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COUNSELLORS AND ATTORNEYS AT LAW

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P. O. BOX 1357

SANTA FE, NEW MEXICO 87504-1357

TELEPHONE 984-0100

AREA CODE 505

July 29, 1986

RECEIVED

JUL 1 1986

OIL CONSERVATION DIVISION

ALBUQUERQUE OFFICE:
20 FIRST PLAZA, SUITE 700
P. O. BOX 1888
ALBUQUERQUE, NM 87103
TELEPHONE 765-5900
AREA CODE 505

RIO RANCHO OFFICE:
JEMEZ PROFESSIONAL BLDG.
3615 RIO RANCHO BLVD.
SUITE 2C3 A
P. O. BOX 15423
RIO RANCHO, NM 87174-0423
TELEPHONE 765-5900
AREA CODE 505

Mr. R. L. Stamets, Director
Oil Conservation Division
Energy & Minerals Department
Post Office Box 2088
Santa Fe, New Mexico 87501

Case 8985

Re: Application of Northwest Pipeline Corporation for
Compulsory Pooling of All Mineral Interests from the
Base of the Pictured Cliffs Formation to the Base of the
Dakota Formation Underlying the S/2 Section 24, Township
25 North, Range 2 West, N.M.P.M., Rio Arriba County, New
Mexico.

Dear Mr. Stamets:

Northwest Pipeline Corporation ("Northwest") hereby seeks
compulsory pooling of all mineral interests from the base of the
Pictured Cliffs Formation to the base of the Dakota Formation
underlying the S/2 Section 24, Township 25 North, Range 2 West,
N.M.P.M., Rio Arriba County, New Mexico.

Northwest heretofore drilled its Rucker Lake No. 2 Well at a
lawful location in the SW/4 of said Section 24 and completed the
same to the Gallup Formation, with a total depth of approximately
8,155 feet on August 25, 1983. At that time, 160 acres was
dedicated as the spacing or proration unit for that well.
Subsequent thereto, this Commission entered its Order No. R-7407
establishing the Gavilan-Mancos Oil Pool and the Special Rules and
Regulations therefor effective March 1, 1984. Pursuant to those
Special Rules and Regulations, the standard spacing or proration
unit was established to be 320 acres.

Acting pursuant thereto, Northwest proposed the S/2 of said
Section 24 as a standard spacing or proration unit for its Rucker
Lake No. 2 Well, and prepared the appropriate Communitization
Agreement and Operating Agreement. The same have been duly
executed by all owners of interests in that proposed 320 acre
unit, except the following:

Mr. R. L. Stamets, Director
July 29, 1986
Page 2

Mountain States Natural Gas Corporation
Post Office Box 35426
Tulsa, Oklahoma 74135

and

Hooper, Kimball and Williams, Inc.
125 High Street, 10th Floor
Boston, Massachusetts 02110

To the best of Northwest's information and belief, Mountain States Natural Gas Corporation is the record owner of a 50% interest in Federal Lease NM-03742 covering the SW/4SE/4 of said Section 24, and Hooper, Kimball and Williams, Inc., is the record owner of a 33-1/3% interest in Federal Lease SF-081296 covering the SE/4SE/4 of said Section 24. All of the other owners of interests have joined in such agreements; the Communitization Agreement has been submitted to the Bureau of Land Management.

The nonconsenting parties heretofore named were given the same opportunities as all other working interest owners, that is, they could elect to receive their appropriate shares of revenues from the effective date of Commission Order No. R-7407 provided they paid their share of the actual drilling and completion costs of the well, or in the alternative, they could elect to receive their appropriate shares of revenues from the date the well was completed provided they paid 150% of their shares of such costs, as provided for in the Operating Agreement.

The costs of drilling and completing the Rucker Lake No. 2 Well were \$725,467.

Neither Mountain States Natural Gas Corporation nor Hooper, Kimball and Williams, Inc., chose either alternative. That option so given said nonconsenting working interest owners is revoked with the filing of this application for compulsory pooling.

