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CONSERVATION DIVISION
February 26, 1987

SAGE ENERGY COMPANY

P. O. DRAWER 3068
MIDLAND, TEXAS 79702

915/683-5271

Case 9105

M.S.
Set for hearing

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: John Etcheverry, Jr., No. 2 - Sec. 29, T-14-S, R-34-E, Lea County, New Mexico.

Gentlemen:

Enclosed for your use and information are four copies of Form C-102 and C-103 along with a map of the referenced area. Sage request a hearing for approval to drill this unorthodox location. No offset operators are effected.

Your prompt attention to this request is appreciated.

Very truly yours,

SAGE ENERGY COMPANY



Frances Holzgraf
Production Clerk

cc: New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

Case 9105

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
NA

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Firm or Lease Name John Etcheverry, Jr.
2. Name of Operator SAGE ENERGY COMPANY		9. Well No. 2
3. Address of Operator P. O. DRAWER 3068, MIDLAND, TEXAS 79702		10. Field and Pool, or Wildcat West Tres Papalotes Penn.
4. Location of Well UNIT LETTER M LOCATED 560 FEET FROM THE South LINE AND 1100 FEET FROM THE West LINE OF SEC. 29 TWP. 14S RGE. 34E NMPM		12. County Lea
19. Proposed Depth 10,600'		19A. Formation Permo-Penn
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) GL 4141.5	21A. Kind & Status Plug. Bond NA	21B. Drilling Contractor Sterling Drilling Co.
		22. Approx. Date Work will start March 9, 1987

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	12 3/4"	32#	400±	350	Circulated
11"	8 5/8"	24# and 32#	4400±	400	400'
7 7/8"	4 1/2"	10.5# and 11.6#	10,600±	400	7900'
		DV Tool	6,000±	400	3200'

Blow out prevention system: 4 1/2" drill pipe rams
Set of blanks
Hydril clamped around Kelly

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John W. West Title Agent Date 2-26-87
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Case 9105 Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator SAGE ENERGY COMPANY		Lease JOHN ETCHEVERRY, Jr.		Well No. 2
Unit Letter M	Section 29	Township 14 SOUTH	Range 34 EAST	County LEA
Actual Footage Location of Well: 560 feet from the SOUTH line and 1100 feet from the WEST line				
Ground Level Elev. 4141.5	Producing Formation PERMO-PENN	Pool WEST TRES PAPALOTES PENN	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

