

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? yes no

II. Operator: Trobaugh Properties

Address: c/o Oil Reports & Gas Services, Inc., P. O. Box 755, Hobbs, NM 88241

Contact party: Donna Holler Phone: 505-393-2727

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? yes no
If yes, give the Division order number authorizing the project _____.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underlying source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Donna Holler Title Agent

Signature: *Donna Holler* Date: July 10, 1986

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

BEFORE EXAMINER STOGNER
 Oil Conservation Division
 Trobaugh Exhibit No. 1
 Case No. 8959

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

APPLICATION FOR AUTHORIZATION
To Convert to Water Disposal

Trobaugh Properties
Lynch No. 1
Statements of Compliance

BEFORE EXAMINER STOGNER

Oil Conservation Division

Trobaugh Exhibit No. 2

Case No. 8959

Item III. A. See Attachment III A

- Item III. E.
- (1) Yates-Seven Rivers Formation, Lynch Yates Seven Rivers Pool.
 - (2) Open hole 3774 to 3805
 - (3) Drilled for oil production
 - (4) Originally completed by J. H. Elder 10/4/52 for production from open hole interval 3700 to 3757; P & A by Mallard Petroleum, Inc. March 1966, exact date unknown. Re-entered by C. W. Trainer 11/10/83 and deepened to 3805. A 3 1/2" 9.5# J-55 liner will be set at 3774 with cement circulated.
 - (5) There are no known higher or lower oil zones. The Earle M. Craig, Jr. Corporation, Enterprise Deep Unit 2 No. 1, located 1310' FNL & 1510' FEL of Section 2, T21S, R33E, was plugged 9/10/84 as non productive at a total depth of 14,066 feet.

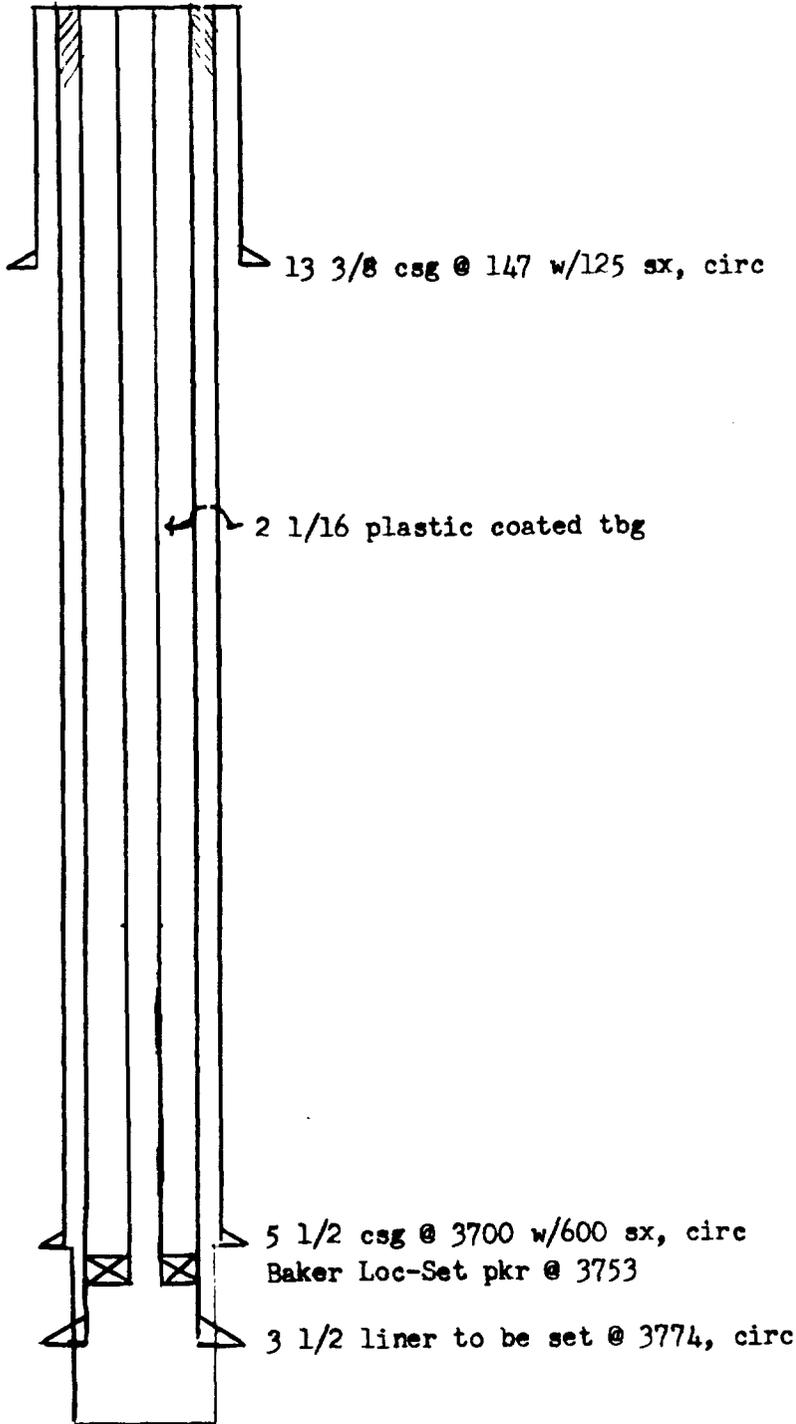
Item V. An ownership plat of area is identified as Attachment V.

Item VI. A tabulation of all wells within a one-half mile radius is identified as Attachment VI (a) pages 1 thru 3. A map index of wells so tabulated for easy reference to ownership plat is identified as Attachment VI (b). The schematic of each plugged well within the area of radius is identified as Attachment VI (c) pages 1 thru 8.

- Item VII
1. Estimated average rate of water to be disposed is 550 barrels per day; estimated maximum daily rate is 700 barrels per day.
 2. The system will be closed
 3. Average Injection Pressure: 0 psig
Maximum Injection Pressure: 100 psig
 - X 4. Source of water will be Trobaugh Properties, State #1 (formerly Earle M. Craig, Jr. Corporation, Enterprise Deep Unit 2 #1) producing from Yates-Seven Rivers.
 5. Injection water and receiving formation is the same.

