. Elev. Casinghead
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0. Total Depth 2252	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools: 2227-52 Cable Tools: 0-2227
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4. Producing Interval(s), of this completion - Top, Bottom, Name

2175-2252 Open hole

25. Was Directional Survey Made
No

6. Type Electric and Other Logs Run
None

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	320'	10"	125 sx Class C 2%	
7"	26#	2175'	8"	75 sx Dowell	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2215'	

31. Perforation Record (Interval, size and number)

Open hole 2175-2252

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2175-2252	4000 gal D.A.D.

33. PRODUCTION

Date First Production 5/12/84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	Well Status (Prod. or Shut-in) Producing					
Date of Test 5-18-84	Hours Tested 24 hours	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 11.60	Gas - MCF TSTM	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By
Mark Hamilton

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Azar TITLE Drilling Secretary DATE 6/4/84

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

56. Indicate Type of Lease
State Free

57. Date Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

7. Unit Agreement Name

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEFEN PLUG BACK DIFF. RESVR. OTHER _____

8. Farm or Lease Name
Mabel

2. Name of Operator
Cibola Energy Corporation

9. Well No.
5

3. Address of Operator
P.O. Box 1668, Albuquerque, New Mexico 87103

10. Field and Pool, or Wildcat
LE Ranch San Andres

4. Location of Well
UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM

12. County
Chaves

THE East LINE OF SEC. 30 TWP. 10S RGE. 28E NMPM

15. Date Spudded 1-29-83 16. Date T.D. Reached 3-7-83 17. Date Compl. (Ready to Prod.) 3-13-83 18. Elevations (DF, RKB, RT, GR, etc.) 3740.3 19. Elev. Casinghead

20. Total Depth 2305' 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____
→ 320-2305 0-320

24. Producing Interval(s), of this completion - Top, Bottom, Name
2200-2253' San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs: Run
Densilog Gamma Ray, PFC Gamma Ray

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	320	10"	250 sks Class C Cmt w/2% CaCl	
4 1/2"	9.5#	2301	7 7/8"	125 sks Class C Cmt self Stress w/2% CaCl	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2130	2128

31. Perforation Record (Interval, size and number)
2200-04', 2208-18', 2228-34', 2236-47', 2249-53', 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2200-2253'</u>	<u>6500 gallons 28% acid</u>

33. PRODUCTION

Date First Production 3-13-83 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>3-17-83</u>	<u>24 hours</u>	<u>1/2"</u>	→	<u>277</u>	<u>TSTM</u>	<u>0</u>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>50-60</u>	<u>0</u>	→	<u>277</u>	<u>TSTM</u>	<u>0</u>	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) vented Test Witnessed By Phelps White

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Drilling Secretary DATE 4-4-83

O. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

1. State Type of Lease
 State Fee

5. State Oil & Gas Lease No.

10. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. PRESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
 Mabel

2. Name of Operator
 Cibola Energy Corporation

3. Address of Operator
 P.O. Box 1668, Albuquerque, New Mexico 87103

9. Well No.
 6

10. Field and Pool, or Wildcat
 LE Ranch San Andres

4. Location of Well
 UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM

12. County
 Chaves

THE East LINE OF SEC. 30 TWP. 10S RGE. 28E NMPM

15. Date Spudded 2-8-83 16. Date T.D. Reached 3-23-83 17. Date Compl. (Ready to Prod.) 3-25-83 18. Elevations (DF, RKB, RT, GR, etc.) 3723.8 19. Elev. Casinghead

20. Total Depth 2310' 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
2222-30', 2246-56', 2266-84' 2 shots per foot.

25. Was Directional Survey Made
 No

25. Type Electric and Other Logs Run
Induction Log, Dual Induction Focused Log, Densilog

27. Was Well Cored
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	320'	10"	250 sks Class C Cmt w/2% CaCl	
4 1/2"	9.5#	2310'	7 7/8"	125 sks Class C Cmt w/2% CaCl	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2130'	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SHOTS	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2172-80', 2194-2206', 2216-34'	2 shots per foot	2222-2284'	6500 gallons 28% acid

33. PRODUCTION

Date First Production 3-25-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test <u>3-23-83</u>	Hours Tested <u>24 hrs.</u>	Choke Size _____	Prod'n. For Test Period _____	Oil - Bbl. <u>50</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>N/A</u>	Gas - Oil Ratio _____
Flow Tubing Press. _____	Casing Pressure _____	Calculated 24-Hour Rate _____	Oil - Bbl. <u>50</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>N/A</u>	Oil Gravity - API (Corr.) _____	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Chuck McCluskey

