

CASE 9090: (Continued from March 4, 1987, Examiner Hearing)

Application of Reading & Bates for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated Gavilan-Mancos and the Undesignated Gavilan Greenhorn-Graneros-Dakota Oil Pools underlying the E/2 of Section 16, Township 25 North, Range 2 West, to form a standard 320-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 9091: (Continued from March 4, 1987, Examiner Hearing)

Application of Reading & Bates for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the West Lindrith Gallup-Dakota Oil Pool underlying the NE/4 of Section 27, Township 25 North, Range 3 West, to form a standard 160-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 9093: (Continued from March 4, 1987, Examiner Hearing)

Application of Reading & Bates for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated Gavilan-Mancos and the Undesignated Gavilan Greenhorn-Graneros-Dakota Oil Pools underlying the E/2 of Section 24, Township 25 North, Range 3 West, to form a standard 320-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 9111: Application of Benson-Montin-Greer Drilling Corporation for the expansion of the BMG West Puerto Chiquito-Mancos Pressure Maintenance Project Area, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the expansion of the BMG West Puerto Chiquito-Mancos Pressure Maintenance Project Area as promulgated by Division Order No. R-3401, as amended, to include certain lands in Townships 24, 25, and 26 North, Range 1 West.

CASE 8951: (Continued and Readvertised)

Application of Benson-Montin-Greer Drilling Corporation for the amendment of Division Order No. R-8124, Rio Arriba County, New Mexico. The New Mexico Oil Conservation Division by Division Order No. R-8124, dated January 16, 1986, issued in Case 8745, authorized the applicant to conduct a long-term reservoir pressure test in the Mancos formation using certain wells in Rio Arriba County and further authorized the shut-in of certain wells and provided six months after completion of the test during which certain accumulated underproductions can be made up. Applicant, in the above-styled cause, now seeks the amendment of said Order No. R-8124 to provide for twelve months after completion of the reservoir pressure test during which to make up the accumulated underproduction of certain wells resulting from the test. Applicant further requests that all other provisions in said Order No. R-8124 remain in full force and effect.

CASE 9112: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in McKinley, Rio Arriba, San Juan, and Sandoval Counties, New Mexico:

- (a) CREATE a new pool in McKinley County, New Mexico, classified as an oil pool for Mesaverde production and designated as the Pot Mesa-Mesaverde Oil Pool. The discovery well is the Merrion Oil & Gas Corporation Pot Mesa Well No. 1 located in Unit B of Section 10, Township 20 North, Range 6 West, NMPM. Said pool would comprise:

TOWNSHIP 20 NORTH, RANGE 6 WEST, NMPM  
Section 2: SW/4 SE/4 and S/2 SW/4  
Section 3: S/2 SE/4 and SE/4 SW/4  
Section 10: NW/4 NE/4 and NE/4 NW/4

- (b) CREATE a new pool in McKinley County, New Mexico, classified as an oil pool for Hospah production and designated as the Nose Rock-Hospah Oil Pool. The discovery well is the Black Oil, Inc. NMAILCO Gurley Well No. 1 located in Unit P of Section 9, Township 20 North, Range 12 West, NMPM. Said pool would comprise:

TOWNSHIP 20 NORTH, RANGE 12 WEST, NMPM  
Section 9: SE/4 SE/4

- (c) EXTEND the Albino-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 32 NORTH, RANGE 8 WEST, NMPM  
Section 10: SE/4

- (d) EXTEND the Aztec-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 31 NORTH, RANGE 12 WEST, NMPM  
Section 36: N/2 and SW/4

- (e) EXTEND the Beautiful Mountain-Mississippian Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 19 WEST, NMPM  
Section 5: SW/4

- (f) EXTEND the Bisti-Farmington Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 12 WEST, NMPM  
Section 33: NW/4

- (g) EXTEND the Bisti-Lower Gallup Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 9 WEST, NMPM  
Section 30: S/2 NW/4 and SW/4  
Section 31: N/2 NW/4

TOWNSHIP 25 NORTH, RANGE 11 WEST, NMPM  
Section 29: W/2  
Section 32: N/2 NW/4

TOWNSHIP 25 NORTH, RANGE 12 WEST, NMPM  
Section 20: E/2  
Section 21: NW/4 and N/2 SW/4  
Section 26: NE/4  
Section 29: N/2 NE/4