Item VIII The proposed injection zone is the Yates and Seven Rivers, being limestone with sand streaks. The top of the Yates occurs at approximately 3600 feet in this area with the bottom of the Seven Rivers at approximately 4200 feet for a gross thickness of 600 feet.

Fresh water in the area is found in the Ogallala formation between 100 and 125 feet. There are no known fresh water source below the Yates-Seven Rivers formations.



TD 3805

Trobaugh Properties
 Lynch No. 1
 330' FSL & 1650' FWL
 Sec. 35, T20S, R34E
 Proposed SWD

C-108 Attachment III. A

BEFORE EXAMINER STOGNER
 Oil Conservation Division
 Trobaugh Exhibit No. 3
 Case No. 8959

TABULAR SUMMARY

All Wells Within One-Half Mile
Trobrough Properties - Lynch No. 1

Map Index
Well No.

Well DescriptionSection 35, T20S, R34E, Lea County

Sabine Corporation - W. H. Milner Federal #3 Unit F: 2310' FNL & 1650' FWL Spud 10/2/52, Comp. 11/9/52, Type: Oil Well Casing: 13 3/8 @ 95 w/125 sx, circ 5 1/2 @ 3682 w/800 sx TD 3736, Open Hole 3682-3736, Formation: Yates-Seven Rivers Potential: 75 BO, 25 BW, Current Allowable: 10 BO	1
William A. & Edward R. Hudson - Federal #1 Unit E: 2310' FNL & 990' FWL Spud 1/1/53, Comp. 2/4/53, Type: Oil Well Casing: 5 1/2 @ 3680 w/850 sx TD 3734, PBID 3724, Open Hole 3680-3724, Formation: Yates-Seven Rivers Potential: Pump 20 BO, 14 hours Current Allowable: 3 BO	2
Phillips Petroleum Company - Neal #1 Unit J: 1650' FSL & 2310' FEL Spud 6/23/53, Comp. 8/6/53, Type: Oil Well Casing: 8 5/8 @ 144 w/74 sx, circ 5 1/2 @ 3750 w/375 sx TD 3775, Open Hole 3750-3775, Formation: Yates-Seven Rivers Potential: 31 BOPD 1959: PB to 3729, Perf Yates 3687-3714 P & A 10/22/61, Schematic Attached	3
Sabine Corporation - W. H. Milner Federal #2 Unit K: 1650' FSL & 1650' FWL Spud 8/21/52, Comp. 9/24/52, Type: Oil Well Casing: 13 3/8 @ 123 w/125 sx, circ 5 1/2 @ 3695 w/600 sx TD 3747, Open Hole 3695-3747, Formation: Yates-Seven Rivers Potential: 80 BOPD Current Allowable: 9 BO	4
Texaco Inc. - B. V. Lynch "A" Federal #7 Unit L: 1650' FSL & 990' FWL Spud 11/15/52, Comp. 12/19/52, Type: Oil Well Casing: 5 1/2 @ 3668 w/1300 sx, circ TD 3705, Open Hole 3668-3705, Formation: Yates-Seven Rivers Potential: Pump 60 BO, 6 hours Current Allowable: 2 BO	5
Texaco Inc. - B. V. Lynch "A" Federal #6 Unit M: 660' FSL & 330' FWL Spud 8/1/52, Comp. 7/31/52, Type: Oil Well Casing: 5 1/2 @ 3666 w/1350 sx, circ TD 3726, Open Hole 3666-3726, Formation: Yates-Seven Rivers Potential: 238 BOPD Current Allowable: 18 BO	6

Well Description

Map Index
Well No.

Section 34, T20S, R34E, Lea County

Texaco Inc. - B. V. Lynch "A" Federal #8 7
Unit I: 1651' FSL & 660' FEL
Spud 1/15/53, Comp. 3/9/53, Type: Oil Well
Casing: 5 1/2 @ 3689 w/1390 sx, circ ✓
TD 3759, PBTD 3750, Open Hole 3689-3750, Formation: Yates-Seven Rivers
Potential: 229 BO, 12 BW
Converted to SWD 12/1/68, Open Hole 3689-3750; 3/1/71 perf 3586-3611:
SI 3/1/71; TA 4/15/82 w/CIBP @ 3500 w/40' cmt.
Cuml. volume water injected 2,001,947 bbls

Texaco Inc. - B. V. Lynch "A" Federal #2 8
Unit P: 660' FSL & 660' FEL
Spud date unknown, Comp. date unknown, Type: Oil Well
Casing: 20 @ 114 with 22 sx
8 1/4 @ 1687 w/75 sx
5 1/2 @ 3630 w/70 sx
Potential: Unknown
Approved for SWD by Order R-7971 on 7/2/85, Open Hole 3630-4200
No report filed on SWD conversion

Section 1, T21S, R33E, Lea County

J. H. Elder et al - Ralph A. Shugart #1 9
Unit C: 990' FNL & 1370' FWL
Spud 10/6/52, Comp. 11/18/52, Type: Dry & Abandoned
Casing: 13 3/8 @ 147 w/mud
TD 3827, P & A 11/21/52
Schematic Attached

Paul H. Lavery - Ralph A. Shugart #4 10
Unit D: 330' FNL & 330' FWL
Spud 12/9/53, Comp. 1/27/54, Type: Oil Well
Casing: 13 3/8 @ 135 w/mud & pulled
10 3/4 @ 795 w/mud & pulled
8 5/8 @ 1243 w/mud & pulled
5 1/2 @ 3739 w/850 sx, circ
TD 3770, Open Hole 3739-3770, Formation: Yates-Seven Rivers
Potential: Pump 91 BOPD
P & A 3/22/60
Schematic Attached

Paul H. Lavery - Ralph A. Shugart #2 11
Unit D: 998.5' FNL & 330' FWL
Spud 12/7/51, Comp. 1/10/52, Type: Oil Well
Casing: 13 3/8 @ 105 w/125 sx, circ
5 1/2 @ 3700 w/400 sx, circ
TD 3763, Open Hole 3700-3763, Formation: Yates-Seven Rivers
Potential: Pump 86 BOPD
P & A 3/21/60
Schematic Attached

Well Description

Map Index
Well No.

