

Texas Rose Petroleum Inc.
El Poso Ranch #1 J-14-28N-1E

Downhole conditions and equipment

7" casing at 125' with 59 cf. ft of cement
4 1/2" casing at 1485' with 218 cu. ft of cement *OB*
2 3/8" tubing at 1485'

Division Approved Plugging Program

1. Set a cement plug inside casing from plugback total depth at 1485' to 1335'.
2. Wait on cement a minimum of 3 hours.
Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1335'. Come out of hole to 850'. Set a cement plug inside casing 850'-650'. Come out of hole with tubing.
3. Take a strain on 4 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below base of surface pipe, perforate casing at free point and circulate cement to surface. If no stretch is indicated circulate cement 170' to surface inside casing.
4. Set a dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

BEFORE EXAMINER'S SIGNATURE	
OIL CONSERVATION DIVISION	
2-18-87	12
CASE NO.	9074

Texas Rose Petroleum Inc.
El Poso Ranch #2 N-14-28N-1E

Downhole conditions and equipment

7" casing at 120' with 59 cu. ft of cement
4 1/2" casing at 1710' with 218 cu. ft of cement (2)
2 3/8" tubing at 1535'

Division Approved Plugging Program

1. Set a cement plug inside casing from plugback total depth at 1535' to 1385'.
2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1385'. Come out of hole to 850' and set a cement plug inside casing 850'-650'. Come out of hole with tubing.
3. Take a strain on 4 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below base of surface pipe, perforate casing at free point and circulate cement to surface. If no stretch is indicated circulate cement 170' to surface inside casing.
4. Set a dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

EL POSO RANCH #2	
N-14-28N-1E	
2-10-87	16
9074	

Texas Rose Petroleum Inc.
El Poso Ranch #3 N-11-28N-1E

Downhole conditions and equipment

7 5/8" casing at 300' with 59 cu. ft of cement
4 1/2" casing at 1710' with 225 cu. ft of cement
2 3/8" tubing at 1614' es

Division Approved Plugging Program

1. Set a cement plug inside casing from plugback total depth at 1614' to 1464'.
2. Wait on cement a minimum of 3 hours.
Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1464'. Come out of hole to 850'. Set a cement plug inside casing 850'-650'. Come out of hole with tubing.
3. Take a strain on 4 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below 150', perforate casing at free point, circulate cement to surface. If no stretch is indicated, circulate cement 350' to 200' inside casing.
4. Set a top plug and dry hole marker a minimum of 10 sacks of cement.
5. Fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

DATE	2-18-87	10
CASE NO.	9074	

Texas Rose Petroleum Inc.
El Poso Ranch #7 O-14-28N-1E

Downhole conditions and equipment
8 5/8" casing at 80' with 59 cu. ft of cement
5 1/2" casing at 1290' with 272 cu. ft of cement *CS*
No tubing

Division Approved Plugging Program

1. Go in hole with tubing to TD. Set a cement plug 1290' to 1140'.
2. Wait on cement a minimum of 3 hours.
Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1140'. Come out of hole to 850'. Set a cement plug 850'-650' inside casing. Come out of hole with tubing.
3. Take a strain on 5 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below base of surface pipe, perforate casing at free point and circulate cement to surface. If no stretch is indicated circulate cement 130' to surface inside casing.
4. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

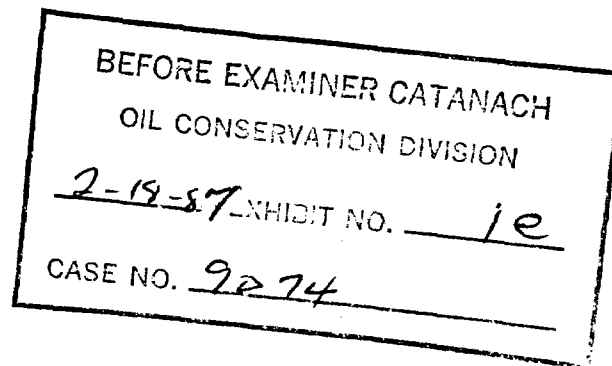
BEFORE EXAMINER CATTANACH
OIL CONSERVATION DIVISION
2-18-89 1d
CASE NO. 9074

Texas Rose Petroleum Inc.
El Poso Ranch #8 K-14-28N-1E

Division Approved Plugging Program

as

We have received no sundry notices on this well. However, it is known to have been drilled. It will be plugged in the same manner as the other El Poso wells.



Texas Rose Petroleum Inc.
Quinlan Ranch #1 B-29-32N-3E

Downhole conditions and equipment

8 5/8" casing at 513' cemented with 448 cu. ft of cement *as*
5 1/2" casing at 3865' with 1019 cu. ft of cement
Cement top 740'

Division Approved Plugging Program

1. Go in hole with tubing to TD and set a cement plug 3865'-3600' inside casing.
2. Pull out of hole to 3320' and set a cement plug 3320'-3188' inside casing.
3. Pull out of hole to 2830 and set a cement plug 2830'-2429' inside casing.
4. Pull out of hole with tubing and find 5 1/2" casing free point. Shoot off casing at free point and pull same. Spot a 150' cement plug at casing stub.
5. Set a top plug 130' to surface.
6. Set a dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

