

LOWE STATE #1  
PRODUCTION HISTORY

- 7/64 to 9/64 - Well drilled to a TD of 9631' and dually completed in the Cisco (perfs 7520-45') and the Morrow (perfs 9296-9555'). Morrow IP CAOF - 840 mcf/d. Cisco IP CAOF - 7500 mcf/d.
- 1/66 - Date of first production for both Morrow & Cisco.
- 2/79 - Lower Cisco waters out after producing 14.9 Bcf, 135k BO.
- 9/79 - Well recompleted to upper Cisco perfs 7444-55', Morrow formation given 4000 gallons acid treatment.
- 1/83 - Compressor installed.
- 8/84 - Morrow depletes after producing a total of 0.5 Bcf, 2k BO.
- 5/85 - Upper Cisco waters out after producing an additional 2.1 Bcf, 6k BO from perfs 7444-55'. Total cumulative from the Cisco formation is 17.0 Bcf, 141k BO.

BEFORE THE OIL CONSERVATION COMMISSION State of Oklahoma	
Case No. <u>8758</u>	Exhibit No. <u>6</u>
Submitted by <u>Monsanto (BHP)</u>	
Hearing Date <u>4-9-86</u>	