Section 1, T21S, R33E, Lea County, Continued

Paul H. Laverty - Ralph A. Shugart #1 12
Unit E: 2110' FNL & 330' FWL
Spud 10/10/51, Comp. 11/25/51, Type: Oil Well
Casing: 13 3/8 @ 98 w/125 sx, circ
5 1/2 @ 3700 w/400 sx, circ
TD 3772, Open Hole 3700-3772, Formation: Yates-Seven Rivers
Potential: Pump 80 BOPD
P & A 3/19/50
Schematic Attached

The Texas Company - State "B" #1 13
Unit E: 2311' FNL & 330' FWL
Spud 10/28/29, Comp. 1/28/30, Type: Oil Well
Casing: 20 @ 115 w/mud & pulled
15 1/2 @ 472 w/mud & pulled
12 1/2 @ 965 w/mud, pulled from 687
8 1/4 @ 1674 w/sx cmt unknown, pulled from 1164
6 1/4 @ 3612 w/sx cmt unknown, pulled from 2003
TD 3790, Open Hole 3612-3790, Formation: Yates-Seven Rivers
P & A 7/22/30
Schematic Attached

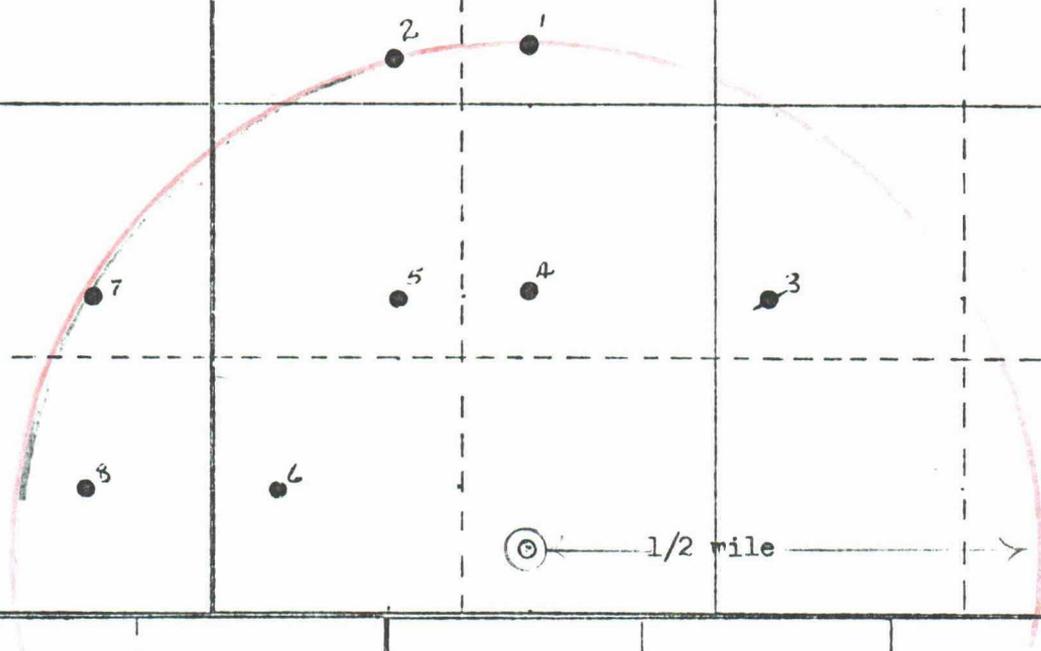
Section 2, T21S, R33E, Lea County

B. N. Muncy, Jr. - Lea State #5 14
Unit A: 990' FNL & 330' FEL
Spud 3/26/52, Comp. 5/4/52, Type: Oil Well
Casing: 5 1/2 @ 3731 w/1400 sx, circ
TD 3753, Open Hole 3731-3753, Formation: Yates-Seven Rivers
Potential: Pump 53 BO, 4 1/4 hours
1/31/67 Perf 3608-3732
3/69 Deepen to 3784, TA 3/21/69
P & A 10/26/77
Schematic Attached

B. N. Muncy, Jr. - Lea State #6 15
Unit A: 660' FNL & 833' FEL
Spud 12/20/70, Comp. 12/24/70, Type: Dry & Abandoned
Casing: 10 3/4 @ 151 with 100 sx, circ
5 1/2 @ 3713 w/100 sx
TD 3779, P & A 10/26/77
Schematic Attached