- (h) EXTEND the Blanco-Pictured Cliffs Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 31 NORTH, RANGE 9 WEST, NMPM  
Section 7: NW/4  
Section 33: SW/4

TOWNSHIP 31 NORTH, RANGE 10 WEST, NMPM  
Section 12: NE/4

- (i) EXTEND the South Blanco-Tocito Oil Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 6 WEST, NMPM  
Section 3: NW/4  
Section 4: NE/4

- (j) EXTEND the Bloomfield-Farmington Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 11 WEST, NMPM  
Section 13: SE/4  
Section 24: NE/4 and N/2 SE/4

- (k) EXTEND the Blue Mesa-Mesaverde Oil Pool in McKinley County, New Mexico, to include therein:

TOWNSHIP 19 NORTH, RANGE 5 WEST, NMPM  
Section 11: N/2 SE/4

- (l) EXTEND the Chaco Wash-Mesaverde Oil Pool in McKinley County, New Mexico, to include therein:

TOWNSHIP 20 NORTH, RANGE 9 WEST, NMPM  
Section 28: SE/4 NE/4

- CASE 9090: Application of Reading & Bates for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated Gavilan-Mancos and the Undesignated Gavilan Greenhorn-Graneros-Dakota Oil Pools underlying the E/2 of Section 16, Township 25 North, Range 2 West, to form a standard 320-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 9091: Application of Reading & Bates for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the West Lindrith Gallup-Dakota Oil Pool underlying the NE/4 of Section 27, Township 25 North, Range 3 West, to form a standard 160-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 9092: Application of Reading & Bates for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the West Lindrith Gallup-Dakota Oil Pool underlying the SE/4 of Section 22, Township 25 North, Range 3 West, to form a standard 160-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 9093: Application of Reading & Bates for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated Gavilan-Mancos and the Undesignated Gavilan Greenhorn-Graneros-Dakota Oil Pools underlying the E/2 of Section 24, Township 25 North, Range 3 West, to form a standard 320-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 9094: Application of Reading & Bates for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Ojito Gallup-Dakota Oil Pool underlying the NE/4 NE/4, NW/4 NE/4, SE/4 NE/4 and SW/4 NE/4 of Section 12, Township 25 North, Range 3 West, to form four standard 40-acre oil spacing and proration units to be dedicated to wells to be drilled at standard oil well locations thereon. IN THE ALTERNATIVE, applicant seeks an order pooling all mineral interests in the Gallup and Dakota formations underlying the NE/4 of said Section 12, to form a standard 160-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon, both provisions to be in accordance with the Special Pool Rules which are in existence at the time said well is drilled. Also to be considered in either case will be the cost of drilling and completing said well or wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well or wells and a charge for risk involved in drilling that well.
- CASE 9095: Application of Curtis J. Little for the promulgation of Special Pool Rules for the Ojito Gallup-Dakota Oil Pool or, in the alternative, to abolish the Ojito Gallup-Dakota Oil Pool and to concomitantly expand the West Lindrith Gallup-Dakota Oil Pool, Rio Arriba and Sandoval Counties, New Mexico. Applicant, in the above-styled cause, seeks to establish Special Rules and Regulations for the Ojito Gallup-Dakota Oil Pool including a provision for 160-acre spacing. IN THE ALTERNATIVE, the applicant seeks to abolish said Ojito Gallup-Dakota Oil Pool and to concomitantly expand the horizontal limits of the West Lindrith Gallup-Dakota Oil Pool to include the horizontal extent of the abolished pool plus the E/2 NE/4 of Section 21, Township 25 North, Range 3 West, Rio Arriba County.
- CASE 9096: Application of John E. Schalk for an exception to Rule 5(a)2(2) of Division Order No. R-8170, as amended, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 5(a)2(2) of the General Rules for the Prorated Gas Pools of New Mexico as promulgated by Division Order No. R-8170, as amended, permitting the application of a full deliverability factor in the formula utilized in determining the allowable for an existing 160-acre non-standard gas proration unit, comprising the NE/4 of Section 8, Township 25 North, Range 3 West, Blanco-Mesaverde Pool, (Division Order No. R-5469, as amended) and dedicated to its Schalk-Gulf Well No. 2 located at a standard location thereon.
- CASE 9097: Application of Columbus Energy Corporation for an exception to Rule 5(a)2(2) of Division Order No. R-8170, as amended, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 5(a)2(2) of the General Rules for the Prorated Gas Pools of New Mexico as promulgated by Division Order No. R-8170, as amended, permitting the application of a full deliverability factor in the formula utilized in determining the allowable for certain existing 160-acre, more or less, non-standard gas proration units in the Blanco-Mesaverde Pool, located in Township 31 North, Ranges 12 and 13 West.

