Mobil Producing Texas & New Mexico Inc.

PIO BOX 633 MIDIANO TEXAS 19102

February 11, 1986

State of New Mexico Energy and Minerals Department Oil Conservation Division State Land Office Building Post Office Box 2088 Santa Fe. New Mexico 87501

Attention: Dave Catanach

BEFORE EXAMINER STOGNER	
Oil Conservation Division	
HOBIL Exhibit No. 1	
Case No. 8868	

7.01
UNORTHODOX WELL LOCATIONS
MOBIL PRODUCING TX & NM, INC.
BRIDGES STATE, WELL NOS. 509 & 510
VACUUM (G-SA) FIELD
LEA COUNTY, NEW MEXICO

Gentlemen:

Mobil Producing Texas & New Mexico, Inc. (MPTM), is applying for authority to drill the subject wells at an unorthodox location under the provisions of Rule 104 (F). The wells are located closer than 330 feet from the quarter-quarter line but more than 330 feet from the lease line. These wells will be completed in the Vacuum (Grayburg-San Andres) Pool, which is a secondary recovery project.

In order to develop a 20-acre spacing program, these wells are needed at these locations to improve the recovery pattern and recover hydrocarbons that might otherwise be left in place.

In support of this request, the following items are being submitted in triplicate:

- Form C-101 Application for Permit to Drill, Deepen or Plug Back;
- Form C-102 Well location and acreage dedication plats;
- 3. Certified plat showing all well locations and offset operators.

State of New Mexico Unorthodox Well Locations Bridges State, Well Nos. 509 & 510

MPTM is the operator of all land surrounding the 40-acre proration units.

Due to the above stated reason, we are requesting administrative approval on the unorthodox locations.

If you have any questions, please call Jean Partanen at (915) 688-2244.

Yours very truly,

G. E. Tate

Env. & Reg. Manager

JBPartanen/dwc

Attachments

cc: Oil Conservation Commission - Hobbs

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AND OFFICE				<u> </u>	me D. 9 Gas Lease No.
PERATOR					3-1520
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Mobil Producing	g TX & NM, Inc	c.		5	09
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NERGY AND IMPERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 Revised 15-1-72

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Mobil Producing Texas & New Mexico Inc.

WAIVER

PO BOX 633 MIDLAND, TEXAS 79702

MIDLAND DIVISION

Mobil Producing TX & NM, Inc. Attention: G. E. Tate Post Office Box 633 Midland, Texas 79702

RE: UNORTHODOX WELL LOCATION MOBIL PRODUCING TX & NM, INC.

BRIDGES STATE, WELL NO. 509
VACUUM (GRAYBURG-SAN ANDRES) FIELD

LEA COUNTY, NEW MEXICO

Gentlemen:

We, the undersigned, have been furnished a copy of Mobil Producing Texas & New Mexico, Inc.'s application to drill the subject well on an unorthodox location under the provisions of Rule 104.F.I. Please be informed that we, as an offset operator, on the State VA Lease, currently in the process of being assigned to Mobil, have no objection to the drilling of this well as set forth in MPTM's application dated February 11, 1986.

Yours truly,	
Company	_
Representative	
Signature	
Title	_
Date	