Section 34, T20S, R34E

Section 35, T20S, R34E



1/2 mile

Section 2, T21S, R33E

Section 1, T21S, R33E

15

14

10

11

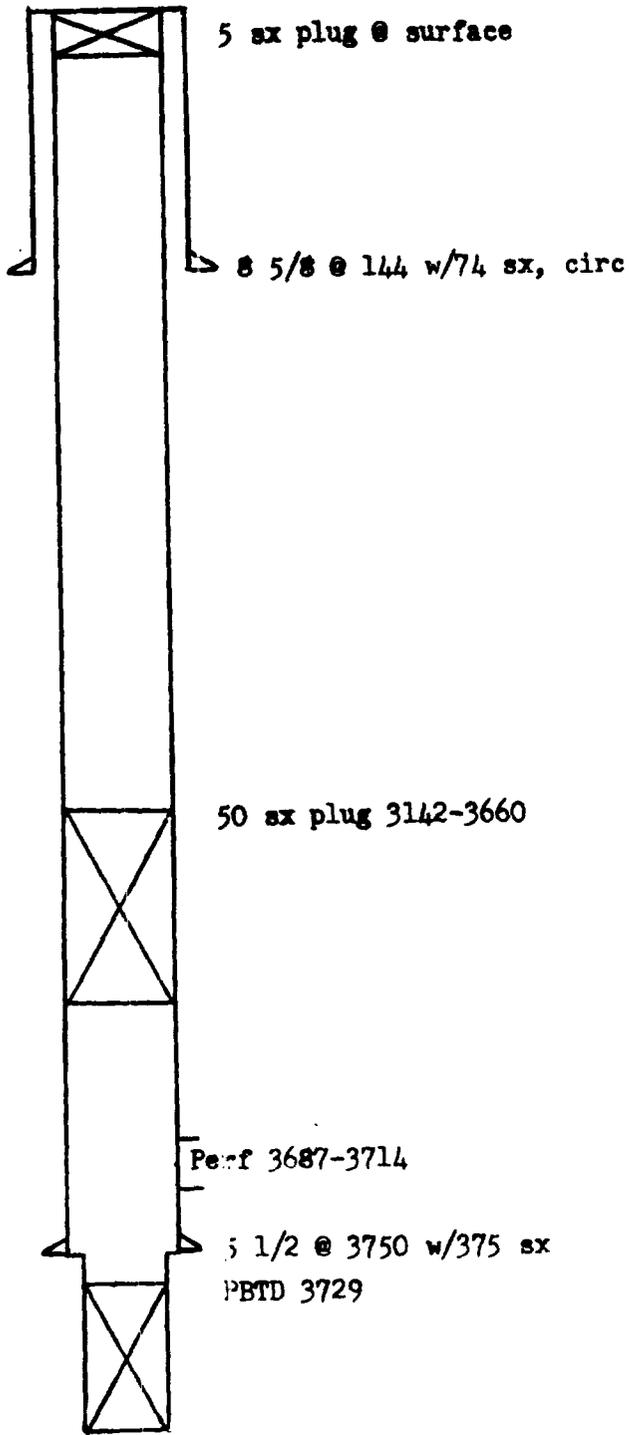
9

12

13

BEFORE EXAMINER, STOGNER
Oil Conservation Division
TROBAND Exhibit No. 6
Case No. 8959

Map Index
C-108 Attachment VI (b)



TD 3775

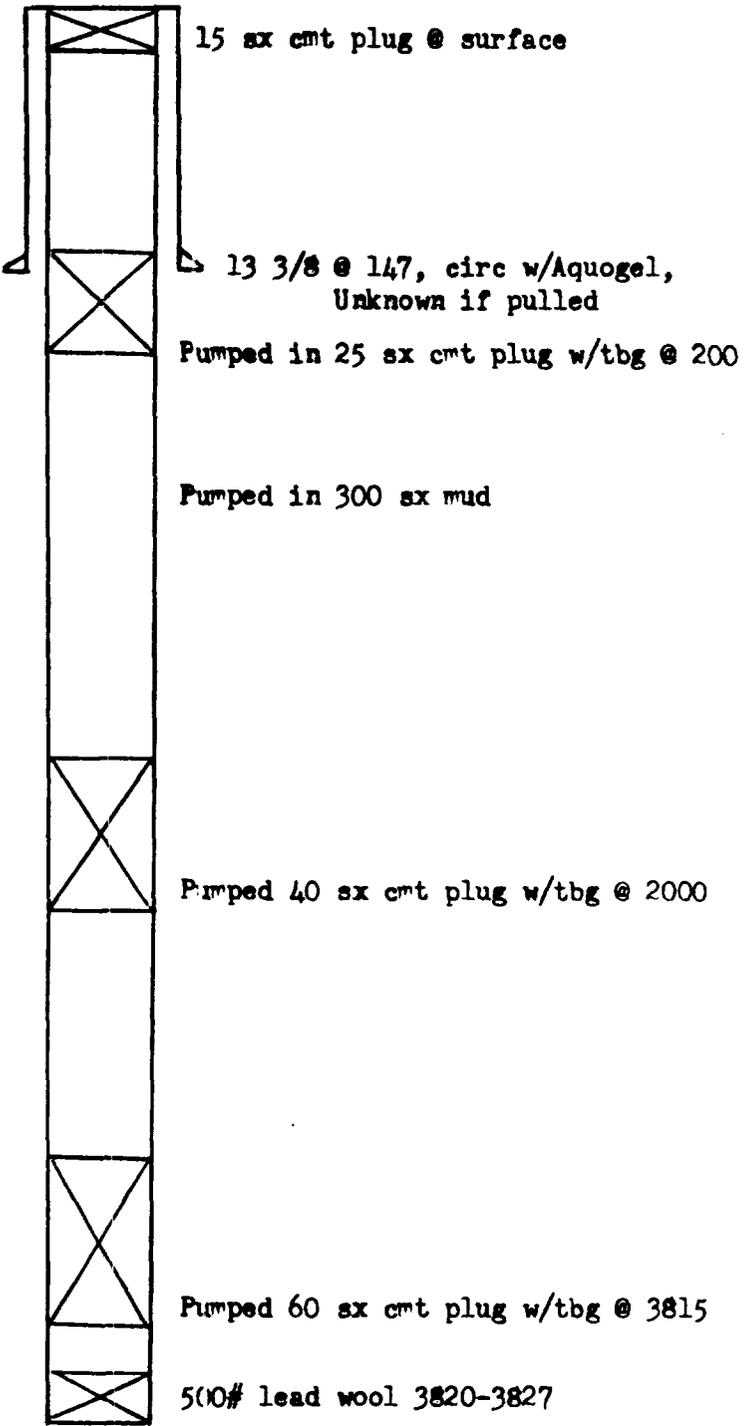
BEFORE EXAMINER STOGNER
 Oil Conservation Division
~~Robaugh~~ Exhibit No. 2
 Case No. 8959

Phillips Petroleum Company
 Neal No. 1
 1650' FSL & 2310' FEL
 Sec. 35, T20S, R34E
 P & A 10/22/61

Map Index Well No. 3

C-108 Attachment VI (c), Page 1

(Handwritten signature)



