

Texaco Producing Company

Myers Langlie Mattix Unit

OPERATION

LEASE

248
WELL NO.660' FS & WL
FOOTAGE LOCATION8
SECTION24S
TOWNSHIP37-E
RANGESchematicTabular DataSurface CasingSize 9-5/8" Cemented with 300 ex.TOC Circulated feet determined by _____Hole size 12"Jalmat Perfs.
2886'Intermediate Casing

Size _____ Cemented with _____ ex.

TOC _____ feet determined by _____

Hole size _____

to

3123'

Long stringSize 7" Cemented with 600 ex.TOC ? during 3123' loc. feet determined by _____Hole size 8-3/4"Total depth 3625'Injection interval_____ feet to _____ feet
(perforated or open-hole, indicate which)

Pkr. @ 3390'

7" @ 3440'

TD 3625'

Spudded 2-17-48.

Open Hole: 3440'-3625'.

Top of Anhydrite: 1180'.

Gulf WO 3/53: Clean out & frac.

WO 12/57: Set BP @ 3210' w/2 sxs. Cement on top.

Perf. 2886'-3123' (Gross). Jalmat Gas Well.

WO 12/75 in Myers Langlie Mattix Unit by Skelly:

Drill BP & CO. Pkr. @ 3390'. DC in Jalmat &

Langlie Mattix Cum. Water Inj. 8-1-85:

1,182,752 BW-680#.

Tubing size _____ lined with _____ set in a
(material)

(brand and model)

packer at _____ feet.

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation _____

2. Name of Field or Pool (if applicable) _____

3. Is this a new well drilled for injection? ☐ Yes ☐ No

If no, for what purpose was the well originally drilled? _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

REVIEWED BY: ER STOGNER

CURE NO.

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