On August 17, 1984, Northwest entered into a Purchase and Sale Agreement with Mesa Grande Resources, Inc. ("Mesa Grande"), whereby Northwest sold and Mesa Grande purchased the Rucker Lake No. 2 Well with other properties effective March 1, 1984, at 7:00 a.m. Pursuant to that agreement, it remains Northwest's obligation to file this application and seek compulsory pooling of the interests heretofore described.

Mr. R. L. Stamets, Director
July 29, 1986
Page 3

Northwest hereby requests that after due notice and hearing, the Commission enter its Order (1) pooling the S/2 of said Section 24 for the Rucker Lake No. 2 Well effective March 1, 1984, (2) designating Mesa Grande as the operator, (3) establishing reasonable drilling and completion costs to be \$725,467 and the sum of \$475 per month as reasonable overhead charges for that well, and (4) authorizing the operator to withhold all drilling and completion costs attributable to the aforementioned nonconsenting working interest owners commencing March 1, 1984, the effective date of Commission Order No. R-7407, as well as their shares of all costs of operations and overhead charges since that date.

Would you please place this application on the next docket for hearing. Appreciating your courtesy, we are

Very truly yours,

Rodey, Dickason, Sloan, Akin & Robb, P.A.

A handwritten signature in black ink, appearing to read 'Paul A. Cooter', is written over a horizontal line.

Paul A. Cooter

PAC:pg

cc: Northwest Pipeline Corporation, Salt Lake City, Utah
Mesa Grande Resources, Inc., Tulsa, Oklahoma
Mountain States Natural Gas Corporation, Tulsa, Oklahoma
Hooper, Kimball and Williams, Inc., Boston, Massachusetts
George W. Owens, Esq., Tulsa, Oklahoma

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

2. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

3. NAME OF OPERATOR

Northwest Pipeline Corporation

4. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1450 FSL & 1520 FWL NW/SW

At proposed prod. zone

1450 FSL & 1520 FWL NW/SW

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 Miles Northeast of Lindreth, New Mexico

7. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

130'

8. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

300'

9. NO. OF ACRES IN LEASE

160

10. PROPOSED DEPTH

7600'

11. NO. OF ACRES ASSIGNED
TO THIS WELL

160

12. ROTARY OR CABLE TOOLS

Rotary

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

7382' GR

DRILLING OPERATIONS AUTHORIZED FOR
SUBJECT TO COMPLIANCE WITH APPLICABLE

14. APPROX. DATE WORK WILL START*

June 20, 1983

15.

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative
appeal pursuant to 30 CFR 230.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	32.3#	200	125 cu.ft
7-7/8"	4-1/2"	10.5# & 11.6#	7600	1810 cu.ft

Selectively perforate and stimulate the Gallup Formation. Completion plans will be determined at Total Depth.

A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.

The SW/4 of Section 24 is dedicated to this well.

Gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Paul C. Thompson
Paul C. Thompson

TITLE Sr. Drilling Engineer

DATE May 3, 1983

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED

PCT:djb

*See Instructions On Reverse Side

OPERATOR

JAMES F. SIMS
DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-1
Revised

All distances must be from the outer boundaries of the Section.