TD 3827

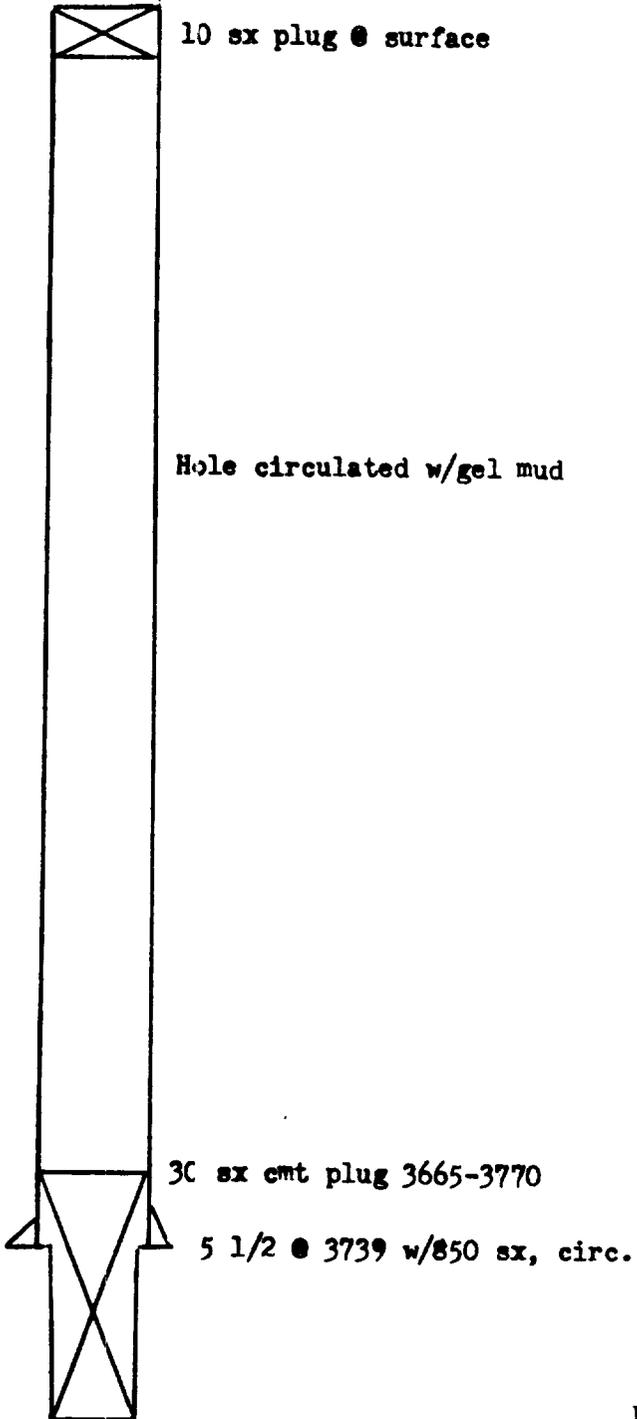
BEFORE EXAMINER STOGNER
Oil Conservation Division
Tasburgh Exhibit No. 8
Case No. 8959

J. H. Elder, et al
Ralph A. Shugart No. 3
990' FNL & 1370' FWL
Sec. 1, T21S, R33E
P & A 11/21/52

Map Index Well No. 9

C-108 Attachment VI (c), Page 2

✓



10 sx plug @ surface

Hole circulated w/gel mud

30 sx cmt plug 3665-3770

5 1/2 @ 3739 w/850 sx, circ.

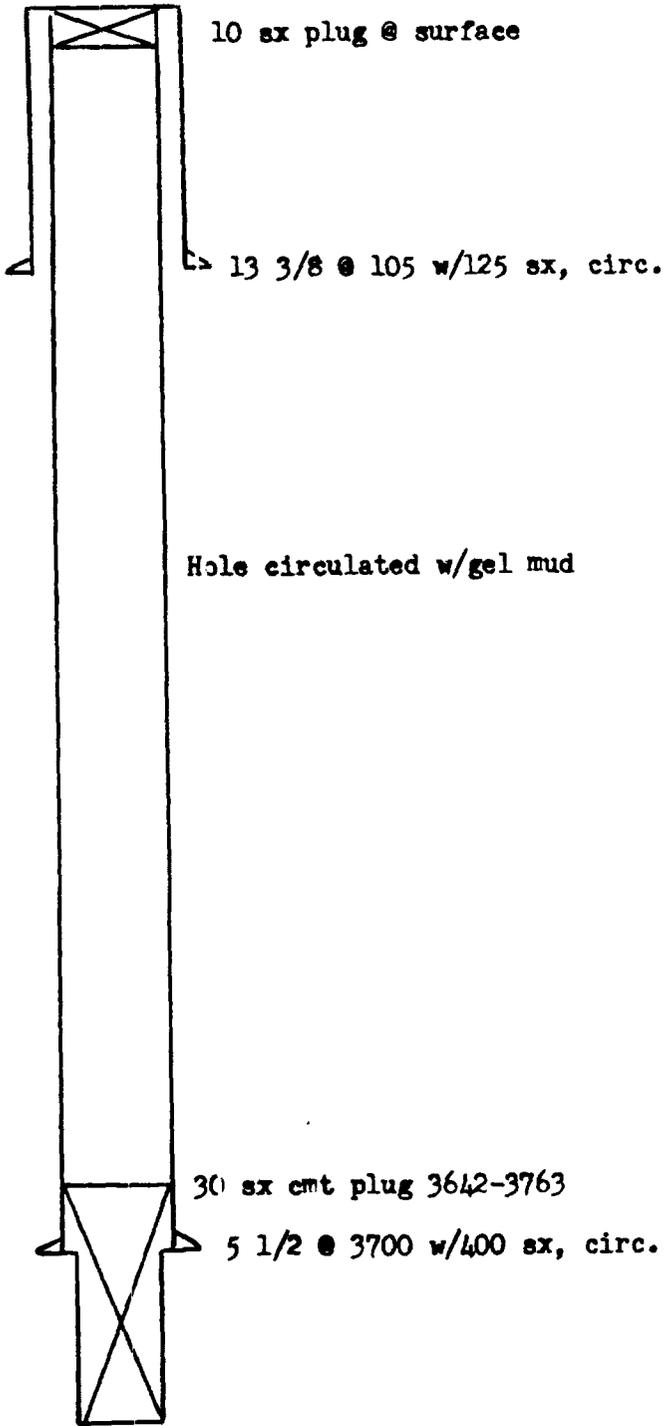
TD 5770

BEFORE EXAMINER STOGNER
 Oil Conservation Division
Trabach Exhibit No. 9
 Case No. 8959

