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October 25, 1985

HAND DELIVERED

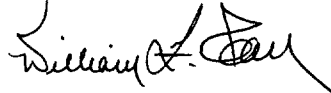
R. L. Stamets, Director
Oil Conservation Division
New Mexico Department of
Energy and Minerals
State Land Office Building
Santa Fe, New Mexico 87501

Re: Application of Union Texas Petroleum Corporation
for Extension of the West Lindrith Gallup-Dakota
Pool, Rio Arriba County, New Mexico.

Dear Mr. Stamets:

Enclosed in triplicate is the Application of Union Texas Petroleum Corporation in the above-referenced case. Union Texas Petroleum Corporation respectfully requests that this matter be placed on the docket for the Examiner hearings scheduled on November 21, 1985.

Very truly yours,



William F. Carr

WFC/cv
enclosures

cc: (w/enclosure)
Mr. Mike Pippin

RECEIVED
OCT 24 1985
OIL CONSERVATION DIVISION
Case 8768

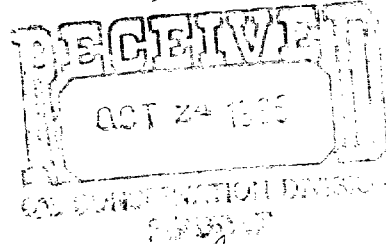
Memo

From

ERNIE BUSCH
Geologist - Field Rep.

To Mike Stoguer, 10-22-85

Mike.



Attached is a map showing
the relationship of the West
Linderoth-Gallup Dakota Pool
to the Otero Gallup. The
area in question is the N/2 of
Section 182 of 24N-5W.
Call me and we'll discuss
it in more detail.