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Secretary DATE 4-4-83

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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OPERATOR	

5a. Indicate Type of Lease
State Per

5. State Oil & Gas Lease No.

a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Drill Agreement Name

8. Farm or Lease Name
Mabel

9. Well No.
7-Y

10. Field and Pool, or Wildcat
LE Ranch San Andres

c. Name of Operator
Cibola Energy Corporation.

d. Address of Operator
P. O. Box 1668, Albuquerque, New Mexico 87103

e. Location of Well
UNIT LETTER H LOCATED 340 FEET FROM THE East LINE AND 2310 FEET FROM

12. County
Chaves

THE North LINE OF SEC. 30 TWP. 10S RGE. 28E NMPM

15. Date Spudded 7/06/83 16. Date T.D. Reached 7/09/83 17. Date Compl. (Ready to Prod.) 10/15/83 18. Elevations (DF, RKB, RT, GR, etc.) 3722.4 19. Elev. Casinghead

20. Total Depth 2325' 21. Plug Back T.D. 2274 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____
→ 0-2325

24. Producing Interval(s), of this completion - Top, Bottom, Name
2168-2264

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Induction Log, Densilog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	313'	12 1/2"	225 sx Class C w/2% CaCl	
4 1/2"	9.5#	2325'	7 7/8"	125 sx Self Stress	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2150'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
2168-72, 2192-06, 2220-42, 2258-64
4 jet shots per foot.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2168-72	Shot with TPL process
2192-06	Shot with TPL process
2220-42	Shot with TPL process
2258-64	Shot with TPL process

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production 10/15/83 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping Well Status (Prod. or Shut-in) producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/16/83	24 hrs	N/A		15	TSM	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
N/A	N/A		15	TSM	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Mark Hamilton

35. List of Attachments
Densilog, Induction Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Azari TITLE Drilling Secretary DATE 10/20/83

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
Plains 29

9. Well No.
1

10. Field and Pool, or Wildcat
LE Ranch SA

12. County
Chaves

a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

c. Name of Operator
Cibola Energy Corporation

d. Address of Operator
P. O. Box 1668, Albuquerque, New Mexico 87103

e. Location of Well

INITIAL LETTER D LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROM

North LINE OF SEC. 29 TWP. 10S RGE. 28E NMPM

15. Date Spudded 3-21-81 16. Date T.D. Reached _____ 17. Date Compl. (Ready to Prod.) 6-10-83 18. Elevations (DF, RAB, RT, GR, etc.) 3732.2 GR 19. Elev. Casinghead _____

20. Total Depth 2266' 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By 2226-2266 Rotary Tools 0-2226 Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
2210-2266 Slaughter San Andres

26. Type Electric and Other Logs Run
Density Log

27. Was Directional Survey Made No

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	320'	10"	150 sx Class C Cmt 2% CaCl	
7"	20#	2210'		60 sx Class C Cmt 2% CaCl	
2226-2266			6 1/4"		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

Open hole 2210-2266

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2210'-2266'</u>	<u>5000 gallons 28% HCl</u>

33. PRODUCTION

Date First Production <u>6/8/83</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pump</u>	Well Status (Prod. or Shut-in) <u>Producing</u>					
Date of Test <u>6/8/83</u>	Hours Tested <u>24</u>	Choke Size _____	Prod'n. For Test Period _____	Oil - Bbl. _____	Gas - MCF _____	Water - Bbl. _____	Gas - Oil Ratio _____
Flow Tubing Press. _____	Casing Pressure _____	Calculated 24-Hour Rate _____	Oil - Bbl. <u>53.00</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Corr.) _____	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By Phelps White

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Karen Ozin TITLE Drilling Secretary DATE 7/5/83

DATE RECEIVED	
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U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
 State Foreign **XX**
 5. State Oil & Gas Lease No.

10. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____

7. Unit Agreement Name

b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN
 PLUG BACK DIFF. RESVR. OTHER _____

8. Farm or Lease Name

2. Name of Operator
Cibola Energy Corporation

Plains 29

3. Address of Operator
P.O. Box 1668, Albuquerque, New Mexico 87103

9. Well No.
2

4. Location of Well
 UNIT LETTER **E** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM

10. Field and Pool, or Wildcat
LE Ranch San Andres

THE **West** LINE OF SEC. **29** TWP. **10S** RGE. **28E** NMPM

12. County
Chaves

15. Date Spudded **5-15-82** 16. Date T.D. Reached **5-21-82** 17. Date Compl. (Ready to Prod.) **6-2-82** 18. Elevations (DF, RKB, RT, GR, etc.) **3725.5** 19. Elev. Casinghead

20. Total Depth **2294'** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By: Rotary Tools **0-2294'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

26. Type Electric and Other Logs Run **Sensilog Neutron Gamma Ray, Acoustic Cement Bond Log, Induction Gamma Ray** 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	283	10"	200 sx Class C Cmt w/2% CaCl	
4 1/2"	9.5#	2293	8"	125 sx Class C Cmt w/2% CaCl	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2214'	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2214-2217', 2220-2225', 2227-2230', 3 shots per foot. 33 shots.	5000 gallons 28% HCL.

33. PRODUCTION

Date First Production 6-9-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 6-9-82	Hours Tested 24 hour	Choke Size	Prod'n. For Test Period	Oil - Bbl. 36	Gas - MCF	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 36	Gas - MCF	Water - Bbl. 0	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Chuck McCluskey**

35. List of Attachments
Logs

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Drilling Secretary* TITLE **Drilling Secretary** DATE **7-16-82**

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

7. Unit Agreement Name

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

8. Farm or Lease Name
Plains 29

Name of Operator
Cibola Energy Corporation

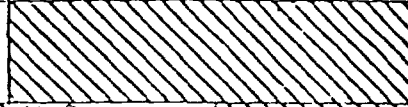
9. Well No.
4

Address of Operator
P.O. Box 1668, Albuquerque, New Mexico 87103

10. Field and Pool, or Wildcat
Und. Race Track SA

Location of Well

NEUTRAL LETTER D LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROM



1/4 Sec. West LINE OF SEC. 29 TWP. 10S RGE. 28E NMPM

12. County
Chaves

3. Date Spudded 1-29-83 16. Date T.D. Reached 3-11-83 17. Date Compl. (Ready to Prod.) 3-19-83 18. Elevations (DF, R&B, RT, GR, etc.) 3732.8 19. Elev. Casinghead

10. Total Depth 2302' 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools 320-2302 Cable Tools 0-320

14. Producing Interval(s), of this completion - Top, Bottom, Name
2206-2296' San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Densilog Gamma Ray, Dual Induction Focused Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	320	10"	250 sks Class C w/2% CaCl	
4 1/2"	9.5#	2302	7 7/8"	125 sks Class C Self Stress	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2260	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

PERFORATION RECORD	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Interval, size and number	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2206-10', 2212-22', 2235-48', 2 shots per foot. <i>Correct perforations 2180-85, 2194-96, 2206-10, 2212-22, 2235-48</i>	2206-2248' 6500 gallons 28% acid

33. PRODUCTION

Date First Production 3-19-83 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping Well Status (*Prod. or Shut-in*) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-19-83	24 hrs			30	TSTM	5	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			30	TSTM	5		

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) vented Test Witnessed By Phelps White

35. List of Attachments
logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Ante G. Vigil* TITLE Drilling Secretary DATE 3-22-83

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Plains 29

9. Well No.
5

10. Field and Pool, or Wildcat
Und. Race Track SA

Name of Operator
Cibola Energy Corporation

Address of Operator
P.O. Box 1668, Albuquerque, New Mexico 87103

Location of Well
NEIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM West LINE OF SEC. 29 TWP. 10S RGE. 28E NMPM

12. County
Chaves

3. Date Spudded 6/13/83 16. Date T.D. Reached 6/19/83 17. Date Compl. (Ready to Prod.) 6-22-83 18. Elevations (DF, RKB, RT, CR, etc.) 3725.4 19. Elev. Casinghead

10. Total Depth 2340 21. Plug Back T.D. 2340 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools 0 - 2340 Cable Tools _____

14. Producing Interval(s), of this completion - Top, Bottom, Name
2178-2242 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Density Log, Induction Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	320'	10"	150 sks Class C Cmt 2% CaC	
4 1/2"	9.5#	2308'	7 7/8"	125 sks self stress cmt	
		2128	2 3/8		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