Paul H. Lavery
 Ralph Shugart No. 4
 330' PNL & 330' FWL
 Sec. 1, T21S, R33E
 P & A 3/22/60

Map Index Well No. 10

C-108 Attachment VI (c), Page 3



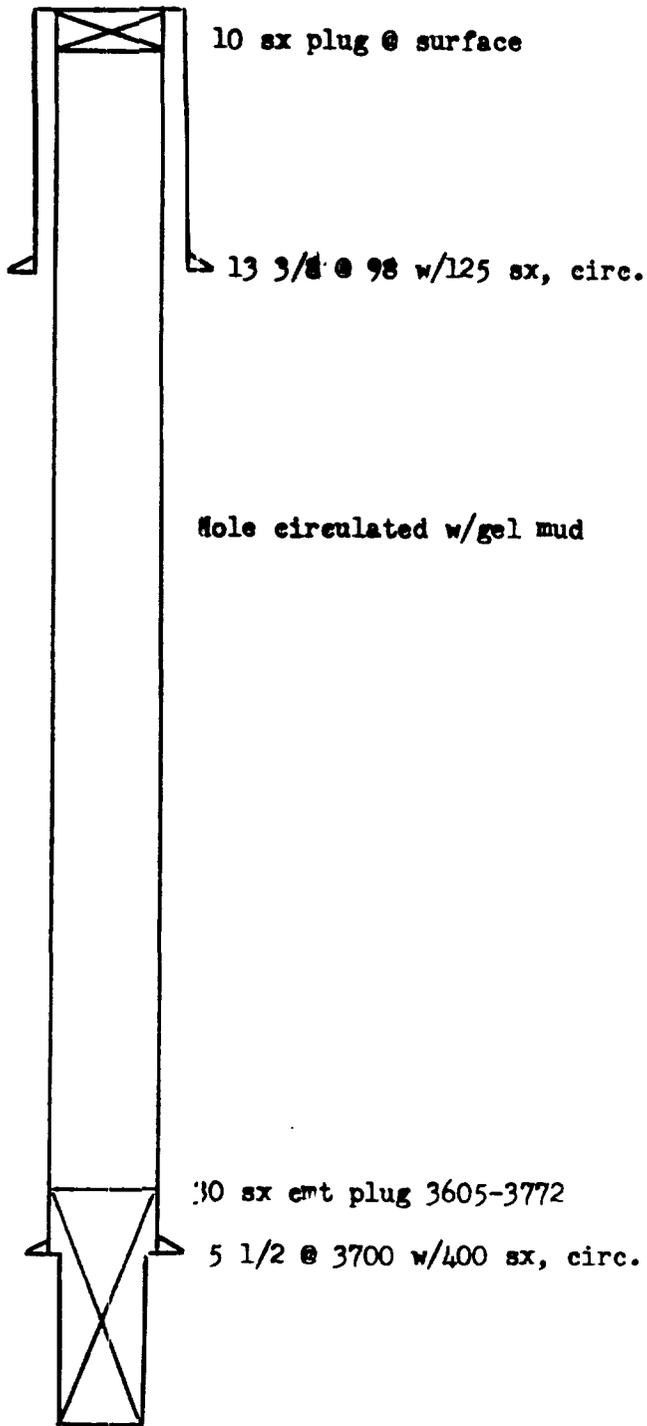
TD 3763

Paul H. Lavery
 Ralph Shugart No. 2
 998.5' FNL & 330' FWL
 Sec. 1, T21S, R33E
 P & A 3/21/60

Map Index Well No. 11

C-108 Attachment VI (c), Page 4

BEFORE EXAMINER STOGNER
 Oil Conservation Division
Trubach Exhibit No. 10
 Case No. 8959



10 sx plug @ surface

13 3/4 @ 98 w/125 sx, circ.

Hole circulated w/gel mud

30 sx emt plug 3605-3772

5 1/2 @ 3700 w/400 sx, circ.