Dockets Nos. 10-87 and 11-87 are tentatively set for March 18 and April 8, 1987. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 4, 1987  
 8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
 STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or David R. Catanach, Alternate Examiner:

CASE 9057: (Reopened and Readvertised)

Application of New Mexico Petroleum Company to amend Division Order No. R-3960 and to transfer ownership of its oil treating plant approved by said Order, Lea County, New Mexico. Division Order No. R-3960, dated May 12, 1970, authorized New Mexico Petroleum Company to install and operate an oil treating plant at a site located in the SE/4 of Section 25, Township 11 South, Range 33 East. Applicant, in the above-styled cause, seeks to amend said Order to reflect the proper location of said plant site in the SW/4 SE/4 of Section 7, Township 11 South, Range 34 East. Applicant further seeks to transfer ownership of New Mexico Petroleum Company from Michael D. Caudill and Roland Caudill to Jess Keeth pursuant to Division General Rule 312.

CASE 3798: (Reopened)

In the matter of Case 8798 being reopened pursuant to the provisions of Order No. R-8182, which promulgated temporary special rules and regulations for the Casey-Strawn Pool in Lea County, including a provision for 80-acre spacing units. Operators in said pool may appear and show cause why said pool should not be developed on 40-acre spacing units.

CASE 9078: (Continued from February 18, 1987, Examiner Hearing)

Application of BTA Oil Producers to contract the horizontal limits of the West Osudo-Wolfcamp Pool and the concomitant creation of a new gas pool with special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the West Osudo-Wolfcamp Pool by the deletion therefrom of the NE/4 of Section 23, Township 20 South, Range 35 East, and the concomitant creation of a new gas pool for Wolfcamp production comprising the aforementioned area. Applicant further seeks the promulgation of temporary special pool rules therefor including a provision for 160-acre spacing.

CASE 9086: Application of Harvey E. Yates Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from a depth of 3595 feet to 9500 feet underlying the NE/4 SW/4 and SE/4 NW/4 of Section 12, Township 18 South, Range 31 East, forming two standard 40-acre oil spacing and proration units to be dedicated to wells to be drilled at standard oil well locations thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling that well.

CASE 9087: Application of Diamond Shamrock Exploration Company for an amendment to Division Order No. R-8331, Lea County, New Mexico. Division Order No. R-8331, dated November 4, 1986, authorized an unorthodox gas well location for the Antelope Ridge-Atoka Gas Pool for a well to be located 660 feet from the South and East lines of Section 34, Township 22 South, Range 34 East. Applicant, in the above-styled cause, now seeks to amend Order No. R-8331 to include the Morrow formation in the provisions set forth in said Order.

CASE 9088: Application of Nearburg Producing Company to amend the unorthodox location authorized by Division Order No. R-8375 and to include a directional drilling provision in said Order, Lea County, New Mexico. Division Order No. R-8375, dated December 23, 1986, authorized an unorthodox oil well location in the Undesignated South Humble City-Strawn Pool for a well to be drilled 1665 feet from the North line and 830 feet from the East line of Section 12, Township 17 South, Range 37 East. Applicant, in the above-styled cause, seeks to amend said Order to include authorization to directionally drill its well, located at the above-described surface location, to a bottomhole location in the Strawn formation within 100 feet of a point, 1980 feet from the North line and 430 feet from the East line of said Section 12, said bottomhole target point being unorthodox pursuant to the Special Rules promulgated for the South Humble City-Strawn Pool.

CASE 9089: Application of David Petroleum Company for compulsory pooling and unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Undesignated Humble City-Atoka Pool underlying the N/2 NE/4 of Section 14, Township 17 South, Range 37 East, to form an 80-acre oil spacing and proration unit for any and all formations and/or pools within said vertical limits which are being developed on 80-acre spacing, said unit to be dedicated to a well to be drilled at an unorthodox oil well location 1200 feet from the North line and 1950 feet from the East line of said Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.