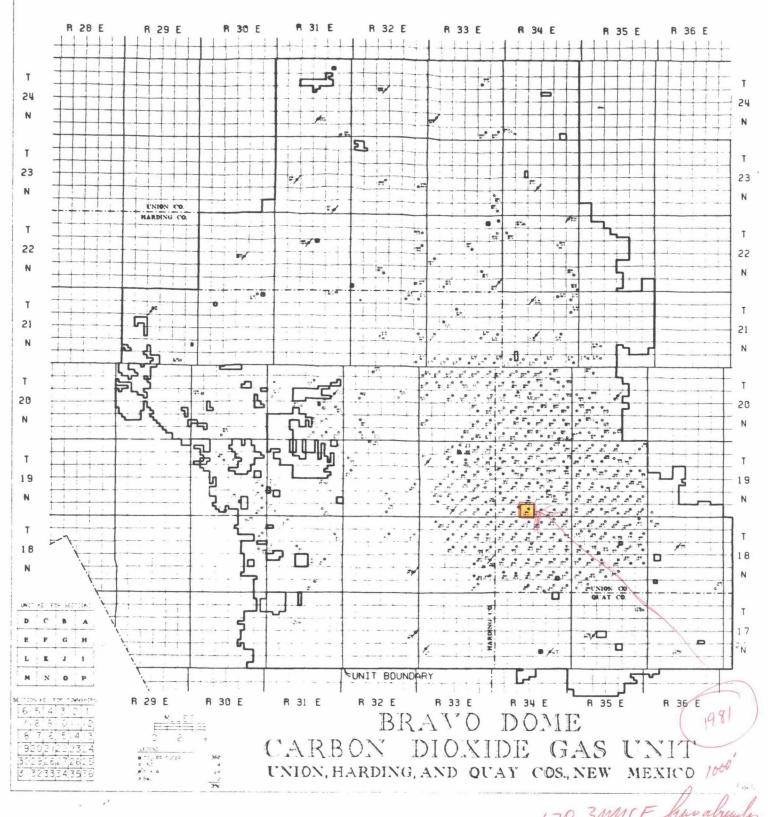
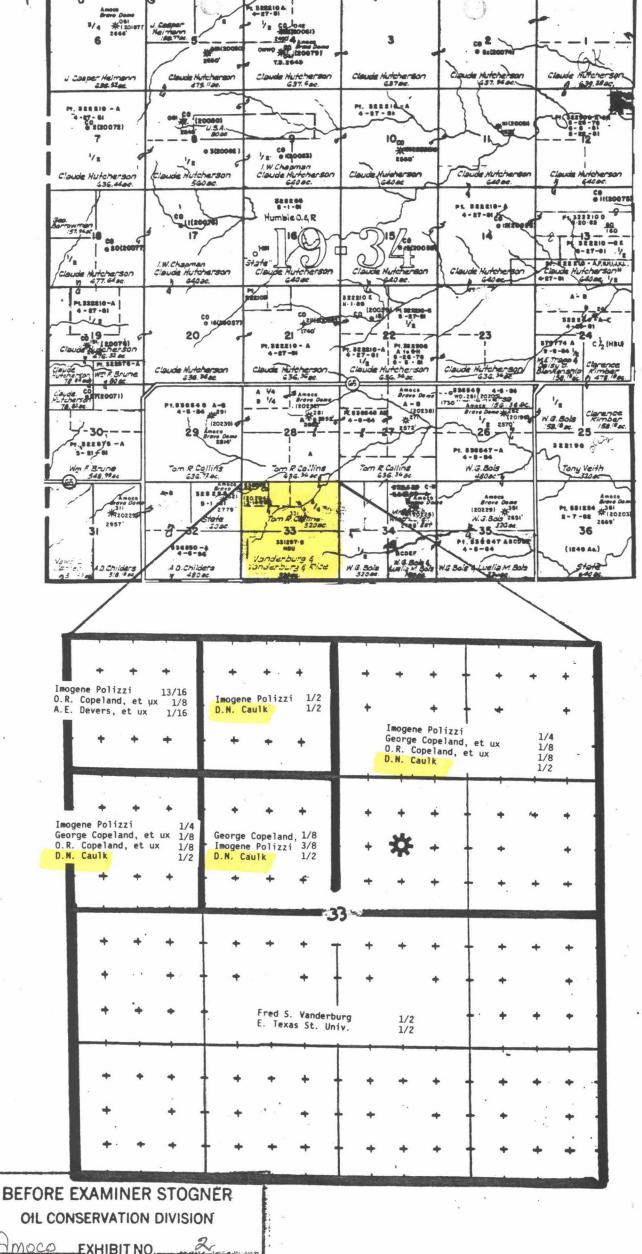
Exhibits 1 through 8 Complete set;



BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
AMOCO. EXHIBIT NO.

CASE NO. 8830



OIL CONSERVATION DIVISION Moco EXHIBIT NO. CASE NO. 8830

ST AND

Breakdown of Ownership Section 33 T19N ~ R34E

	5/2	NE/4, SW/4 NW/4	NE/4 NW/4	SE/4 NW/4	NW/4 NW/4	Acreage Description
	Fred S. Vanderburg E. Texas St. Univ.	Imogene Polizzi George Copeland, et ux O.R. Copeland, et ux D.N. Caulk	Imogene Polizzi D.N. Caulk	George Copeland, et ux Imogene Polizzi D.N. Caulk	Imogene Polizzi O.R. Copeland, et ux A.E. Devers, et ux	Mineral Owner
	320 320	200 200 200 <b>20</b> 0	40 <b>4</b> 0	40 40 40	40 40 40	Gross Acres
	1/2 1/2	1/4 1/8 1/8 1/2	1/2 1/2	1/8 3/8 1/2	13/16 1/8 1/16	Interest Owned
640.00	160.0 160.0	50.0 25.0 25.0 100.0	20.0 <b>20.0</b>	5.0 15.0 20.0	32.5 5.0 2.5	Net Acres
	Leased to Shell Leased to Amerada Hess	Leased to Amoco Leased to Amoco Leased to Amoco Unleased	Leased to Amoco Unleased	Leased to Amoco Leased to Amoco Unleased	Leased to Amoco Leased to Amoco	Status

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

And Exhibit no. 3

CASE NO. 8830



### **BEFORE EXAMINER STOGNER** OIL CONSERVATION DIVISION

moco **EXHIBIT NO** 

Amoco Production Company

CASE NO.

Houston Region 501 WestLake Park Boulevard Post Office Box 3092 Houston, Texas 77253

West Texas-Eastern New Mexico Division

the declared Carlle

Stephen A. Reinert Division Land Manager

August 22, 1985

Re: EA 22,237

Bravo Dome CO<sub>2</sub> Gas Unit

Harding, Union and Quay Counties, New Mexico

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. R. S. Cowles Independent Executor for the

c/o Mr. Michael W. Thom 3030 Northwest Expressway Suite 326 Oklahoma City, OK 73112

Gentlemen:

It is our understanding that you are an unleased mineral owner in Section 33, T-19-N, R-34-E, Union County, New Mexico. Amoco Production Company (Amoco), as operator of the Bravo Dome Carbon Dioxide Gas Unit (BDCDGU) has drilled, or desires to drill a CO2 gas well on this section.