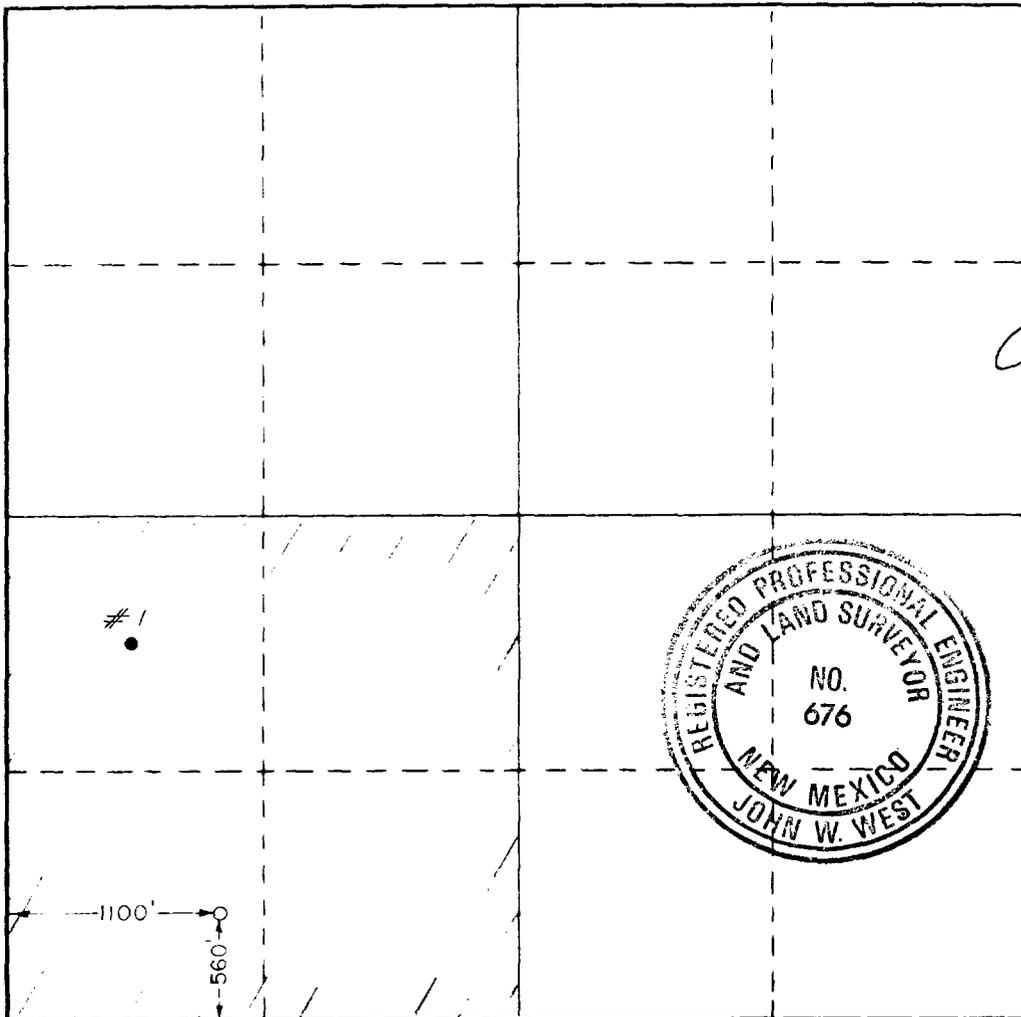
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *John W West*
Position: AGENT
Company: SAGE ENERGY COMPANY
Date: FEB. 26, 1987

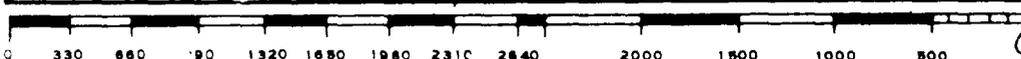
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: February 25, 1987
Registered Professional Engineer and/or Land Surveyor

John W West
Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239



91746



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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
NA

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Firm or Lease Name John Etcheverry, Jr.	
2. Name of Operator SAGE ENERGY COMPANY		9. Well No. 2	
3. Address of Operator P. O. DRAWER 3068, MIDLAND, TEXAS 79702		10. Field and Pool, or Wildcat West Tres Papalotes Penn.	
4. Location of Well UNIT LETTER M LOCATED 560 FEET FROM THE South LINE AND 1100 FEET FROM THE West LINE OF SEC. 29 TWP. 14S RGE. 34E NMPM		12. County Lea	
21. Elevations (Show whether DF, RT, etc.) GL 4141.5		19. Proposed Depth 10,600'	19A. Formation Permo-Penn
21A. Kind & Status Plug. Bond NA	21B. Drilling Contractor Sterling Drilling Co.	20. Rotary or C.T. Rotary	
		22. Approx. Date Work will start March 9, 1987	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	12 3/4"	32#	400±	350	Circulated
11"	8 5/8"	24# and 32#	4400±	400	400'
7 7/8"	4 1/2"	10.5# and 11.6# DV Tool	10,600± 6,000±	400 400	7900' 3200'

Blow out prevention system: 4 1/2" drill pipe rams
Set of blanks
Hydril clamped around Kelly

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John W. Whit Title Agent Date 2-26-87

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

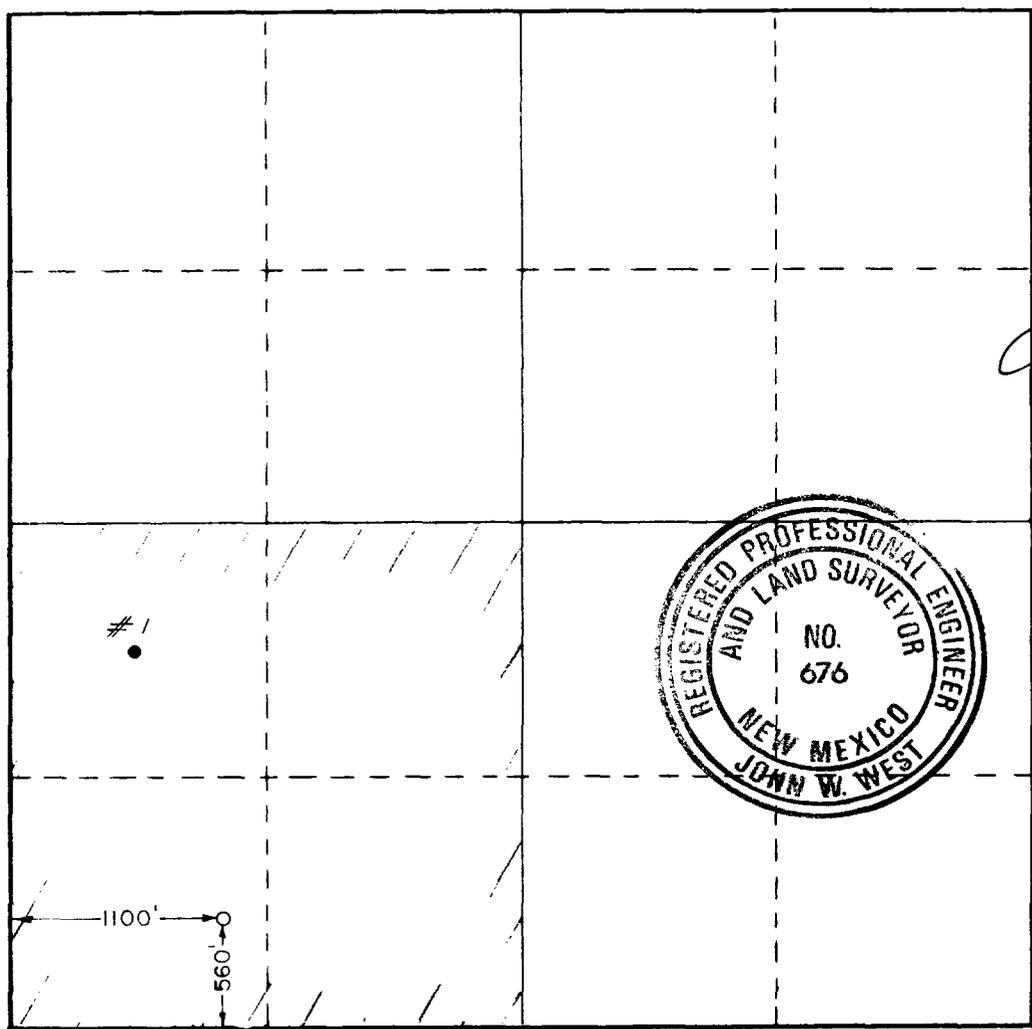
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Unit Letter M	Section 29	Township 14 SOUTH	Range 34 EAST	County LEA
Actual Footage Location of Well: 560 feet from the SOUTH line and 1100 feet from the WEST line				
Ground Level Elev. 4141.5	Producing Formation PERMO-PENN	Pool WEST TRES PAPALOTES PENN	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *John W. West*
 Position: **AGENT**
 Company: **SAGE ENERGY COMPANY**
 Date: **FEB. 26, 1987**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **February 25, 1987**
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **JOHN W. WEST, 676**

RONALD J. EIDSON, 3239

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
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b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Firm or Lease Name John Etcheverry, Jr.	
2. Name of Operator SAGE ENERGY COMPANY		9. Well No. 2	
3. Address of Operator P. O. DRAWER 3068, MIDLAND, TEXAS 79702		10. Field and Pool, or Wildcat West Tres Papalotes Penn.	
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21. Elevations (Show whether DF, RT, etc.) GL 4141.5		19. Proposed Depth 10,600'	19A. Formation Permo-Penn
21A. Kind & Status Plug. Bond NA	21B. Drilling Contractor Sterling Drilling Co.	20. Rotary or C.T. Rotary	
		22. Approx. Date Work will start March 9, 1987	

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Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

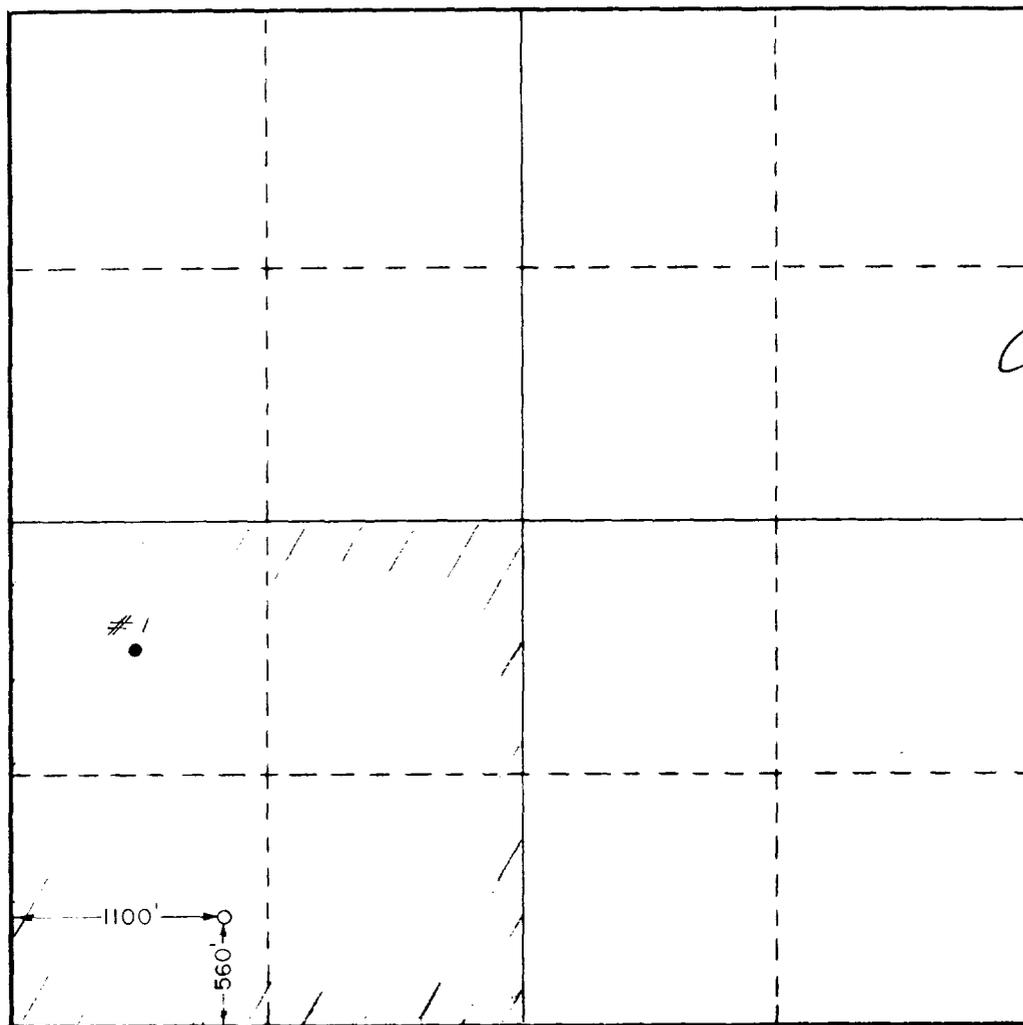
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Unit Letter N	Section 29	Township 14 SOUTH	Range 34 EAST	County LEA
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SAGE ENERGY COMPANY

3. Address of Operator
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7. Unit Agreement Name

8. Farm or Lease Name
John Etcheverry, Jr.

9. Well No.
2

10. Field and Pool, or Wildcat
West Tres Papalotes Penn.

12. County
Lea

19. Proposed Depth
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20. Rotary or C.T.
Rotary

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21A. Kind & Status Plug. Bond
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21B. Drilling Contractor
Sterling Drilling Co.

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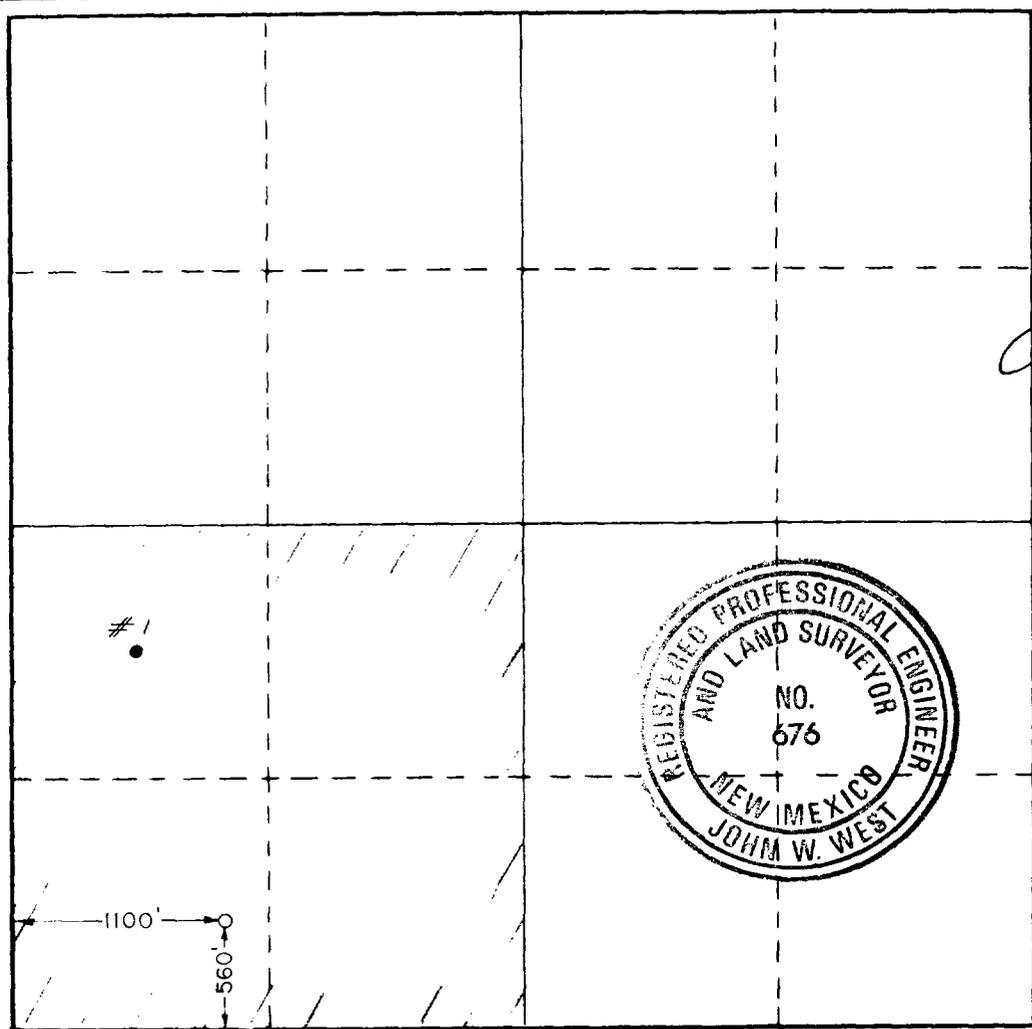
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