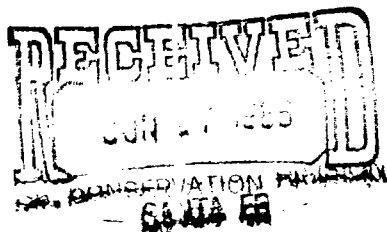


Post Office Box 1668 / Albuquerque, New Mexico 87103 / (505) 843-6762



Reference \_\_\_\_\_

June 25, 1986 *Case 8956*

NMOCD  
P. O. Box 2088  
Santa Fe, NM 87504-2088

Dear Sirs:

Cibola Energy Corporation requests an administrative approval to drill a non-standard location in Sec. 36-10S-27E, 2290 FNL & 1200 FEL. We plan to drill a Devonian test. The application to drill is enclosed.

If you have any questions, please call me.

Sincerely,

*Karen Tvede*

Karen Tvede

cc: NMOCD Artesia

Case 8956

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> REC <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-994

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	7. Unit Agreement Name
b. Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Farm or Lease Name
2. Name of Operator	Cibola Energy Corporation	9. Well No.
3. Address of Operator	P. O. Box 1668, Albuquerque, New Mexico 87103	#1
4. Location of Well	UNIT LETTER H LOCATED 2290 FEET FROM THE North LINE	10. Field and Pool, or Wildcat
	AND 1200 FEET FROM THE East LINE OF SEC. 36 TWP. 10S RGE. 27E NMPM	Wildcat
		17. County
		Chaves
	19. Proposed Depth	19A. Formation
	6950	Devonian
		20. Rotary or C.T.
		Rotary
21. Elevations (Show whether D.F., N., etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor
3698.7 GR	One Well	Rio Grande Drilling
		22. Approx. Date Work will start
		August 1, 1986

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1550	approx 800 sx	surface
7 7/8"	5 1/2"	15.5#	TD	200 sx	5950

We propose to drill a 12 1/4" hole to the top of the San Andres (1550') at which point we will run 8 5/8" 24# casing. Cement will be circulated around the 8 5/8" casing and allowed to cure for 18 hrs. We will drill out of the casing with a 7 7/8" bit and drill to TD. If the well appears to be productive, we will run 5 1/2" casing. If it is dry, we will plug pursuant to NMOCD Rules & Regulations. While drilling the 7 7/8" hole we will have a 3000 lb Shaffer BOP.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Karen Tiede Title Geologist Date 6/25/86

(This space for State Use)

PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator CIBOLA ENERGY CORP.		Lease Hadley		Well No. 1	
Unit Letter H	Section 36	Township 10 SOUTH	Range 27 EAST	County CHAVES	
Actual Footage Location of Well: 2290 feet from the NORTH line and 1200 feet from the EAST line					
Ground Level Elev. 3698.7'	Producing Formation Devonian		Pool Wildcat	Dedicated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) All leases held by operator and participating parties

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Karen Tvede*

Name  
Karen Tvede

Position  
Geologist

Company  
Cibola Energy Corp.

Date  
June 25, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
JANUARY 16, 1986

Registered Professional Engineer and Land Surveyor

*John W. West*

Certificate No. JOHN W. WEST, 676  
RONALD J. EIDSON, 3239