Pursuant to the New Mexico Oil Conservation Division Order No. R-7556, 640 acre spacing for  $CO_2$  gas wells has been established in that part of the unit in which your property lies. Accordingly, Amoco offers you the following alternatives:

- Grant: Amoco a lease covering your interest in said Section in the form provided in Exhibit No. 1 hereto for a \$20.00 per net acre bonus, and \$1.00 per net acre per year delay rental. Your execution of this lease will make you a royalty owner in any production from said Section only; or,
- Grant Amoco a lease covering your interest in said Section in the form provided in Exhibit No. 1 with the same per net acre bonus as above provided and execute a ratification agreement in the form of the

Mr. R. S. Cowles August 22, 1985 Page 2

attached Exhibit No. 2. No rentals will be paid under this option and your participation in the Unit royalty will commence upon approval of the Unit working interest owners as set out in the Unit Agreement dated April 9, 1979, which is attached hereto as Exhibit No. 3. Your execution of these two instruments will, upon obtaining Unit working interest owners approval, make you a royalty owner in production from the entire BDCDGU; or,

- 3) Execute an operating agreement in the form provided as Exhibit No. 5 hereto covering your net mineral ownership within said Section thereby creating a working interest as to the extent of 7/8 of the  $CO_2$  and a royalty interest to the extent of the remaining 1/8 of such  $CO_2$ . A ballot summarizing the estimated costs for the existing well on said Section is hereby attached as Exhibit No. 7, which should be executed and returned with the signed Operating Agreement. The working interest portion shall, as provided in the operating agreement, be obligated to pay in cash or out of production a portion of all the costs and expenses associated with drilling, completing, equipping, producing and marketing production from said section in which you own an interest; or,
- Execute a ratification agreement in the form of the attached Exhibit No. 2 by which you will accept the Bravo Dome Carbon Dioxide Gas Unit Agreement and Operating Agreement attached hereto as Exhibits No. 3 and No. 4, respectively, covering your net mineral ownership within said Section, thereby creating a working interest as to the extent of 7/8 of the  $CO_2$  and a royalty interest to the extent of the remaining 1/8 thereof. This will make you a working interest owner in the entire BDCDGU with all the rights, duties and obligations set out in those agreements. The working interest portion shall be obligated to pay in cash or out of production a portion of all BDCDGU costs and expenses associated with drilling, completing, equipping, producing and marketing production from the entire BDCDGU, both past and present. You are advised that such costs and for the entire BDCDGU to the 1st day of September, 1984 is approximately \$145,000,000, and you would become obligated for your proportionate share of such costs and expenses already occurred. Should you elect to pay such unit costs out of production you must also execute a Carried Working Interest Agreement in the form attached hereto as Exhibit No. 6.

We sincerely hope one of the four alternatives above will appeal to you; however, if we have not received your acceptance to one of the above alternatives within thirty days of your receipt of this offer we plan to initiate a statutory pooling proceeding for said section with the New Mexico Oil Conservation Division of the Department of Energy and Minerals of the State of New Mexico.

Mr. R. S. Cowles August 22, 1985 Page 3

If you have any questions or require additional information, please reply by correspondence to:

> **Amoco Production Company** P. O. Box 3092 Houston, TX 77253

Attn: Eastern New Mexico Land Dept.

Your timely cooperation in this matter will be greatly appreciated.

Very truly yours,

S. An Reened

JDW/jlt OP13D074/1-3

**Attachments** 

3030 Northwest Expressway, Suite 32 Oklahoma City, OK 73112 SENDER: Complete Items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse. P 332 153 675 (Alvays obtain signature of addresses or agent) ☐ Authorized age: Show to whom, date, and address of delivery (COMBULT POSTIMASTER FOR PERS 1. The following service is requested (check one) TOTAL ARTICLE NUM M Show to when and date delivered .... have received the article described above. 2. TRESTRICTED DELIVERY (The restricted delivery for is charges the return receipt fax.) 1. ANTICLE ADDRESSED TO: Mr. R. W. COWJES 7. UNABLE TO DELIVER SECAUSE Form \$611, Dag. 1980

P. 332 153 675 RECEIPT FOR CERTIFIED MAIL

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PS Form 3800, Apr. 1976

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**BEFORE EXAMINER STOGNER** 

OIL CONSERVATION DIVISION

EXHIBIT NO.

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CASE NO.

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Rm 19.106 Jerry Webb





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s, address, and ZIP Code in the space is the form in, 2, 3, and 4 on the reverse.