2178-2184	13 hole
2192-2194	5 hole
2206-2220	29 hole
2234-2242	17 hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5000 gal 28% acid

33. PRODUCTION

Date First Production 6/22/83 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/22/83				40	TSTM	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Phelps White

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Ayler TITLE Production Secretary DATE 6/29/83

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
DIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Plains 29

2. Name of Operator
Cibola Energy Corporation

3. Address of Operator
P.O. Box 1668, Albuquerque, New Mexico 87103

9. Well No.
6

10. Field and Pool, or Wildcat
Und. Race Track

4. Location of Well
UNIV LETTER **D** LOCATED **330** FEET FROM THE **North** LINE AND **330** FEET FROM

12. County
Chaves

THE **West** LINE OF SEC. **29** TWP. **10S** RGE. **28E** NMPM

15. Date Spudded **6/21/83** 16. Date T.D. Reached **6/27/83** 17. Date Compl. (Ready to Prod.) **7/11/83** 18. Elevations (DF, RKB, RT, GR, etc.) **3736.6** 19. Elev. Casinghead

20. Total Depth **2330'** 21. Plug Back T.D. **2330'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools **320-2330** Cable Tools **0-320**

24. Producing Interval(s), of this completion - Top, Bottom, Name
2209-2254 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Densilog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	320'	10"	110 sx class C cmt 2% CaCl	
4 1/2"	9.5#	2315	7 7/8"	125 sx self stress cmt	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2128'	

31. Perforation Record (Interval, size and number)
2209-13, 2216-20, 2222-26, 2234-37, 2244-54
2 jet shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4500 gal 28% acid

33. PRODUCTION

Date First Production **7/11/83** Production Method (Flowing, gas lift, pumping - Size and type pump) **pump** Well Status (Prod. or Shut-in) **producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/14/83	24 hrs			13.92	TSTM	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			13.92	TSTM	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Mark Hamilton

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Karen Aspar* TITLE Drilling Secretary DATE 7/20/83

COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____
 TYPE OF COMPLETION
 SWELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
 8. Farm or Lease Name
Plains 29

Name of Operator
Cibola Energy Corporation
 Address of Operator
P. O. Box 1668, Albuquerque, New Mexico 87103
 Location of Well

9. Well No.
7
 10. Field and Pool, or Wildcat
Race Track San Andres

LETTER **E** LOCATED **2310** FEET FROM THE **North** LINE AND **990** FEET FROM
West **29** **10S** **28E**
 LINE OF SEC. TWP. RGE. NMPM

12. County
Chaves

Date Spudded **7/12/84** 16. Date T.D. Reached **7/21/84** 17. Date Compl. (Ready to Prod.) **7/25/84** 18. Elevations (DF, RKB, RT, GR, etc.) **3735.4** 19. Elev. Casinghead
 Total Depth **2320'** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **0-2320'** Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name
2204-2238 San Andres 25. Was Directional Survey Made

Type Electric and Other Logs Run
Density and Induction Logs 27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	354	10"	167 sacks Class C w/2% CaCl	
4 1/2"	9.5#	2326'	6 1/2"	90 sx Self Stress w/2% CaCl	

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2084'	

Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2204-2238	4000 gal 28% DAD

PRODUCTION

First Production **7/25/84** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - bbl.	Gas - MCF	Water - Ebl.	Gas - Oil Ratio
7/30/84	24	N/A		15	TSTM	20	
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Ebl.	Oil Gravity - API (Corr.)	
N/A			15	TSTM	20		

Disposition of Gas (sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Mark Hamilton**

List of Attachments
Density and Induction Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

by Karon Ortiz TITLE Drilling Secretary DATE 8/10/84

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

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LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

MAR 04 1981

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name
CX Plains

2. Name of Operator
Coronado Exploration Corp.

9. Well No.
1

3. Address of Operator
1005 Marquette NW Albuquerque, NM 87102

10. Field and Pool, or Wildcat
~~Field~~ Racetrack SA

4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE East LINE AND 660 FEET FROM

12. County
Chaves

5. Date Spudded 12-12-80 16. Date T.D. Reached 1-24-81 17. Date Compl. (Ready to Prod.) 2-18-81 18. Elevations (DF, RKB, RT, GR, etc.) 3752.2 Gr. 19. Elev. Casinghead

20. Total Depth 2256' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By: Rotary Tools Cable Tools
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
Open hole