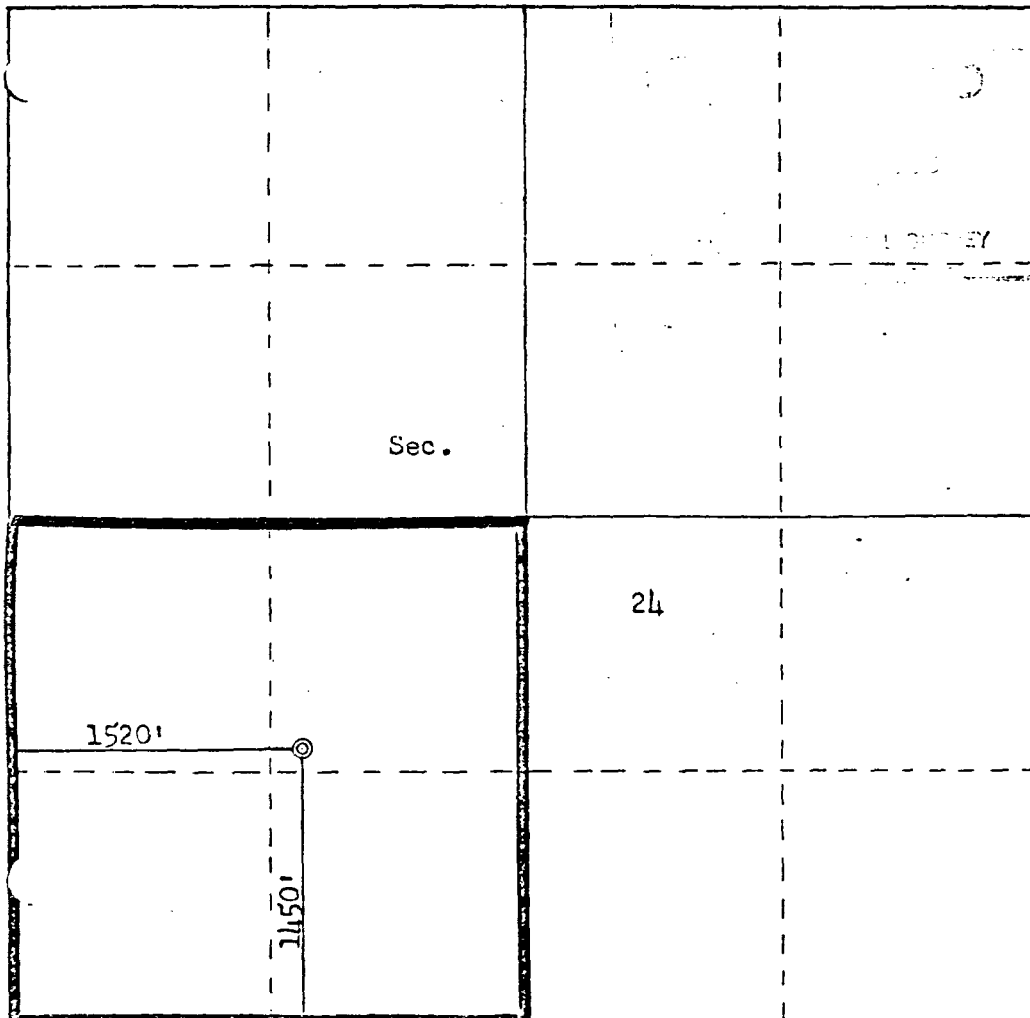
Operator NORTHWEST PIPELINE CORPORATION			Lease RUCKER LAKE		Well No. 2
Unit Letter K	Section 24	Township 25N	Range 2W	County Rio Arriba	
Actual Footage Location of Well: 1450 feet from the South line and 1520 feet from the West line					
Ground Level Elev. 7382	Producing Formation Gallup		Pool Gavilan Gallup Extension		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Paul C. Thompson

Name

Paul C. Thompson

Position

Sr. Drilling Engineer

Company

Northwest Pipeline Corp

Date

April 22, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 21, 1983

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No. 3950

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF 079333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rucker Lake

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Gavilan Gallup Extension

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 24, T25N, R2W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1450 FSL & 1520 FWL NW/SW

At top prod. interval reported below

1450 FSL & 1520 FWL NW/SW

At total depth

1450 FSL & 1520 FWL NW/SW

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-12-83

16. DATE T.D. REACHED

8-12-83

17. DATE COMPL. (Ready to prod.)

8-25-83

18. ELEVATIONS (OF, REB, RT, GR, ETC.)*

7396' KB

19. ELEV. CASINGHEAD

7382' GR

20. TOTAL DEPTH, MD & TVD

8750' 8775'

21. PLUG, BACK T.D., MD & TVD

7650'

22. IF MULTIPLE COMPL., HOW MANY*

Single

23. INTERVALS OF ROTARY TOOLS

0'-8750'

CABLE TOOLS

NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Gallup - 6825-7484'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES/SP/GR CDL/CNL/GR Sonic/GR GR/CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE ATTACHMENT FOR CEMENT AND CASING RECORD					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7196'	

31. PERFORATION RECORD (Interval, size and number)

6825', 6830', 6836', 6862', 6872', 6893', 6898',
6938', 6970', 6976', 6982', 6988', 7004', 7016',
7022', 7026', 7030', 7078', 7111', 7129', 7164',
7193', 7238', 7387', 7465', 7476', 7484',

Total 27 .37" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6825'-7484'	SWF w/ 2485 bbls fluid followed by 100,000# 20/40 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION

8-25-83

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

8-26-83

HOURS TESTED

24 hrs

CHOKE SIZE

425#

PROD'N. FOR TEST PERIOD

193

OIL--BBL.