### **CLLICIVE BUSINESS** UNITED STATES POSTAL SERVICE

## STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE, CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (see front)

- 1: If you want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, leaving the receipt attached, and present the article at a post office service window or hand it to your rural carrier. (no extra charge)
- 2. If you do not want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, date, detach and retain the receipt, and mail the article.
- 3. If you want a return receipt, write the certified-mail number and your name and address on a return receipt card. Form 3811, and attach if to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article RETURN RECEIPT REQUESTED adjacent to the number.
- If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse RESTRICTED DELIVERY on the front of the article.
- 5. Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in Item 1 of Form 3811.
- 6. Save this receipt and present it if you make inquiry.



### **Amoco Production Company**

Houston Region 501 WestLake Park Boulevard Post Office Box 3092 Houston, Texas 77253

R. E. Ogden Regional Engineering Manager

# CERTIFIED MAIL RETURN RECEIPT REQUESTED

January 27, 1986

File: JCA-986.51NH-1937

Re: Notice of Compulsory Pooling Application

Section 33, Township 19 North,

Range 34 East, Union County, New Mexico

Mr. R. S. Cowles
Independent Executor for the
Estate of D. N. Caulk
c/o Mr. Michael W. Thom
3030 Northwest Expressway
Suite 326
Oklahoma City, Oklahoma 73112

### Gentlemen:

By copy of this letter we are giving you notice of our attached application to the NMOCD for the compulsory pooling of the  $\frac{1}{2}$  unleased interest under lands described as T-19-N, R-34-E, Section 33: NE/4 NW/4, S/2 NW/4, and NE/4. The unleased interest is owned by Mr. Daryl N. Caulk, deceased.

Amoco's application for compulsory pooling will be scheduled for the February 19, 1986 NMOCD Examiner's Hearing to begin at 8:15 a.m. in the Oil Conservation Division conference room, State Land Office Building, Santa Fe, New Mexico. Your attendance at this hearing is not required, but as an interest owner in the proposed proration unit you have a right to present testimony if you so desire. Failure to appear at that time will preclude you from challenging this application at a later date.

Very truly yours,

0/5:5PS

SPS/rr

Attachment

BEFORE EXAMINER STOGNER OIL CONSERVATION DIVISION			
Amoco EXHIBITNO. 5			
CASE NO. <u>8830</u>			



### **Amoco Production Company**

Houston Region 501 WestLake Park Boulevard Post Office Box 3092 Houston, Texas 77253

R. E. Ogden Regional Engineering Manager

January 27, 1986

File: JCA-986.51NM-1938

Re: Application for Compulsory Pooling

Section 33, Township 19 North,

Range 34 East, Union County, New Mexico

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe. New Mexico 87501

Attention: R. L. Stamets, Director

### Gentlemen:

Amoco Production Company respectfully requests the referenced compulsory pooling application be scheduled for the February 19, 1986 NMOCD Examiner's Hearing. Amoco seeks an order pooling all mineral interests from the base of the Cimmaron Anhydrite Marker to the top of the Precambrian Basement underlying Section 33, Township 19 North, Range 34 East, Union County, New Mexico, forming a standard 640-acre spacing and proration unit to be dedicated to a Bravo Dome Carbon Dioxide Gas Unit Well No. 1934-331G drilled at a standard well location thereon. Also included in the application will be the actual cost of drilling and completing the well, the allocation of these costs, actual operating costs, charges for supervision, a charge for risk involved in drilling the well and designation of Amoco as operator of the well.