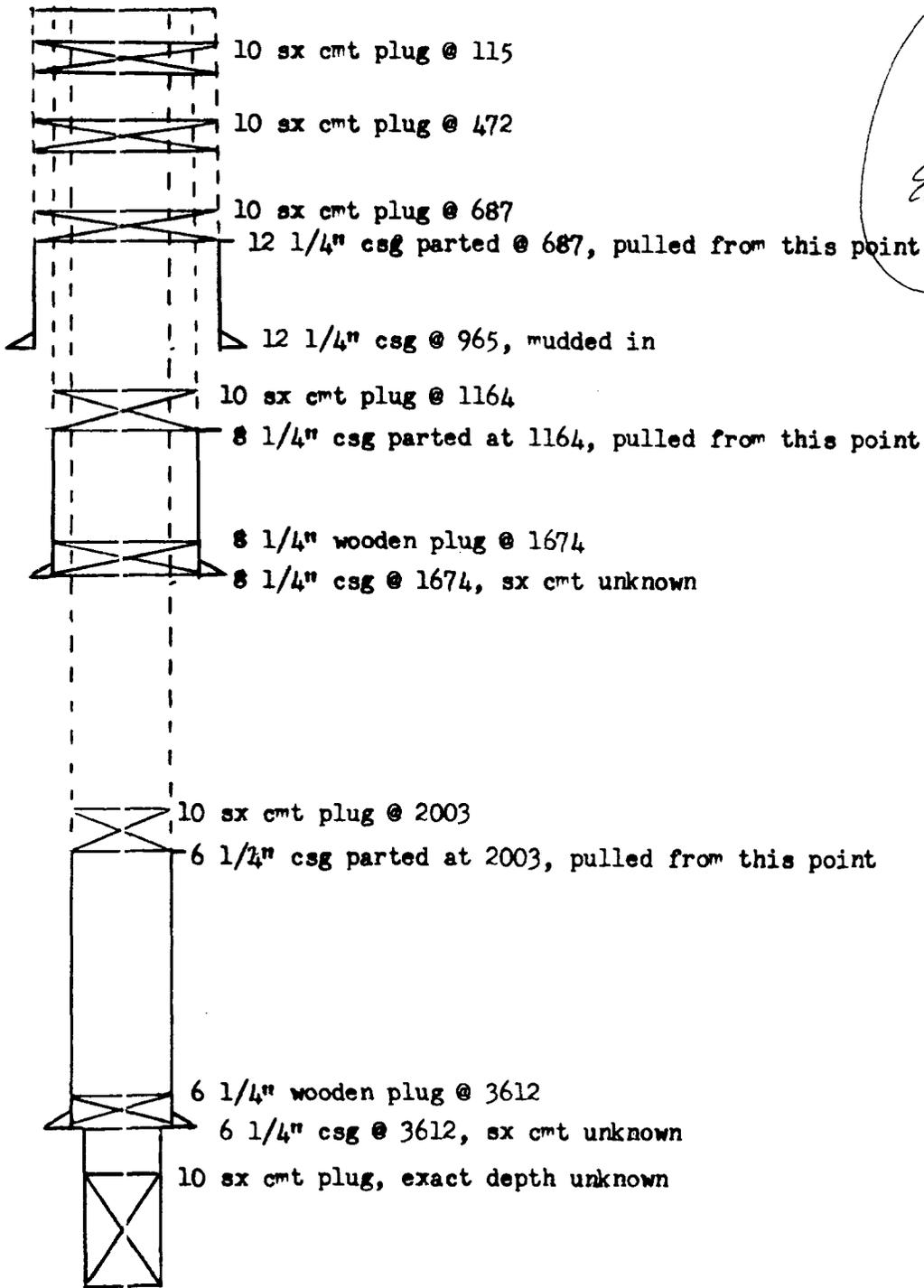
TD 3772

Paul H. Laverty
 Ralph Shugart No. 1
 2110' FNL & 330' FWL
 Sec. 1, T21S, R33E
 P & A 3/19/60

Map Index Well No. 12

C-108 Attachment VI (c), Page 5

BEFORE EXAMINER STOGNER	
Oil Conservation Division	
Toubaugh	Exhibit No. <u>11</u>
Case No.	<u>8959</u>



10 sx cmt plug @ 115
 10 sx cmt plug @ 472
 10 sx cmt plug @ 687
 12 1/4" csg parted @ 687, pulled from this point
 12 1/4" csg @ 965, mudded in
 10 sx cmt plug @ 1164
 8 1/4" csg parted at 1164, pulled from this point
 8 1/4" wooden plug @ 1674
 8 1/4" csg @ 1674, sx cmt unknown

10 sx cmt plug @ 2003
 6 1/4" csg parted at 2003, pulled from this point
 6 1/4" wooden plug @ 3612
 6 1/4" csg @ 3612, sx cmt unknown
 10 sx cmt plug, exact depth unknown



over
 1/2 mile
 away

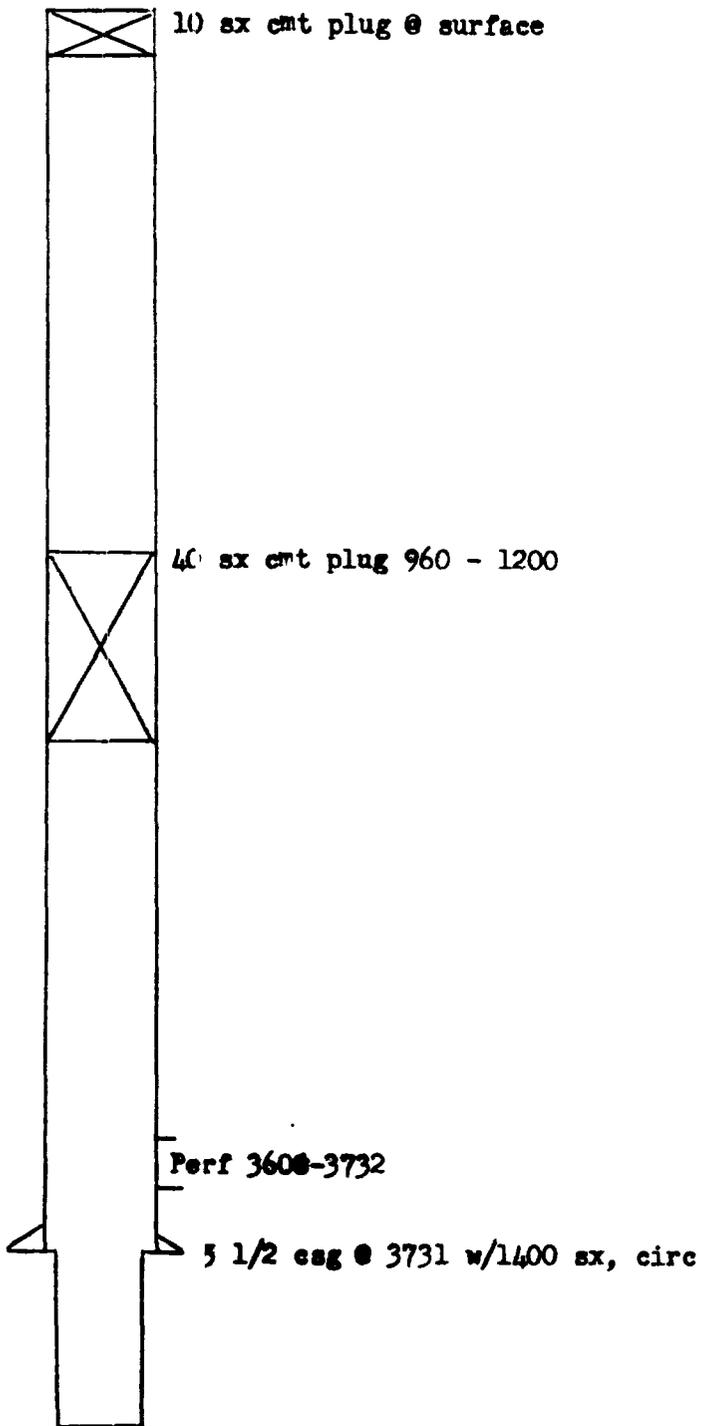
TD 3790

BEFORE EXAMINER STOGNER
 Oil Conservation Division
T. Robb Exhibit No. 12
 Case No. 8959