230 est

GAS--MCF.

220

WATER--BBL.

1200 est

GAS-OIL RATIO

39°

FLOW. TUBING PRESS.

425#

CASING PRESSURE

425#

CALCULATED 24-HOUR RATE

193

OIL--BBL.

230 est

GAS--MCF.

220

WATER--BBL.

1200 est

OIL GRAVITY-API (CORR.)

39°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented waiting on pipeline connection to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Cementing and Casing record

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul C. Thompson

TITLE

Sr. Drilling Engineer

DATE

SEP 9-9-83

Paul C. Thompson

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

Sam

djb/

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required, by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 32.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, tops(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3132' est	3294'		Ojo Alamo	3132'	Same
Kirtland-	3294' est	3418'		Kirtland-	3294'	Same
Fruitland				Fruitland		
Pictured Cliffs	3418' est	3492'		Pictured Cliffs	3418'	Same
Lewis	3492' est	5130'		Lewis	3492'	Same
Cliff House	5130' est	5253'		Cliff House	5130'	Same
Menefee	5253' est	5560'		Menefee	5253'	Same
Point Lookout	5560' est	5878'		Point Lookout	5560'	Same
Mancos	5878' est	6694'		Mancos	5878'	Same
Gallup	6694' EL	7685'		Gallup	6694'	Same
Greenhorn	7685' EL	7762'		Greenhorn	7685'	Same
Graneros	7762' EL	7873'		Graneros	7762'	Same
Dakota	7873' EL	8100'		Dakota	7873'	Same
Morrison	8100' EL			Morrison	8100'	Same
Total Depth	8750'			Total Depth	8750'	Same

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

FH

I.

Operator	Northwest Pipeline Corporation		
Address	P.O. Box 90, Farmington, N.M. 87499		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	SEP 15 1983	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

NWP
WELL FILE

PRODUCTION AND CEMENTING

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Rucker Lake	Well No.	#2	Pool Name, including Formation	Gavilan Gallup Extension	Kind of Lease	XXXX Federal XXXX	Lease No.	SF 079333
Location									
Unit Letter	K	1450	Feet From The	South	Line and	1520	Feet From The	West	
Line of Section	24	Township	25N	Range	2W	N.M.P.M.	Rio Arriba	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Petro Source Inc.	1979 So 700 West, Salt Lake City, Utah 84104					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 289, Farmington, N.M. 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	K	24	25N	2W	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Diff. Res'n.
Date Spudded	7-12-83	Date Compl. Ready to Prod.	8-25-83	Total Depth	8750'	P.B.T.D.	7650'	
Elevations (DF, RKB, RT, CR, etc.)	7396' KB	Name of Producing Formation	Gallup	Top Oil, Gas Pay	6825'	Tubing Depth	7196'	
Perforations	6825' - 7484'				Depth Casing Shoe	8155'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4"	9-5/8"		522'		536 cu ft C1 B			
6-1/4"	4-1/2"		8155'		864 cu ft 50/50 poz			
	2-3/8"		7196'		1538 cu ft 65/35 poz			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	8-25-83	Date of Test	8-26-83	Producing Method (Flow, pump, gas lift, etc.)	Gas lift with booster
Length of Test	24 hrs	Tubing Pressure	425 (Flowing)	Casing Pressure	425 (flowing)
Actual Prod. During Test		Oil - Bbls.	193	Water - Bbls.	220 - frac wtr
				Gas - MCF	230 (estimate)

GOR=1200

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace
Donna J. Brace (Signature)

Production Clerk
(Title)

August 29, 1983
(Date)

MJT/djb

9-1-83 OIL CONSERVATION COMMISSION

APPROVED SEP 1 - 1983

BY John D. Gray

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.