

Conoco, Inc.		Jack B-17		
OPERATION		LEASE		
5	1650' FNL & 660' FEL	17	24-S	37-E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic

Tabular Data

Surface Casing

Size 8-5/8 " Cemented with 595 ex.
 TOC Circulated feet determined by _____
 Hole size 12"

Intermediate Casing

Size _____ " Cemented with _____ ex.
 TOC _____ feet determined by _____
 Hole size _____

Long string

Size 5-1/2 " Cemented with 641 ex.
 TOC 1350 feet determined by Survey
 Hole size 7-7/8"
 Total depth 3720'

Injection interval

_____ feet to _____ feet
 (perforated or open-hole, indicate which)

Spudded 1-27-80.
 Perforate 3290'-3414' (gross) - 20 holes.
 Top of Anhydrite: 1180'.
 Top of Yates: 2722'.
 Langlie Mattix Gas Well.

Tubing size _____ lined with _____ (material) set in a
 _____ packer at _____ feet.
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation _____
- Name of Field or Pool (if applicable) _____
- Is this a new well drilled for injection? Yes No
 If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

BEFORE RE-ENTRY TO CEMENTER CLEANED AND INSPECTED _____ _____ CASE NO. _____
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