The Texas Company
 State "B" No. 1
 2311' FNL & 330' FWL
 Sec. 1, T21S, R33E
 P & A 7/22/30

Map Index Well No. 13

C-108 Attachment VI (c), Page 6



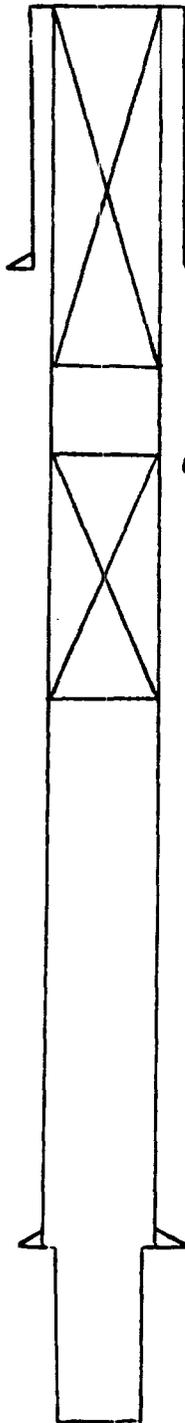
TD 3704

BEFORE EXAMINER STOGNER
 Oil Conservation Division
Robaugh Exhibit No. 13
 Case No. 8959

B. N. Muney, Jr.
 Lea State No. 5
 990' FNL & 330' FEL
 Sec. 2, T21S, R33E
 P & A 10/26/77

Map Index Well No. 14

C-108 Attachment VI (c), Page 7



Report reads "circulated w/300 sx cmt from 300'

10 3/4 csg @ 151 w/100 sx, circ

65 sx cmt plug 1595 - 1800

5 1/2 csg @ 3713 w/100 sx,

TD 3779

BEFORE EXAMINER STOGNER

Oil Conservation Division

~~T. R. Baugh~~ Exhibit No. 14

Case No. 8959

B. N. Muncy, Jr.
Lea State No. 6
660' FNL & 833' FEL
Sec. 2, T21S, R33E
P & A 10/26/77

Map Index Well No. 15

C-108 Attachment VI (c), Page 8

HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES
MIDLAND DIVISION
HOBBS, NEW MEXICO 88240

LABORATORY WATER ANALYSIS

No. _____

To Oil Reports & Gas Co.

Date 7-3-86

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

Submitted by _____ Date Rec. 7-2-86

Well No. _____ Depth _____ Formation _____

County _____ Field _____ Source _____

Field	Source
North Oilfield Well 34-T20s-R34e	House Water Well 2-T21s-R33e

Resistivity 4.21 @ 70° 14.8 @ 70°

Specific Gravity 1.002 1.001

pH 7.2 7.4

Calcium (Ca) 550 150 *MPL

Magnesium (Mg) Nil Nil

Chlorides (Cl) 700 250

Sulfates (SO₄) 200 100

Bicarbonates (HCO₃) 180 252

Soluble Iron (Fe) Nil Nil

Sodium 46 69

TDS 1676 821

Remarks:

*Milligrams per liter

BEFORE EXAMINER STOGNER

Oil Conservation Division

TRobynh Exhibit No. 15

Case No. 8959

HALLIBURTON COMPANY

Respectfully submitted,

Analyst: *Jan Thompson*

cc:

By _____ CHEMIST

NOTICE

THIS REPORT IS LIMITED TO THE DESCRIBED SAMPLE TESTED. ANY USER OF THIS REPORT AGREES THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER IT BE TO ACT OR OMISSION, RESULTING FROM SUCH REPORT OR ITS USE.

P 243 010 553

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
Burk Royalty Company STREET AND NO P. O. Box BRC P.O. STATE AND ZIP CODE Wichita Falls, TX 76307	
POSTAGE	\$
CERTIFIED FEE	e
SPECIAL DELIVERY	e
RESTRICTED DELIVERY	e
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	APR 19 1976

P 243 010 554

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
Earle M. Craig, Jr. STREET AND NO P. O. Box 1351 P.O. STATE AND ZIP CODE Midland, TX 79702	
POSTAGE	\$
CERTIFIED FEE	e
SPECIAL DELIVERY	e
RESTRICTED DELIVERY	e
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	APR 19 1976

P 243 010 555

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
Hudson & Hudson STREET AND NO 1440 Frist United Tower P.O. STATE AND ZIP CODE Ft. Worth, TX 76102	
POSTAGE	\$
CERTIFIED FEE	e
SPECIAL DELIVERY	e
RESTRICTED DELIVERY	e
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	APR 19 1976

P 243 010 556

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
Phillips Petroleum Co. STREET AND NO 4001 Penbrook P.O. STATE AND ZIP CODE Odessa, TX 79762	
POSTAGE	\$
CERTIFIED FEE	e
SPECIAL DELIVERY	e
RESTRICTED DELIVERY	e
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	APR 19 1976

P 243 010 557

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
Sabine Corporation STREET AND NO P. O. Box 3083 P.O. STATE AND ZIP CODE Midland, TX 79702	
POSTAGE	\$
CERTIFIED FEE	e
SPECIAL DELIVERY	e
RESTRICTED DELIVERY	e
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	APR 19 1976

P 243 010 558

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
Texaco Inc. STREET AND NO P. O. Box 3109 P.O. STATE AND ZIP CODE Midland, TX 79702	
POSTAGE	\$
CERTIFIED FEE	e
SPECIAL DELIVERY	e
RESTRICTED DELIVERY	e
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	APR 19 1976

PS Form 3800, Apr. 1976

SENT TO	
C. W. Trainer STREET AND NO 526 Sandy Mountain Dr. P.O. STATE AND ZIP CODE Sunrise Beach, TX 78643	
POSTAGE	\$
CERTIFIED FEE	e
SPECIAL DELIVERY	e
RESTRICTED DELIVERY	e
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	APR 19 1976

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

P 243 010 559

RECEIPT FOR CERTIFIED MAIL

BEFORE EXAMINER STOGNER
Oil Conservation Division
Trabunh Exhibit No. 16
Case No. 8959