



Amoco Production Company

Houston Region
501 WestLake Park Boulevard
Post Office Box 3092
Houston, Texas 77253

R. E. Ogden
Regional Engineering
Manager

January 27, 1986

File: JCA-986.51NM-1938

Re: Application for Compulsory Pooling
Section 33, Township 19 North,
Range 34 East, Union County, New Mexico

RECEIVED

FEE 8 1986

OIL CONSERVATION DIVISION

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: R. L. Stamets, Director

Gentlemen:

Amoco Production Company respectfully requests the referenced compulsory pooling application be scheduled for the February 19, 1986 NMOCD Examiner's Hearing. Amoco seeks an order pooling all mineral interests from the base of the Cimmaron Anhydrite Marker to the top of the Precambrian Basement underlying Section 33, Township 19 North, Range 34 East, Union County, New Mexico, forming a standard 640-acre spacing and proration unit to be dedicated to a Bravo Dome Carbon Dioxide Gas Unit Well No. 1934-331G drilled at a standard well location thereon. Also included in the application will be the actual cost of drilling and completing the well, the allocation of these costs, actual operating costs, charges for supervision, a charge for risk involved in drilling the well and designation of Amoco as operator of the well.

Yours very truly,

R. E. Ogden SPS

SPS/rr

Case 8830

SEP 01 1981

Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SANTA FE

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO2 ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 33 TWP. 19-N RGE 34-E

7. Unit Agreement Name
BDCDGL
8. Form or Lease Name
BDCDGL 1934
9. Well No.
331
10. Field and Pool, or Wildcat
Und. Tubb
12. County
Union

15. Date Spudded 6-26-81
16. Date T.D. Reached 7-1-81
17. Date Compl. (Ready to Prod.) 8-18-81
18. Elevations (DF, RKB, RT, GR, etc.) 4844' GL
19. Elev. Casinghead
20. Total Depth 2726'
21. Plug Back T.D. 2678'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools 0-TD Cable Tools
24. Producing Interval, or, at this completion - Top, Bottom, Name
2264'-2471' Tubb
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	704'	12-1/4"	500 SX Class H	Circ. 215 SX
5-1/2"	14#	2726'	7-7/8"	850 SX Class H	Circ. 220 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2226'	

31. Perforation Record (Interval, size and number)

2264'-2471' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2264'-2471'	4000 gal. 7-1/2% HCL

33. PRODUCTION

Date First Production 8-10-81
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-15-81	24	64/64		0	1715	1	

Flow Tubing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
108#			0	1715	1	

34. Disposition of Gas (sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Logs mailed 8-24-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 8-25-81

0+2-NMOC, SF 1-4-Hobbs 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Connell 1-602 Fr Action 1-Exodus 1-Sun Tex.

Southeastern New Mexico

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	715'	715'	Surface				
715'	2726'	2011'	Sand, clay, shale, x anhydrite				