

SAGE ENERGY COMPANY

P. O. DRAWER 3068
MIDLAND, TEXAS 79702

915/683-5271

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

Sage EXHIBIT NO. 5

CASE NO. 9068

DATA ON THE PROPOSED OPERATIONS

VII.

1. The average and maximum daily rate and volume of fluids to be injected will be at the rate of 200 BHPD.
2. The system is open.
3. Water to be disposed of on vacuum.
4. Disposing of produced Pennsylvanian (Bough "C") water.
5. Not applicable.

VIII.

The injection zone is:

Perforations from 10,401' to 10,410'. Top of Pennsylvanian (Bough "C") is 10,401'. The thickness of the formation is 700'.

Source of drinking water is cretaceous at 250' to 350'.

IX. No stimulaton program needed.

X. Logs and test data on file with the division.

XI. Analysis attached.

XII.

I have no knowledge of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.