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
SWN - GR, Densilog, Induction Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	324'	10"	150sx Class C, 2% CaCl	
7"	23#	2240'	8"	50 sx Class C, 25 sx Self-Stress	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2244'	N/A

31. Perforation Record (Interval, size and number)
Open Hole 2240 to 2256'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	119 bbls 28% acid and 8 bbls KCL water flush
	2-24-81

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2-18-81	Pumping	Production

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-27-81	24			24	TSTM	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
N/A	N/A		24	TSTM	0	24

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

Test Witnessed By
Sonny Segala

35. List of Attachments
logs as listed above.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul [Signature] TITLE Production Secretary DATE March 3, 1981

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fed

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
CX Plains

2. Name of Operator
Cibola Energy Corp.

3. Address of Operator
P. O. Box 1668, Albuquerque, New Mexico 87103

9. Well No.
3

10. Field and Pool, or Wildcat
Race Track SA

4. Location of Well
UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM
THE East LINE OF SEC. 19 TWP. 10S RGE. 28E NMPM

12. County
Chaves

15. Date Spudded 6/15/83 16. Date T.D. Reached 6/22/83 17. Date Compl. (Ready to Prod.) 6/28/83 18. Elevations (DF, RKB, RT, GR, etc.) 3745.1 19. Elev. Casinghead

20. Total Depth 2312' 21. Plug Back T.D. 2312' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools 320-2312' Cable Tools 0-320'

24. Producing Interval(s), of this completion - Top, Bottom, Name
2208'-2256' San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Density Log, Induction Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	320'	10"	150 sx class C cmt 2% CaCl	
4 1/2"	9.5#	2307'	7 7/8"	125 sx self stress cmt	
		2128	2 3/8		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

2208-2227
2241-2243
2246-2256

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5000 gal 28% acid

33. PRODUCTION

Date First Production 6/25/83 Production Method (Flowing, gas lift, pumping - Size and type pump) pump Well Status (Prod. or Shut-in) prod.

Date of Test 6/25/83 Hours Tested 5 hrs Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. 25 Gas - MCF TSTM Water - Bbl. 0 Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By Phelps White

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Azar TITLE Production Secretary DATE 6/29/83

STATE OF NEW MEXICO
 DEPARTMENT OF MINERALS
 DIVISION OF OIL AND GAS
 SANTA FE
 U.S.G.S.
 LAND OFFICE
 OPERATOR

WATER CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

55. State Type of License
 State Fee
 56. State Oil & Gas License No.

10. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____
 11. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
 8. Farm or Lease Name
 J. P. White D
 9. Well No.
 5
 10. Field and Pool, or Wildcat
 Und. Race Track SA

12. Name of Operator
 Cibola Energy Corporation
 13. Address of Operator
 P.O. Box 1668, Albuquerque, New Mexico 87103

14. Location of Well
 UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM
 THE West LINE OF SEC. 20 TWP. 10S RGE. 28E NMPM

12. County
 Chaves

15. Date Spudded 10-22-81 16. Date T.D. Reached 02-12-82 17. Date Compl. (Ready to Prod.) 04-07-82 18. Elevations (DF, RKB, RT, GR, etc.) 3738.3
 20. Total Depth -2263' 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By
 Rotary Tools _____ Cable Tools 0-2263'

19. Elev. Casinghead
 24. Producing Interval(s), of this completion - Top, Bottom, Name
2250-2260'
 25. Was Directional Survey Made _____

26. Type Electric and Other Logs Run
 Acoustic Cement Bond Log, Compensated Density Sidewall Neutron Log
 27. Was Well Cored _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	317'	10"	140 sx Class C Cmt w/2% CaCl	
4 1/2"	9.5#	2248'	8"	150 sx Class C Cmt w/2% CaCl, 50/50 poz & 6 lb salt/sack	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2250'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
 Perf'd 2250-60' with 4 shots per foot

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2250-60'	10,000 gallons 28% acid

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
04-07-82	Pumping	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/1/82	24			30		30	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			30		30		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 sold
 Test Witnessed By
 Chuck McCluskey

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Archie J. Vigil TITLE Drilling Secretary DATE 05-17-82

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AND OFFICE	
OPERATOR	

RECEIVED BY
 NEW MEXICO OIL CONSERVATION COMMISSION
 JUL 16 1984
 O. C. D.
 ARTESIA, OFFICE

Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
 Cibola Energy Corporation

Address of Operator
 P. O. Box 1668, Albuquerque, New Mexico 87103

Location of Well
 UNIT LETTER M 990 FEET FROM THE South North LINE AND 330 FEET FROM
 THE West LINE, SECTION 20 TOWNSHIP 10S RANGE 28E RMPM.