Yours very truly,

f. E. Ogen SIS

SPS/rr

### P 172 682 315

### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

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3	SENDER: Complete items 1, 2, 3 and 4.				
Form 3811, July 1983	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.  1. Show to whom, date and address of delivery.				
447-846	2. Restricted Delivery.				
8	3. Article Addressed to:				
	Mr. Michael W. Thom				
	3030 Northwest Expressway Suite 326				
	Oklahoma City, OK 73112				
	4. Type of Service: Article Number				
	Régistered Insured P 172 682 315 Express Mail				
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EST	6. Signerure – Agent				
	7. Date of Delivery				
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	B. Addressee's Address (ONLY if requested and fee paid)				
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BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
Amoco Exhibit no 54

CASE NO. 8830

# CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (soo front)

- (no extra charge) leaving the receipt attached and present the article at a post office service window or hand it to your rural carrier 1. If you want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article
- 2 If you do not want this receipt postmarked, sinck the gummed stub on the left portion of the address side of the article, date, detach and retain the receipt, and mail the article.
- 3. If you want a return receipt, write the certified mail number and your name and address on a return receipt card, form 3811, and attach if to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article. RETURN RECEIPT REQUESTED adjacent to the number.
- 4 If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse RESTRICTED DELIVERY on the front of the article
- Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is re-quested, check the applicable blocks in item 1 of Form 3811.

(No. and Street, Apt., Buits, P.O. Box or R.D. No.)

(City, State, and ZIP Code)

(Neme of Sender)

ATTENTION: PRORATION SECTION

AMOCO PRODUCTION GOMPPAN P. O. BOX 3092 HOUSTON, TEXAS 77253



SENDER INSTRUCTIONS r name, address, and ZIP Code in the

OFFICIAL BUSINESS

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ome 1, 2, 8, and 4 on the reverse out of article if space permits, fix to back of article.

UNITED STATES POSTAL SERVICE

. Save this receipt and present it if you make inquiry



S. C. C. C. C. C. C. C.

R. E. Ogden Regional Engineering Manager

### **Amoco Production Company**

Houston Region 501 WestLake Park Boulevard Post Office Box 3092 Houston, Texas 77253

# CERTIFIED MAIL RETURN RECEIPT REQUESTED

January 28, 1986

File: JCA-986.51NM-1937

Re: Notice of Compulsory Pooling Application

Section 33, Township 19 North,

Range 34 East, Union County, New Mexico

Mr. R. S. Cowles
Independent Executor for the
Estate of D. N. Caulk
4801 Spencer Road
Oklahoma City, Oklahoma 73141

### Gentlemen:

By copy of this letter we are giving you notice of our attached application to the NMOCD for the compulsory pooling of the  $\frac{1}{2}$  unleased interest under lands described as T-19-N, R-34-E, Section 33: NE/4 NW/4, S/2 NW/4, and NE/4. The unleased interest is owned by Mr. Daryl N. Caulk, deceased.

Amoco's application for compulsory pooling will be scheduled for the February 19, 1986 NMOCD Examiner's Hearing to begin at 8:15 a.m. in the Oil Conservation Division conference room, State Land Office Building, Santa Fe, New Mexico. Your attendance at this hearing is not required, but as an interest owner in the proposed proration unit you have a right to present testimony if you so desire. Failure to appear at that time will preclude you from challenging this application at a later date.

Very truly yours,

E. Osden

SPS/rr

Attachment

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

moco EXHIBIT NO. 6

CASE NO. 88.30



### **Amoco Production Company**

Houston Region 501 WestLake Park Boulevard Post Office Box 3092 Houston, Texas 77253

R. E. Ogden Regional Engineering Manager

January 27, 1986

File: JCA-986.51NM-1938

Re: Application for Compulsory Pooling

Section 33, Township 19 North,

Range 34 East, Union County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: R. L. Stamets, Director

### Gentlemen:

Amoco Production Company respectfully requests the referenced compulsory pooling application be scheduled for the February 19, 1986 NMOCD Examiner's Hearing. Amoco seeks an order pooling all mineral interests from the base of the Cimmaron Anhydrite Marker to the top of the Precambrian Basement underlying Section 33, Township 19 North, Range 34 East, Union County, New Mexico, forming a standard 640-acre spacing and proration unit to be dedicated to a Bravo Dome Carbon Dioxide Gas Unit Well No. 1934-331G drilled at a standard well location thereon. Also included in the application will be the actual cost of drilling and completing the well, the allocation of these costs, actual operating costs, charges for supervision, a charge for risk involved in drilling the well and designation of Amoco as operator of the well.

