

CHAVEZ OPERATING CO., INC.
OPERATOR LEASE
STATE G-36 well #1 1760 North of South 660 East 36 - 175 - 35E
WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE

Schematic
SEE EXHIBIT 'A'

Tabular Data
Surface Casing
Size 13" Cemented with 150 sx.
TOC 220 feet determined by Steel Tape
Hole size 15"
Intermediate Casing
Size 5 1/2" Cemented with 425 sx.
TOC 4879 feet determined by Steel Tape & Wireline
Hole size 6 3/4"
LINEAL
~~Line~~ string
Size 4" Cemented with 50 sx.
TOC 4872-5218 feet determined by Steel Tape
Hole size 4 3/4"
Total depth 5218
Injection interval PERFORATED
4807 feet to 5212 feet
(perforated or open-hole, indicate which)

ILLEGIBLE

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
CHAVEZ EXHIBIT NO. 2
CASE NO. 8761

tubing size 2 3/8" lined with (material) set in a
(brand and model) packer at 4780 feet
(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation GRAYSON SAN ANTONIO
- Name of field or pool (if applicable) VANDERBILT
- Is this a new well drilled for injection? ☐ Yes ☒ No
If no, for what purpose was the well originally drilled? OIL & GAS PRODUCTION
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) NO
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Green 3000', GRAYSON SAN ANTONIO, Lower SAN ANTONIO 4000-5000 ft
FERRUGINITA 6500, BEE SPRING 6500, UPPER ABE 8500, BENTON AND
Lower ABE 9000