

Texaco Producing Company  
OPERATOR

Myers Langlie Mattix Unit  
LEASE

231 1980' FSL & 660' FEL 8 24-S 37-E  
WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE

Schematic

Tabular Data

Surface Casing

Size 7-5/8 " Cemented with 175 ex.  
TOC ? feet determined by \_\_\_\_\_  
Hole size 9-7/8"

Intermediate Casing

Size \_\_\_\_\_ " Cemented with \_\_\_\_\_ ex.  
TOC \_\_\_\_\_ feet determined by \_\_\_\_\_  
Hole size \_\_\_\_\_

Long string

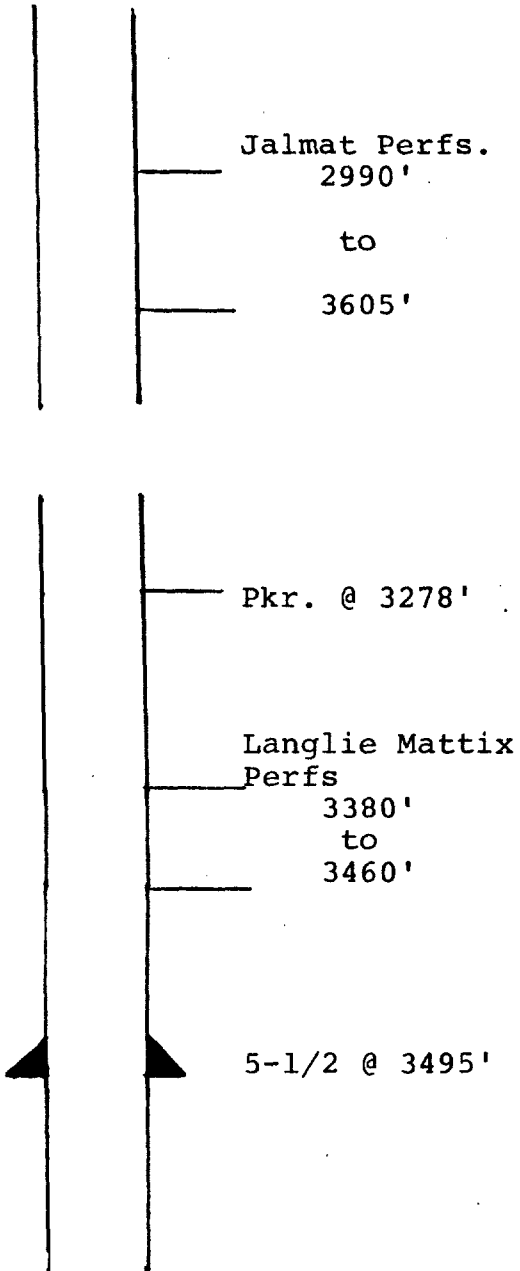
Size 5-1/2 " Cemented with 300 ex.  
TOC slay ? feet determined by \_\_\_\_\_  
Hole size 6-3/4"

Total depth 3586'

Injection interval

\_\_\_\_\_ feet to \_\_\_\_\_ feet  
(perforated or open-hole, indicate which)

Spudded 11-2-41 - Amerada.  
Open Hole: 3495'-3586'.  
DC w/Jalmaat 4/53: Gas 2857'-2950' and  
2990'-3065'. Oil 3380'-3460'. Pkr @ 3278'.  
Oil Zone Abandoned 6/62.  
Langlie Mattix Zone converted to Injection Well  
by Skelly in Myers Langlie Mattix Unit 12/75.  
Cum. Water Injection 8-1-85: 1,249,868 BW-720#.



TD 3586'

Tubing size \_\_\_\_\_ lined with \_\_\_\_\_ (material) set in a  
\_\_\_\_\_ packer at \_\_\_\_\_ feet.  
(brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation \_\_\_\_\_
2. Name of Field or Pool (if applicable) \_\_\_\_\_
3. Is this a new well drilled for injection?  Yes  No  
If no, for what purpose was the well originally drilled? \_\_\_\_\_
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) \_\_\_\_\_
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (poor) in this area. \_\_\_\_\_

BEFORE SIGNATURES

EXHIBIT NO. 6

CASE NO. \_\_\_\_\_