Yours very truly,

f. E. Ogten SB

SPS/rr

P 172, 682 313

### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

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# BEFORE EXAMINER STOGNER OIL CONSERVATION DIVISION

Amoco EXHIBITNO. 6A

CASE NO. 8830

(City, State, and ZIP Code)

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(Name of Sender)

ATTENTION: PRORATION SECTION

AMOCO PRODUCTION GEN HOUSTON, TEXAS 77253 P. O. BOX 3092



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UNITED STATES POSTAL SERVICE

# STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST-CLASS POSTAGE, (see front)

- 1. If you want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article leaving the receipt attached and present the article at a post office service window or hand it to your rural carrier. (no extra charge)
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- 4. If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse RESTRICTED DELIVERY on the front of the article.
- quested, check the applicable blocks in item 1 of Form 3811 5 Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is re-
- 6. Save this receipt and present it it you make inquiry

### AMOCO PRODUCTION COMPANY ACTUAL WELL COST DATA SHEET

	Well Name <u>BDCDGU No. 1934-331G</u> Field <u>Bravo Dome</u>	640-Acre Area
	Location Unit G Section 33, T-19-N, R-34-E	
	County <u>Union</u> State <u>New Mexico</u> TD <u>2726'</u> Completion	Zone <u>Tubb</u>
	DRILLING INTANGIBLES:	ACTUAL COSTS
	MI-RU-RD-MO	1,061
	Daywork	42,851
	Footage	
	Completion Rig	7,190
	Location, Restoration, Setting Conductor	58,976
	Logging (open hole)	6,684
	Mud	18,189
	Stimulation	21,120
	Other:	
	Fuel and Water	4,526
	Bits	
	Rentals	4,154
	Cement (service & equipment)	22,863
	Casing Crews	4,631
	Company Labor	3,275
	Contract Labor	8,236
	Mudlogging	
	DST's	
	Coring & Analysis	
	Trucking	3,122
	Tubular Inspection & Testing	
	Perforating	6,664
	Other Wireline Services (incl. cased hole logs)	1,733
	Well Testing	3,668
	Miscellaneous	2,903
	Total Other Total Intangibles	65,775 221,846
	DRILLING TANGIBLES:	
	Casing-Surface-Size <u>8-5/8"</u> ft. <u>704'</u>	9,351
	Casing-Intermediate-Size ft	
	Casing-Production String-Size <u>5-1/2"</u> ft. <u>2726'</u>	21,596
	Tubing-Size <u>2-3/8"</u> ft. <u>2226'</u>	9,729
	Wellhead, etc.	8,719
	XAMINER STOGNER Total Tangibles	49,395
$\wedge$	<b>EXHIBIT NO. Z</b> Total Intangibles & Tangibles	271,241
CASE NO.		

# RECOMMENDED PROVISIONS BRAVO DOME 640 ACRE AREA BDCDGU WELL NO. 1934-331G ALL OF SECTION 33, T-19-N, R-34-E UNION COUNTY, NEW MEXICO

- I. That the prorata share of actual well costs attributable to the non-consenting working interest owner be withheld from production
- II. That the risk charge involved in drilling of BDCDGU Well No. 1934-331G is 200% of the prorata share of actual well costs attributable to the non-consenting working interest owner
- III. That the charges fixed as reasonable for supervision (combined fixed rates) be as follows: \$4500/month while drilling \$450/month while producing
- IV. The prorata share of expenditures for operating the well attributable to the non-consenting working interest owner be withheld from production
- V. That any unsevered mineral interest shall be considered a 7/8 working interest and a 1/8 royalty interest for the purpose of allocating costs and charges
- VI. That any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

AMOCO EXHIBIT NO. 8

CASE NO. 8830

SPS/060/rr