Thanks
Ernie

Oil Conservation

Aztec, New Mexico

Rio Arriba

County, _____

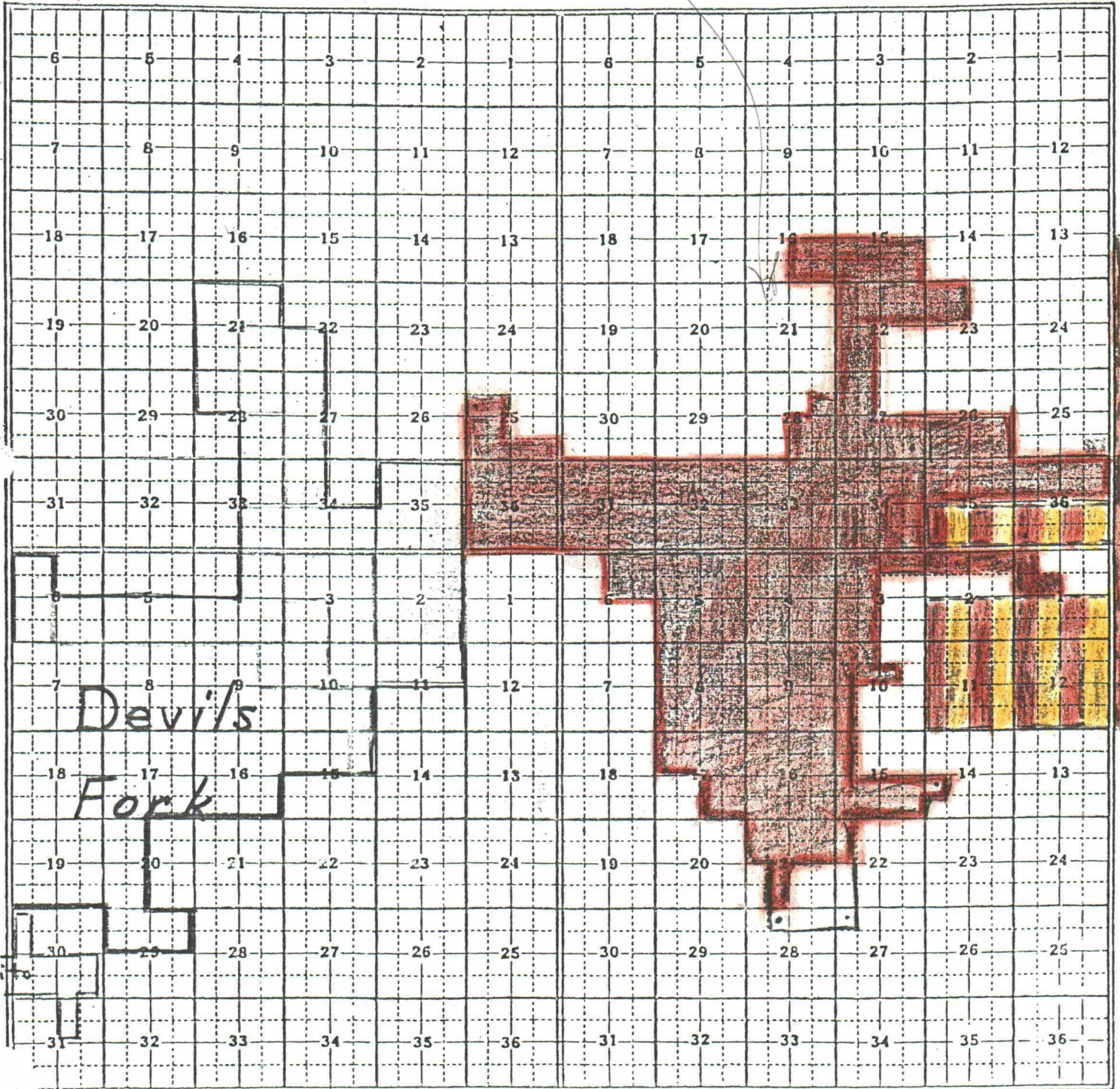
Township 25 N Range 6 W

Township 25 N Range 5 W

Township 24 N Range 6 W

Township 24 N Range 5 W

Form 104—(Four on Township)



25 West Under Gallup Del Rio

24



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

January 2, 1986

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Mr. William F. Carr
Campbell & Elack
Attorneys at Law
Post Office Box 2208
Santa Fe, New Mexico

Re: CASE NO. 3768
ORDER NO. R-8106

Applicant:

Union Texas Petroleum Corporation

Dear Sir:

Enclosed herewith are two copies of the above-referenced
Division order recently entered in the subject case.

Sincerely,

R. L. STAMETS
Director

RLS/fd

Copy of order also sent to:

Hobbs OCD X
Artesia OCD X
Aztec OCD X

Other _____



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

January 20, 1986

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Mr. William F. Carr
Campbell & Black
Attorneys at Law
Post Office Box 2208
Santa Fe, New Mexico

Re: CASE NO. 8768
ORDER NO. R-8106-A

Applicant:

Union Texas Petroleum Corporation

Dear Sir:

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Sincerely,

R. L. STAMETS
Director

RLS/fd

Copy of order also sent to:

Hobbs OCD x
Artesia OCD x
Aztec OCD x

Other _____

1 STATE OF NEW MEXICO
2 ENERGY AND MINERALS DEPARTMENT
3 OIL CONSERVATION DIVISION
4 STATE LAND OFFICE BLDG.
5 SANTA FE, NEW MEXICO

6 21 November 1985

7 EXAMINER HEARING

8 IN THE MATTER OF:

9 Application of Union Texas Petro- CASE
10 leum Corporation for an extension 8768
11 of the West Lindrith Gallup-Dakota
12 Oil Pool, and the contraction of
13 the Otero-Gallup Oil Pool, Rio
14 Arriba County, New Mexico.

15 BEFORE: Michael E. Stogner, Examiner

16
17 TRANSCRIPT OF HEARING

18
19 A P P E A R A N C E S

20
21 For the Division: Jeff Taylor
22 Attorney at Law
23 Legal Counsel to the Division
Energy and Minerals Dept.
Santa Fe, New Mexico 87501

24 For the Applicant: Willam F. Carr
25 Attorney at Law
CAMPBELL & BLACK P. A.
P. O. Box 2208
Santa Fe, New Mexico 87501

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I N D E X

STATEMENT BY MR. CARR

4

MIKE PIPPIN

Direct Examination by Mr. Carr

7

E X H I B I T S

Union Exhibit One, Plat

9

Union Exhibit Two, Plat

11

Union Exhibit Three, Cross Section

11

Union Exhibit Four, Structure Map

13

Union Exhibit Five, Cross Section A-A'

13

Union Exhibit Six, Cross Section B-B'

13

Union Exhibit Seven-A, Log

14

Union Exhibit Seven-B, Log

15

Union Exhibit Eight, Curve

15

Union Exhibit Nine-A, Curve

15

Union Exhibit Nine-B, Curve

15

Union Exhibit Ten, Curves

16

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EXHIBITS

Union Exhibit Eleven, Data	18
Union Exhibit Twelve, Water Analysis	18
Union Exhibit Thirteen, Gas Analyses	19
Union Exhibit Fourteen, Oil Analysis	19

1
2 MR. STOGNER: Call next Case
3 8768.

4 MR. TAYLOR: The application of
5 Union Texas Petroleum Corporation for an extension of the
6 West Lindrith Gallup-Dakota Oil Pool and contraction of the
7 Otero-Gallup Oil Pool, Rio Arriba County, New Mexico.

8 MR. CARR: May it please --

9 MR. STOGNER: Call for appear-
10 ances.

11 MR. CARR: May it please the
12 Examiner, my name is William F. Carr, with the law firm
13 Campbell & Black, P. A., appearing on behalf of Union Texas
14 Petroleum Corporation.

15 I have one witness.

16 MR. STOGNER: Are there any
17 other appearances in this matter?

18 There being none, will the wit-
19 ness please stand and be sworn.

20
21 (Witness sworn.)
22

23 MR. CARR: May it please the
24 Examiner, initially, we originally applied to extend the
25 West Lindrith Gallup-Dakota Pool into a certain area in Rio

1 Arriba County.

2 Following certain meetings with
3 representatives in the Aztec District Office, it became ap-
4 parent that the way we had proposed this pool expansion
5 would result in certain acreage that is now within the Gal-
6 lup-Otero Pool being segregated from that pool. There would
7 be non-contiguous acreage that would still be Otero-Gallup,
8 in the Otero-Gallup Pool.

9 For that reason we are contrac-
10 ting our application to exclude from our proposed extension
11 the southeast quarter of Section 34 in Township 25 North,
12 Range 5 West, and the northeast quarter of Section 3.

13 MR. STOGNER: I'm sorry, what?

14 MR. CARR: And the northeast
15 quarter, directly below the other one, of Section 3.

16 MR. STOGNER: Okay, I got the
17 southeast quarter of 34, 25, 5; the northeast quarter of 3.

18 MR. CARR: Three, and that's in
19 24 North, 5 West. It's the 60 acres directly south.

20 MR. STOGNER: All right.

21 MR. CARR: This will -- this
22 change will result in there not being non-contiguous acreage
23 in the Otero-Gallup Pool. We have met with representatives
24 of the Aztec District Office and it is my understanding that
25 they are in concurrence with this amendment of the applica-

1 tion.

2 MR. STOGNER: Mr. Carr.

3 MR. CARR: Yes, sir.

4 MR. STOGNER: In looking at No.
5 3, Section 3, I'm sorry, it appears to me only the north
6 half of the northeast quarter of Section 3 is included in
7 the Otero-Gallup, is that correct?

8 MR. CARR: That is correct.

9 MR. STOGNER: Okay.

10 MR. CARR: And, Mr. Stogner, if
11 you would like to refer to our Exhibit Number One, it might
12 be easier to show what we're attempting to do.

13 MR. STOGNER: Okay.

14 MR. CARR: You can see the
15 Otero-Gallup Pool with a hatched line in this area and what
16 we are trying to do is avoid a situation where the north
17 half of the north half of 2 would not be contiguous with the
18 rest of that pool, and so we have just proposed to take out
19 of our proposed extension area those two 160-acre tracts im-
20 mediately to the west of Section 2, thereby connecting that
21 acreage back up with the Otero-Gallup.

22 MR. STOGNER: Thank you, Mr.
23 Carr.

24 MR. CARR: And, Mr. Stogner, I
25 would also note that we just recently reached this agree-

1 ment with the Aztec Office and therefore our exhibits will
2 have to be amended by reference to that extent because they
3 do show all of the proposed extension as we originally re-
4 quested it.

5 MR. STOGNER: Thank you, Mr.
6 Carr.

7
8 MIKE PIPPIN,
9 being called as a witness and being duly sworn upon his
10 oath, testified as follows, to-wit:

11
12 DIRECT EXAMINATION

13 BY MR. CARR:

14 Q Will you state your full name and place
15 of residence?

16 A Mike Pippin, spelled P-I-P-P-I-N, and I
17 live in Farmington, New Mexico.

18 Q Mr. Pippin, by whom are you employed?

19 A By Union Texas Petroleum Corporation.

20 Q And in what capacity are you employed?

21 A I'm a petroleum engineer.

22 Q Have you previously testified before this
23 Division?

24 A No, I have not.

25 Q Would you review for Mr. Stogner your

1 educational background and your work experience?

2 A I received a Bachelor of Science degree
3 in engineering from Southern Illinois University in August,
4 1970.

5 I was employed by Texaco, Incorporated,
6 from September, 1970, to December of 1977. With Texaco I
7 worked the Illinois Basin for seven years.

8 I then was employed by Northwest Pipeline
9 Corporation for five years and worked the San Juan Basin.

10 In January of '83 I went to work for
11 Union Texas Petroleum Corporation, again working San Juan
12 Basin, and I've been in that job for two and a half years.

13 I am a Registered Professional Petroleum
14 Engineer in New Mexico and my registration number is 6626.

15 Q Mr. Pippin, does your area of
16 responsibility with Union Texas include the portion of Rio
17 Arriba County, New Mexico, which is the subject of today's
18 hearing?

19 A Yes, it does.

20 Q Are you familiar with this acreage?

21 A Yes.

22 Q Are you familiar with the application
23 filed in this case on behalf of Union Texas?

24 A Yes.

25 MR. CARR: We tender Mr. Pippin

1 as an expert witness in petroleum engineering.

2 MR. STOGNER: Mr. Pippin is so
3 qualified.

4 Q Mr. Pippin, will you briefly state what
5 is being sought by Union Texas in this case?

6 A By this application Union Texas Petroleum
7 Corporation is requesting an extension of the West Lindrith
8 Gallup-Dakota Pool, which will give us blanket approval to
9 commingle Dakota and Gallup production and fix the drilling
10 block dedication at 160 acres on our Jicarilla "L" and "N"
11 lease, located in Townships 24 North, 25 North, Range 5
12 West, of Rio Arriba County, New Mexico.

13 Q Now, Mr. Pippin, you will be able to
14 downhole commingle and also increase the spacing because you
15 will come under the special pool rules for the West Lindrith
16 Gallup-Dakota if this application is in fact granted, is
17 that correct?

18 A That is correct.

19 Q And you have reviewed this proposal with
20 the Aztec District Office, have you not?

21 A Yes, I have.

22 Q Would you now refer to what has been mar-
23 ked for identification as Union Texas Exhibit Number One,
24 identify it, and review it for Mr. Stogner?

25 A Okay. Exhibit Number One is a map

1 showing UTPC acreage, which is shaded, in Rio Arriba County,
2 New Mexico.

3 The area enclosed in orange is the exis-
4 ting West Lindrith Gallup-Dakota Pool. The area enclosed by
5 the blue hatching is the Otero-Gallup Pool. The area en-
6 closed in yellow is our proposed extension to the West Lin-
7 drith Gallup-Dakota Pool.

8 Of course, this has been modified as pre-
9 viously stated.

10 Also represented are the Gallup-Dakota
11 commingled wells. Those in the West Lindrith Gallup-Dakota
12 Pool were commingled by State Order R-4314 and those in the
13 UTP shaded acreage were commingled by Order R-5354.

14 The map also represents Gallup-Dakota
15 dual wells and all of the Dakota single wells.

16 The offsetting wells and leases are shown
17 and the ownership of each, and this is -- all of our acreage
18 is Federal lease.

19 Q And are you familiar with the rules gov-
20 erning the West Lindrith Gallup-Dakota Pool?

21 A Yes, I am.

22 Q And do these -- what is the spacing pro-
23 vided for in these pool rules?

24 A The spacing is 160 acres. The Gallup and
25 Dakota are treated as one pool in the commingle.

1 Q What is the spacing for the Otero-Gallup
2 Oil Pool?

3 A The Otero-Gallup has a 40-acre well spac-
4 ing which applies only to the Gallup formation.

5 Q Has in fact the Otero-Gallup formation
6 been developed on 40-acre spacing, on a 40-acre spacing pat-
7 tern?

8 A No, it has not. At the best I would say
9 160-acre spacing when it's economical. In many places it's
10 not even 160.

11 Q Would you now refer to what has been mar-
12 ked as Union Texas Petroleum Exhibit Number Two and identify
13 this and review it, please?

14 A Similar to Exhibit Number One, this plat
15 shows all the Dakota wells, along with the existing pool and
16 the proposed pool extensions.

17 Otherwise it's the same as Exhibit One.

18 Q All right. Would you now go to Exhibit
19 Number Three and review that, please?

20 A This is a composite of the previous two
21 maps and we show UTPC acreage in Rio Arriba County, New Mex-
22 ico.

23 This is our cross section index map and
24 the cross sections which we will present later are repre-
25 sented here.

1 Q Mr. Pippin, are there certain wells de-
2 picted on this map that have been drilled by Union Texas for
3 which no connection has been obtained?

4 A Yes. We have a well in the southeast
5 quarter of Section 4 which we drilled in 1984. It's the
6 Jicarilla "N" No. 1-E, Unit letter O. We drilled this in
7 '84 and we've been unable to get the pipeline to connect the
8 well.

9 Q Do you anticipate that you could encoun-
10 ter similar problems with a pipeline for additional wells
11 that you may drill in this area?

12 A Yes, I do.

13 Q Do you have any plans at this time for
14 additional development within the extension area?

15 A After a series of demands and appeals, we
16 have been ordered to drill a well on this acreage. We plan
17 on drilling a well in the southeast quarter of Section 33,
18 25 North, 5 West.

19 Q And who has made these demands on you?

20 A The BLM.

21 Q Will granting this application avoid the
22 potential for further demands to develop this acreage on a
23 40-acre spacing pattern?

24 A Yes, it will.

25 Q Will you -- is the ownership common in

1 the Gallup and Dakota formations under the entire area into
2 which you propose to extend the West Lindrith Gallup-Dakota
3 Pool?

4 A Yes.

5 Q Would you now refer to what has been mar-
6 ked as Exhibit Number Four and review this for the Examiner?

7 A Exhibit Number Four is a map of the same
8 UTPC acreage in Rio Arriba County, New Mexico. It indicates
9 structure using the top of the Dakota as datum. Although
10 the structure is not really important in making a well in
11 this area, the map indicates that the UTPC State acreage and
12 West Gallup-Dakota acreage are not separated structurally in
13 any way.

14 Q Will you now go to your cross section A-
15 A', which is Exhibit Number Five, and review this?

16 A This is a cross section from our Jicaril-
17 la "L" No. 4 through Jicarilla "L" No. 6-E.

18 It indicates that both Gallup and Dakota
19 are the same continuous zones throughout the length of this
20 cross section.

21 Q Now would you take out Exhibit Number B
22 and review that quickly also -- cross section B-B', which is
23 marked Exhibit Six?

24 A Exhibit Six is a three-well cross section
25 which may be seen on the index map, Exhibit Three. The

1 cross section, Exhibit Six, is from Jicarilla "L" No. 5
2 through Jicarilla "L" No. 2. This also indicates that both
3 Gallup and Dakota formations are the same continuous zone
4 throughout the length of the cross section.

5 Q And, Mr. Pippin, both your cross sections
6 examine the formations within the extension area.

7 Would you now take out Exhibit Seven-A
8 and using that compare the formations as they exist within
9 the West Lindrith Gallup-Dakota Pool with these formations
10 as they exist in the proposed extension area?

11 A Okay. Please correlate Exhibit Seven-A
12 with Exhibit Five. Exhibit Seven-A should go to the right
13 of Exhibit Five next to the Jicarilla "L" 6-E.

14 Consistent with the structure map the
15 Gallup and Dakota producing intervals are continuous from
16 the UTPC acreage into the West Lindrith Gallup-Dakota Pool.
17 Therefore, geologically there is no reason to treat our ac-
18 reage differently from West Lindrith Gallup-Dakota.

19 Q And Exhibit A, the log of the Jicarilla
20 Tribal 35 A No. 1 Well, this is a log of a well within the
21 West Lindrith Gallup-Dakota Pool.

22 A That is correct.

23 Q Would you now please refer to what has
24 been marked Exhibit Seven-B and correlate the intervals on
25 this log with those depicted on your B-B' cross section,

1 being Exhibit Number Six?

2 A Exhibit Number Seven-B needs to be
3 correlated with the righthand side of Exhibit Six.

4 Exhibit Seven-B is the Jicarilla Gas Com
5 35 C No. 1, which is in the West Lindrith Gallup-Dakota
6 Pool. It's approximately 3863 feet from our Jicarilla L No.
7 2.

8 This is also consistent with the struc-
9 ture map. It shows the Gallup and Dakota producing inter-
10 vals are continuous from the UTPC acreage into the West Lin-
11 drith Gallup-Dakota Pool.

12 Q Mr. Pippin, I'd now like to direct your
13 attention to what has been marked Union Texas Exhibit Number
14 Eight and ask that you identify this and then review the in-
15 formation on this exhibit with Mr. Stogner.

16 A Exhibit Number Eight is a production com-
17 posite curve of the six UTPC wells commingled by Order R-
18 5354 in July of 1977.

19 Note the production increase in July of
20 '77 when we actually commingled the wells.

21 Q Will you now refer to Exhibits Nine-A and
22 Nine-B?

23 A Exhibits Nine-A and B are individual pro-
24 ducing curves from the dual well Jicarilla N No. 2. Al-
25 though we have commingling authorization under Order R-5354,

1 we could not commingle this well due to different pipelines
2 dedicated to each producing interval. We therefore have in-
3 dividual flows from the respective formations.

4 Exhibit Nine-A shows the Dakota in Jica-
5 rilla N-2. It shows the Dakota. It indicates a consistent
6 decline rate with the exception of pipeline curtailment in
7 late '82 and 1983.

8 Exhibit Number Nine-B shows the Gallup
9 production from the same dual well. Instead of a consistent
10 decline this well started producing erratically in 1981. I
11 would conclude that commingling would have helped stabilize
12 this well's production.

13 Q In your opinion based on your experience
14 in the area, does the Gallup perform in a more stable
15 fashion if it is commingled with the Dakota?

16 A Yes, it does.

17 Q Would you go to Exhibit Number Ten, iden-
18 tify Exhibit Ten, which consists of a number of sets of
19 curves, and review at least the first couple of curves for
20 us?

21 A Exhibit Ten has three curves from each of
22 the six wells that we commingled in 1977.

23 The first of each of these six sets is
24 the Gallup and Dakota production added together.

25 The first page in Exhibit Ten is the

1 Jicarilla L-6. It shows the commingled Gallup-Dakota pro-
2 duction. Please note the increase in July of '77 when the
3 well was commingled.

4 On the next page we have indicated indi-
5 vidual Gallup and Dakota production for the same time
6 period. The top curve, the Dakota, produced consistently
7 before the commingling but the bottom curve, the Gallup, was
8 very inconsistent before we commingled. They are producing
9 more hydrocarbons after the commingling. They're producing
10 more efficiently due to commingling.

11 The next page shows the Gallup-Dakota
12 production added together in our Jicarilla N No. 1. Please
13 note the increased production in July of '77 when the well
14 was commingled.

15 The page after that shows the individual
16 Dakota and Gallup production from Jicarilla N-1. Again the
17 Dakota shows a consistent decline but the Gallup is very in-
18 consistent before we commingled; thus we are making more hy-
19 drocarbons and producing more efficiently.

20 I won't go through all these curves and I
21 don't want to give the impression that the advantages of
22 commingling are always as obvious as they appear in these
23 two wells.

24 Q But can you say, though, as a general
25 rule that the Gallup performs better once it has been com-

1 mingled with the Dakota in this area?

2 A Yes, very definitely.

3 Q Would you now refer to what has been mar-
4 ked Exhibit Eleven and review this for Mr. Stogner?

5 A Exhibit Eleven shows production figures
6 from all Gallup and/or Dakota wells in the six sections
7 which will be affected by this proposal.

8 Please note the average Gallup production
9 is 21.5 MCF per day, 1.2 barrels of oil per day. This would
10 be an uneconomical well if drilled as a single.

11 The Dakota average production is 84 MCF
12 per day and 1.5 barrels of oil per day. This would be only
13 a marginal well if drilled as a single.

14 Together these wells make a more economi-
15 cal venture.

16 Q Would you now refer to UTP Exhibit
17 Twelve, identify this and review it?

18 A Exhibit Number Twelve is an analysis of a
19 water sample taken from both the Gallup and Dakota producing
20 streams from our dual well on our acreage, the Jicarilla N
21 No. 2.

22 It shows that the Gallup and Dakota
23 waters from the well are compatible; that is, there should
24 be no detrimental effects when we mix them, such as a
25 precipitate. This is consistent with what we have observed

1 since July of 1977 in the six wells we've commingled.

2 Q Will you now go to Exhibit Thirteen and
3 review that?

4 A Exhibit Thirteen shows a gas analysis of
5 both Gallup and Dakota gas from gas samples taken from the
6 dual well, Jicarilla N No. 2. The results indicate that the
7 gas is very similar in gravity and BTU content.

8 Q And now go to Exhibit Number Fourteen.

9 A Exhibit Fourteen is an analysis of both
10 Gallup and Dakota oil from samples taken from our dual well,
11 Jicarilla N No. 2. The main results are on the second page.
12 It states that there should be no detrimental effects, such
13 as precipitates, when the oils are mixed.

14 This again is consistent with what we
15 have observed in our six commingled wells in the area since
16 July of 1977.

17 Q And you anticipate no compatibility prob-
18 lems from commingling either water, gas, or oil in these
19 wells.

20 A I do not.

21 Q All right. At the present time are you
22 flowing the Dakota and the Gallup or are they being artifi-
23 cially lifted?

24 A We are flowing both zones.

25 Q Do you anticipate any problem with any

1 cross flow between either the -- between the Gallup and the
2 Dakota if in fact commingling authority is granted?

3 A I do not anticipate any cross flow prob-
4 lems.

5 Q Are the reservoir characteristics of each
6 of these pools such that underground waste would not be
7 caused by commingling?

8 A No.

9 Q And in your opinion will granting this
10 application result in the increased recovery of hydrocar-
11 bons?

12 A Yes, it will.

13 Q Will the value of the commingled produc-
14 tion in the extension area exceed the values of the produc-
15 tion from each of the individual zones?

16 A Yes, it will.

17 Q And in your opinion will economic savings
18 result if in fact this application is granted?

19 A Very definitely. We won't have to drill
20 unnecessary wells and we should be able to increase the ul-
21 timate reserves from any future Gallup-Dakota wells drilled.

22 Q In your opinion will granting this appli-
23 cation be in the best interest of conservation, the preven-
24 tion of waste, and the protection of correlative rights?

25 A Yes, it will.

Q Were Exhibits One through Fourteen pre-
pared by you or compiled under your direction and supervi-
sion?

A Yes, they were.

MR. CARR: Mr. Stogner, at this time we would offer into evidence Union Texas Petroleum Corporation Exhibits One through Fourteen including both subparts of Exhibits Seven and Nine.

MR. STOGNER: Exhibits One through Fourteen, inclusive, will be admitted into evidence at this time.

MR. CARR: That concludes my
direct examination of Mr. Pippin.

MR. STOGNER: Any questions?

I have no questions of Mr. Pippin.

Is there anything further in
this case?

MR. CARR: Nothing further, Mr. Stogner.

MR. STOGNER: Does anybody else have anything further in Case 8768?

If not, this case will be taken
under advisement.

(Hearing concluded.)

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY
CERTIFY that the foregoing Transcript of Hearing before the
Oil Conservation Division (Commission) was reported by me;
that the said transcript is a full, true, and correct record
of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSR

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. 8768,
heard by me on 21 November 1985.

Walter E. Steiner, Examiner
Oil Conservation Division