7. Unit Agreement Name

8. Farm or Lease Name
 J. P. White D

9. Well No.
 11

10. Field and Pool, or Wildcat
 Race Track SA

15. Elevation (Show whether DF, RT, GR, etc.)
 3750 GL

12. County
 Chaves

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON
 PULL OR ALTER CASING
 OTHER

PLUG AND ABANDON
 CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
 COMMENCE DRILLING OPMS.
 CASING TEST AND CEMENT JOBS
 OTHER

ALTERING CASING
 PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-84 Spudded well at 7:00 pm. Ran 337' 8 5/8" 23# casing, texas pattern guide shoe and insert float. Cemented with 346 sx Class C Cement with 2% CaCl2. Circulate 20 sacks to surface. Bump plug to 750#. Held pressure 30 minutes. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karen Azar TITLE Drilling Secretary DATE 7-13-84

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE JUL 17 1984

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR

Cibola Energy Corporation

WELL NAME & LOCATIONJ. P. White D #11
M20-10S-28E
990 FSL & 330 FWL
Elev 3750

7/9/84 Spud 7:00 pm 7/10. TD 354', ran 337 8 5/8". Cmt
w/ 346 sx ClCa w/2%, Circ approx. 20 sx to surface.

7/21 Started drilling 7 7/8" bit at 324' to 684'

7/22 Drilled 684' to 1644'

7/23 Drilled 1644' to 1685'

7/24 1685' to 1961'

7/25 TD 2295' at 8:30 pm, POOH.

7/26 Ran induction & density log WOO.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORE OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
J.P. White "D"

2. Name of Operator
Coronado Exploration Corp.

9. Well No.
4

3. Address of Operator
1005 Marquette NW, Albuquerque, New Mexico 87102

10. Field and Pool, or Wildcat
Race Track SA Ext.

4. Location of Well
UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 600 FEET FROM
THE South LINE OF SEC. 20 TWP. 10S RGE. 28E NMPM

12. County
Chaves

15. Date Spudded 7-23-80 16. Date T.D. Reached 9-6-80 17. Date Compl. (Ready to Prod.) N/A 18. Elevations (DF, RKB, RT, GR, etc.) 3751.4 r. 19. Elev. Casinghead

20. Total Depth 2375' 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools 0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name _____ 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run SND, Density, Dual Induction and Gamma Ray 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	335'	10"	200 sx Class H cement	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
SND, Density, Dual Induction and Gamma Ray

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

CORONADO EXPLORATION CORP.
SIGNED Gene Owens TITLE Production Secretary DATE September 22, 1980

MAR 12 1981

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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

DEC 18 1980
O. C. D.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Dry Hole		3a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
2. Name of Operator Coronado Exploration Corp. ✓		3. State Oil & Gas Lease No.
3. Address of Operator 1005 Marquette NW, Albuquerque, New Mexico 87102		7. Well Agreement Name
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>20</u> TOWNSHIP <u>10S</u> RANGE <u>28E</u> NMPM.		8. Farm or Lease Name J.P. White "D"
15. Elevation (Show whether DF, RT, GR, etc.) 3751.4 Gr.		9. Well No. 4
		10. Field and Pool, or Wildcat <u>Und.</u> Racetrack SA Ext.
		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>PB + Temp. aband.</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-12-80

Set 4 plugs as follows:

- 1st plug - 40 sx at 2224-2375' with Dowell Class "C" with 2% CaCl
- 2nd plug - 35 sx at 1600-1700' with Dowell Class "C" with 2% CaCl
- 3rd plug - 35 sx at 1070-1170' with Dowell Class "C" with 2% CaCl
- 4th plug - 35 sx at ~~320~~, tagged at 250'

390 TAGGED 290 PW

Note: No surface plug was set. We will try to complete the surface casing for water to be used in drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CORONADO EXPLORATION CORP.

SIGNED Joel Guzman TITLE Production Secretary DATE 12-15-80

APPROVED BY W.A. Gessert TITLE SUPERVISOR, DISTRICT II DATE MAR 12 1981

CONDITIONS OF APPROVAL, IF ANY: