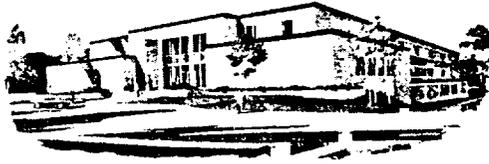


State of New Mexico



W.R. HUMPHRIES
COMMISSIONER



Commissioner of Public Lands

OIL CONSERVATION DIVISION

RECEIVED
SLO REF NO. OG-212

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

June 22, 1987

Case No. 9159

Yates Petroleum Corporation
ATTENTION: Ms. Kathy H. Colbert
105 South Fourth Street
Artesia, New Mexico 88210

Re: Proposed Desert Rose Unit
Chaves County, New Mexico

Gentlemen:

This office has reviewed the unexecuted copy of unit agreement for the proposed Desert Rose Unit, Chaves County, New Mexico. This agreement meets the general requirements of the Commissioner of Public Lands and has this date granted you preliminary approval as to form and content.

Preliminary approval shall not be construed to mean final approval of this agreement in any way and will not extend any short term leases, until final approval and an effective date have been given. Also, any well commenced prior to the effective date of this agreement which penetrates its objective horizon prior to said effective date shall not be construed as the initial test well.

When submitting your agreement for final approval please submit the following:

1. Application for formal approval by the Commissioner setting forth the tracts that have been committed and the tracts that have not been committed.
2. All ratifications from the lessees of Record and Working Interest Owners. All signatures should be acknowledged by a notary and one set must contain original signatures.
3. Order of the New Mexico Oil Conservation Division and the Designation from the Bureau of Land Management. Our approval will be conditioned upon subsequent favorable approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Yates Petroleum Corporation
June 22, 1987
Page 2

4. On Article 9 of the unit agreement please fill in the formation and depth you are planning to unitize.

Your filing fee in the amount of \$120.00 Dollars has been received. If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY: *F. Cayle Prando*

FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

WRH/FOP/pm

cc: OCD-Santa Fe, New Mexico
BLM-Roswell, New Mexico
Gulram, Inc.



COMMISSIONER OF PUBLIC LANDS

W.R. HUMPHRIES

P. O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

OIL CONSERVATION DIVISION
STATE LAND OFFICE BUILDING
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

June 19, 1987

F. Horne

Case No.

9159

Cont to 7/15/87

M. S.

Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Yates Petroleum Corporation
Desert Rose State and Federal Unit
Township 8 South, Range 26 East, NMPM
Sections 34 and 35: All
Township 9 South, Range 26 East, NMPM
Sections 2 and 11: All
Chaves County, New Mexico

Gentlemen:

Please continue the hearing which we believe has been set for July 1, 1987, on the Application of Yates Petroleum Corporation for Approval of Unit Agreement, Desert Rose State and Federal Unit Area, Chaves County, New Mexico, sent to your office for filing on June 9, 1987, until the Examiner Hearing of July 15, 1987.

Thank you.

Sincerely yours,

DICKERSON, FISK & VANDIVER



Chad Dickerson

CD:pv

cc: Ms. Kathy Colbert



July 16, 1987

Case No. 9159
m. s.

Mr. Michael E. Stogner
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Oil Conservation Division No. 9159
Desert Rose State and Federal Unit
Chaves County, New Mexico

Dear Mike:

As requested in the hearing on the captioned matter held July 15, 1987, enclosed is a copy of a letter dated July 15, 1987, from the Bureau of Land Management designating the Desert Rose Unit, Chaves County, New Mexico, as a logical unit area.

Please let me know if you need anything further in connection with this matter.

Thank you.

Sincerely yours,

DICKERSON, FISK & VANDIVER


Chad Dickerson

CD:pv
Enclosure

cc w/enclosure: Ms. Kathy Colbert

State of New Mexico

#9159



SLO REF NO. OG-302

W.R. HUMPHRIES
COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

July 29, 1987

Dickerson Fisk & Vandiver
ATTENTION: Mr. Chad Dickerson
Seventh & Mahone, Suite E
Artesia, New Mexico 88210

Re: Approval of Desert Rose Unit
Chaves County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the Desert Rose Unit Agreement, Chaves County, New Mexico. Drilling operations must be commenced before 12:01am, local time August 1, 1987, being the date of the shortest term lease committed to this agreement. Our approval is subject to like approval by the Bureau of Land Management and will become effective upon their approval.

Enclosed are Five (5) Certificates of Approval.

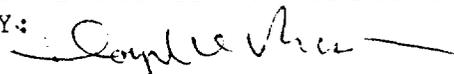
Your filing fee in the amount of \$120.00 Dollars has been received.

If we may be of further help please do not hesitate to call on us.

Sincerely,

W. R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY:

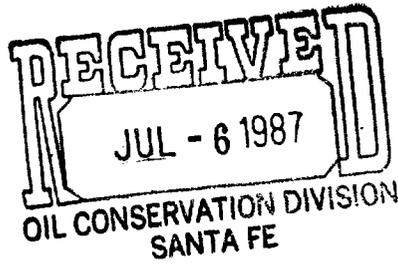

FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

WRH/FOP/pm
encls.

cc: OCD-Santa Fe, New Mexico
BLM-Roswell, New Mexico
Gulram



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471



S. P. YATES
PRESIDENT
JOHN A. YATES
VICE PRESIDENT
B. W. HARPER
SEC. - TREAS.

June 25, 1987

New Mexico Oil Conservation Division
P. O. Box 871
Santa Fe, New Mexico 87501

Re: Desert Rose State and Federal Unit
Chaves County, New Mexico

Gentlemen:

Enclosed are three copies of page 5 to the Unit Agreement covering the captioned, which was submitted to you on June 9, 1987. The formation and depth have now been inserted in the proper spaces. Please insert this page into your copies.

Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

Kathy H. Colbert
Kathy H. Colbert
Landman

KHC/mw

Enclosures

Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this unit agreement, and in case of any inconsistency or conflict between this agreement and the unit operating agreement, this agreement shall govern. Two copies of any unit operating agreement executed pursuant to this section shall be filed in the proper Bureau of Land Management office and one true copy with the Land Commissioner, and one true copy with the Division prior to approval of this unit agreement.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege, and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with Unit Operator and, together with this agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

9. DRILLING TO DISCOVERY. Within six (6) months after the effective date hereof, the Unit Operator shall commence to drill an adequate test well at a location approved by the AO, if on Federal land, or by the Land Commissioner, if on State land, and by the Division if on Fee land, unless on such effective date a well is being drilled in conformity with the terms hereof, and thereafter continue such drilling diligently until the Abo formation.

has been tested or until at a lesser depth unitized substances shall be discovered which can be produced in paying quantities (to-wit: quantities sufficient to repay the costs of drilling, completing, and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish to the satisfaction of the AO if on Federal land, or the Land Commissioner if on State land, or the Division if located on Fee land, that further drilling of said well would be unwarranted or impracticable, provided, however, that Unit Operator shall not in any event be required to drill said well to a depth in excess of 5200 feet. Until the discovery of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling one well at a time, allowing not more than six (6) months between the completion of one well and the commencement of drilling operations for the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the AO if it be on Federal land or of the Land Commissioner if on State land, or the Division if on Fee land, or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5 hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section.

The AO and Land Commissioner may modify any of the drilling requirements of this section by granting reasonable extensions of time when, in their opinion, such action is warranted.

Upon failure to commence any well as provided for in this section within the time allowed, prior to the establishment of a participating area, including any extension of time granted by the AO and the Land Commissioner, this agreement will automatically terminate. Upon failure to continue drilling diligently any well commenced hereunder, the AO and the Land Commissioner may, after fifteen (15) days' notice to the Unit Operator, declare this unit agreement terminated. The parties to this agreement may not initiate a request to voluntarily terminate this agreement during the first six (6) months of its term unless at least one obligation well has been drilled in accordance with the provisions of this section.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within six (6) months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the AO, the Land Commissioner and Division, an acceptable plan of development and

Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this unit agreement, and in case of any inconsistency or conflict between this agreement and the unit operating agreement, this agreement shall govern. Two copies of any unit operating agreement executed pursuant to this section shall be filed in the proper Bureau of Land Management office and one true copy with the Land Commissioner, and one true copy with the Division prior to approval of this unit agreement.

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Unit Name Desert Rose Unit
 Operator Yates Petroleum Corp.
 County Chaves

DATE	OCC CASE NO.	9159	EFFECTIVE DATE	TOTAL ACREAGE	STATE	FEDERAL	INDIAN-FEE	SEGREGATION CLAUSE	TERM
CPL: July 21, 1987			July 31, 1987	2,560.52	1,280.52	1,280.00	-0-	MODIFIED	5 yrs & so
OCD: July 29, 1987									long as
BLM: July 31, 1987									

UNIT AREA

Township	8 South	, Range	26 East	, N.M.P.M.
Sec. :	34: ALL			
Sec. :	35: SE/4, W/2NE/4, S/4NE4, W/2, NE/4NE/4			
Township	9 South	, Range	26 East	, N.M.P.M.
Sec. :	2: Lots 1,2,3,4, S/2N/2, S/2			
Sec. :	11: ALL			

Unit Name Desert Rose Unit
 Operator Yates Petroleum Corp.
 County Chaves

STATE TRACT NO.	LEASE NO.	INSTI-TUTION	SEC.	TWP.	RGE.	SUBSECTION	RATIFIED		ACREAGE	LESSEE
							DATE	ACRES		
3	LG-4429	Water Res.	11	9S	26E	ALL	6/8/87	640.00		Yates Petro. Corp.
4	LG-4918	C.S.	2	9S	26E	Lots 1,2,3,4, S/2N/2, S/2	6/8/87	640.52		Yates Petro. Corp.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Roswell District Office

P.O. Box 1397

Roswell, New Mexico 88201-1397



IN REPLY
REFER TO:

Proposed Desert Rose Unit
3180 (065)

9159

JUL 15 1987

Dickerson, Fisk & Vandiver
Attention: Chad Dickerson
Seventh & Mahone, Suite E
Artesia, New Mexico 88210

Gentlemen:

Your application of June 11, 1987, filed with the BLM requests the designation of the Desert Rose Unit area, embracing 2560.52 acres, more or less, Chaves County, New Mexico, as logically subject to exploration and development under the unitization provisions of the Mineral Leasing Act as amended for all oil and gas in any and all formations within the unit boundaries.

Pursuant to unit plan regulations 43 CFR 3180, the land requested as outlined on your plat marked "Yates Petroleum Corporation's, Desert Rose Unit, Chaves County, New Mexico", is hereby designated as a logical unit area.

The unit agreement submitted for the area designated should provide for a well to test the Abo formation, or to a depth of 5,100 feet. Your proposed use of the form of Agreement for Unproved Areas will be accepted with the modifications requested in your application.

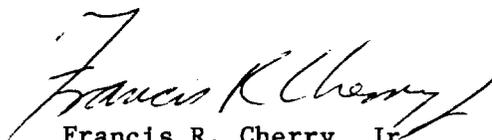
If conditions are such that further modification of said standard form is deemed necessary, three copies of the proposed modifications with appropriate justification must be submitted to this office for preliminary approval.

In the absence of any other type of land requiring special provisions or any objections not now apparent, a duly executed agreement identical with said form, modified as outlined above, will be approved if submitted in approvable status within a reasonable period of time. However, notice is hereby given that the right is reserved to deny approval of any executed agreements submitted which, in our opinion, does not have the full commitment of sufficient lands to afford effective control of operations in the unit area.

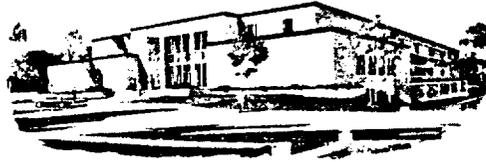
When the executed agreement is transmitted to the BLM for approval, include the latest status of all acreage. In preparation of Exhibits "A" and "B", follow closely the format of the sample exhibits attached to the reprint of the aforementioned form.

Inasmuch as this unit agreement involves the State land, we are sending a copy of this letter to the Commissioner of Public Lands. Please contact the state of New Mexico before soliciting joinders regardless of prior contacts of clearances from the State.

Sincerely,

A handwritten signature in cursive script that reads "Francis R. Cherry, Jr." The signature is written in dark ink and is positioned above the typed name.

Francis R. Cherry, Jr.
District Manager



W.R. HUMPHRIES
COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

July 14, 1988

Yates Petroleum Corporation
Attn: Ms. Janet Richardson
105 South Fourth Street
Artesia, New Mexico 88210

Re: Desert Rose Unit
Commercial Determination
Chaves County, New Mexico

Gentlemen:

This office is in receipt of your letter of June 29, 1988, together with a reserves and economic report wherein as unit operator of the Desert Rose Unit Agreement, you have determined that, on a unit basis, the Desert Rose Unit Well No. 1 is a non-commercial well and the Desert Rose Unit No. 2 has been determined to be a commercially productive unit well.

According to the data submitted, the Commissioner of Public Lands concurs with your above mentioned determination. Please submit your application for the initial abo participating area for the well no. 2 and your plan of development for approval. This action is subject to like approval by the Bureau of Land Management.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

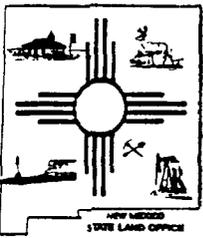
W. R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY: *Floyd O. Prando*
FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

WRH/FOP/pm
encls.
cc: OCD
BLM

State of New Mexico
Commissioner of Public Lands

#9159



W. R. Humphries April 30, 1990
COMMISSIONER

Advisory Board

George Clark Yates Petroleum Corporation
Chairman 105 South Fourth Street
Kristin Conniff Artesia, New Mexico 88210
Vice Chairman

Melvin Cordova

Joe Kelly ATTN: Ms. Janet Richardson

Robert Portillos

RE: Desert Rose Unit
1990 Plan of Development

Nancy Lynch Vigil

Rex Wilson

Gentlemen:

The Commissioner of Public Lands has this date approved the 1990 Plan of Development for the Desert Rose Unit. Our approval is subject to like approval by all other appropriate agencies.

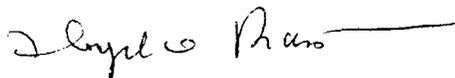
The possibility of drainage by wells outside of the Unit Area and the need for further development of the Unit may exist. You will be contacted at a later date regarding these possibilities.

Enclosed is an approved copy of the 1990 Plan of Development for your files. If we may be of further help, please do not hesitate to contact this office at (505) 827-5746.

Very truly yours,

W.R. HUMPHRIES,
COMMISSIONER OF PUBLIC LANDS

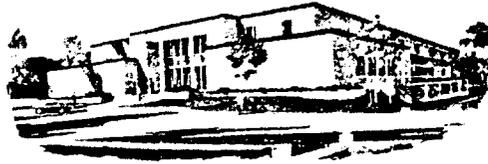
BY:


FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5746

cc: OCD - Santa Fe, New Mexico
BLM
Unit Correspondence File
Unit P.O.D. File

WRH/FOP/SMH

State of New Mexico



W.R. HUMPHRIES
COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

May 11, 1989

Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210

#9159

ATTN: Janet Richardson

RE: 1989 Plan of Development
Desert Rose Unit
Chaves County, New Mexico

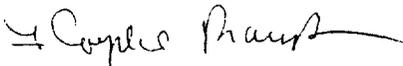
Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned 1989 Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files. If we may be of further help, please do not hesitate to contact us.

Very truly yours,

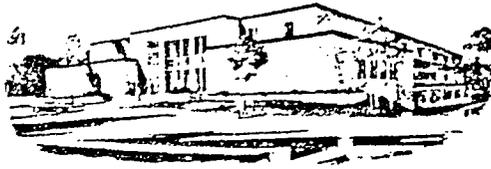
W.R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY: 
FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5749

cc: OCD - Santa Fe, New Mexico
BLM
Unit Correspondence File

WRH/FOP/SMH

State of New Mexico



W.R. HUMPHRIES
COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

May 3, 1989

Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210

ATTN: Ms. Janet Richardson

RE: Desert Rose Unit
Approval of Initial Participating Area
Abo Formation
Chaves County, New Mexico

Gentlemen:

This office has received your letter dated April 11, 1989 wherein you request approval for the SE1/4, Section 11, T-9-S, R-26-E to constitute the initial participating area for the Abo formation in the Desert Rose Unit. The Commissioner of Public Lands has this date granted approval for this initial participating area. Our approval is subject to like approval by the Oil Conservation Commission and the Bureau of Land Management.

Enclosed is an approved copy for your files.

Please be advised that, according to the terms of the Unit Agreement, you are required to submit an acceptable plan of development and operation for the unitized land within six (6) months of completion of a well capable of producing in paying quantities. According to our files, the Desert Rose Unit Well No. 2 was completed December 30, 1987 and the initial plan of development should have been submitted for approval prior to June 30, 1988. We have not received the initial plan and request that it be submitted. Subsequent to the initial plan of development, annual plans of development are required to be submitted for approval.

If we may be of further help, please do not hesitate to contact Susan Howarth at (505) 827-5791.

Very truly yours,

W.R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

Floyd O. Prando
BY:
FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744



JIM BACA
COMMISSIONER

State of New Mexico

OFFICE OF THE

Commissioner of Public Lands

Santa Fe

9159

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

August 6, 1992

Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210

Attn: Ms. Mecca Mauritsen

Re: Termination of Desert Rose Unit
Chaves County, New Mexico

This office is in receipt of your letter of July 24, 1992 together with ratifications of 100% of the working interest owners requesting our approval to terminate the Desert Rose Unit.

Please be advised that the Commissioner of Public Lands has this date terminated the Desert Rose Unit, Chaves County, New Mexico effective July 24, 1992.

All production should now be reported on a lease basis.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

JIM BACA
COMMISSIONER OF PUBLIC LANDS

BY: *Floyd O. Prando* 70P
FLOYD O. PRANDO, Director
Oil/Gas and Minerals Division
(505) 827-5744
JB/FOP/pm
encls.

cc: Reader File
OCD-Santa Fe
BLM-Roswell
TRD-Santa Fe

Unit Name Desert Rose Unit
 Operator Yates Petroleum Corp
 County Chaves

TERMINATED
 EFFECTIVE DATE 7/24/92
 APPROVAL DATE 5/6/92

OCD

DATE	OCC CASE NO.	9159	EFFECTIVE DATE	TOTAL ACREAGE	STATE	FEDERAL	INDIAN-FEE	SEGREGATION CLAUSE	TERM
APPROVED	OCC ORDER NO.	R-8478	July 31, 1987	2,560.52	1,280.52	1,280.00	-0-		5 yrs & s long as

GPI: July 21, 1987
 OCD: July 29, 1987
 BIM: July 31, 1987

UNIT AREA

Township	8 South	, Range	26 East	, N.M.P.M.
Sec. :	34:	ALL		
Sec. :	35:	SE/4, W/2NE/4, S/4NE/4, W/2, NE/4NE/4		
Township	9 South	, Range	26 East	, N.M.P.M.
Sec. :	2:	Lots 1,2,3,4, S/2N/2, S/2		
Sec. :	11:	ALL		

TERMINATED
 EFFECTIVE DATE 7/24/92
 APPROVAL DATE 5/6/92
 Termination

OIL CONSERVATION DIVISION
 RECEIVED
 92 AUG 8 AM 10 51

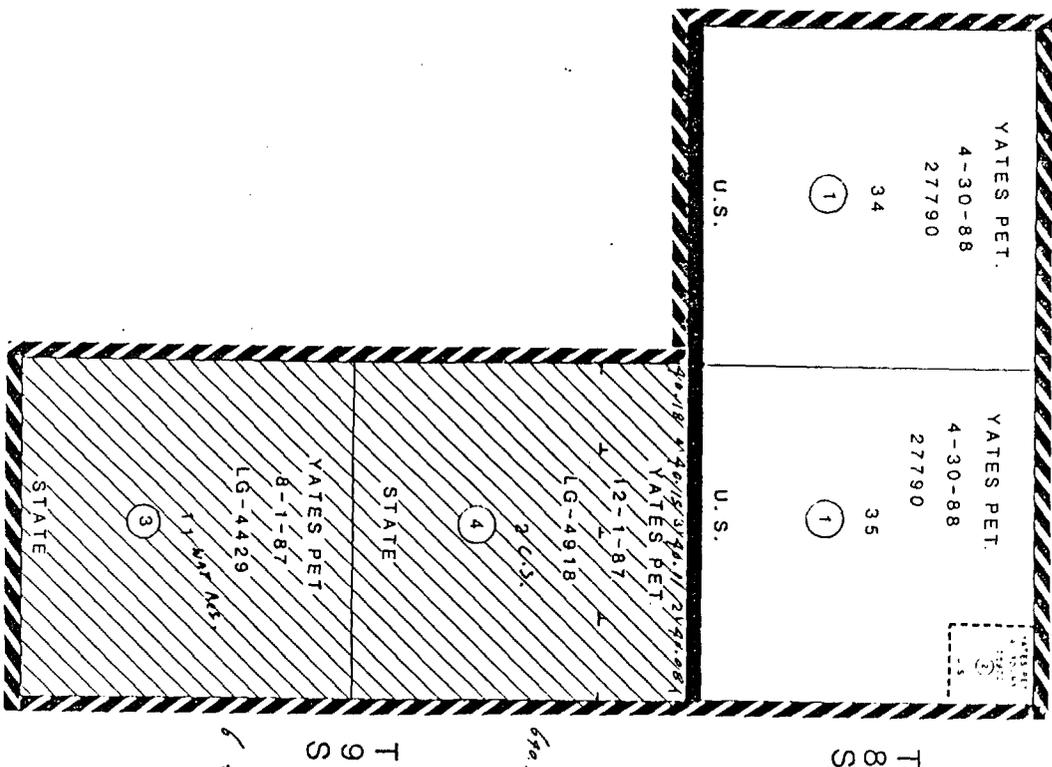
Unit Name Desert Rose Unit
 Operator Yates Petroleum Corp.
 County Chaves

TERMINATED
 EFFECTIVE DATE 7/24/87
 APPROVAL DATE 8/1/87

STATE TRACT NO.	LEASE NO.	INSTI-TUTION	SEC.	TWP.	RGE.	SUBSECTION	RATIFIED		ACREAGE	LESSEE
							DATE	ACRES		
3	LG-4429	Water Res.	11	9S	26E	ALL	6/8/87	640.00		Yates Petro. Corp.
4	LG-4918	C.S.	2	9S	26E	Lots 1,2,3,4, S/2N/2, S/2	6/8/87	640.52		Yates Petro. Corp.

TERMINATED
 EFFECTIVE DATE 7/24/87
 APPROVAL DATE 8/1/87

R 26 E



	ACREAGE	PERCENT
FEDERAL LANDS	1280.00	49.9
STATE LAND	1280.52	50.0
TOTAL	2,560.52	100.0

③ TRACT NUMBER

▨ UNIT OUTLINE

SCALE : 1" : 2000'

DESERT ROSE UNIT

CHAVES COUNTY, NEW MEXICO

EXHIBIT "A"

YATES PETROLEUM
 105 SOUTH 4TH STREET
 ARTESIA, NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION

EXAMINER HEARING

SANTA FE, NEW MEXICO

Hearing Date JULY 15, 1987 Time: 8:15 A.M.

NAME	REPRESENTING	LOCATION
Clad Dikerson	Dikerson, Fahl + Vandover	Artesia
W. Perry Pearce	Montgomery + Andrews	Santa Fe
Robert H. Strand	Atwood, Malone, Mann + Turner	Roswell
Dan Miller	Cous Euge	S.F.
H. Miller	OCC	S.F.
K. Miller	E.C.D.	S.F.
Karin Colbert	Yates Det + Yates Pet.	Artesia
Bob Miller	Byrum	Santa Fe
L.H. Bobe Keedrich	El Paso Natural Gas	El Paso, TX
Mike Reed	El Paso Natural Gas	El Paso TX
Charles Nearburg	Nearburg Producing Co	Dallas, TX
W. Kellahan	Kellahan, Kellahan + Aubrey	Santa Fe
James Bruce	Hinkle Law Firm	Santa Fe
William L. San	Campbell + Black	Santa Fe
John + Williams	CRW-SMB, Inc	Midland Texas
John + Williams	Surrey + Northern Inc	Santa Fe

NEW MEXICO OIL CONSERVATION COMMISSION

EXAMINER HEARINGSANTA FE, NEW MEXICOHearing Date JULY 15, 1987 Time: 8:15 A.M.

NAME	REPRESENTING	LOCATION
Bill D. Jara	State Land Office	SF
E. S. S. S.	State Land Office	SF
Bill Maffett	Phillips Title	Odessa, TX
JOHN C. CURRIE	PHILLIPS PETROLEUM CO.	ODESSA, TX
RICHARD W. JO	PHILLIPS PET. CO	Odessa, TX
Jeff Oles	Gas Co. of NM	Albuquerque
Karl Sommer	Ross Carbonics	Farmington
GARY GREEN	SFEC	Midland
Norman Harvett	SFEC	Midland
Kent Dark	Krit: Exploration, Inc.	Houston
M. H. Casah	Presidio Oil Co.	Dallas
Robert Rivera	Presidio Oil Co.	Denver
Adam Vavourakis	KRITI EXPLORATION INC	Houston