



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 15, 1986

Evans Production Co.
1109 Alhambra N.W.
Albuquerque, NM 87107

Re: Bullseye 2, 8, 9, A-2 and Inditos #1

Dear Mr. Evans:

Temporary abandonment on the referenced wells has expired. You are hereby directed to immediately initiate activity to put the wells on production, or to plug and abandon them in accordance with a Division approved plugging program. Failure to comply will result in a case being called for Evans Production Co., American Motorists Insurance and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

A recent field inspection revealed the lease is very sloppy, with oil standing in puddles and leaking stuffing boxes. You are also directed to remedy these conditions immediately. Failure to comply will result in the lease being shut in indefinitely and possible fines. I informed your pumper that I would return to the lease in about one month and that I expected to see it cleaned up.

If you have any questions, please contact this office.

Yours truly,

~~Charles Gholsen~~
Oil & Gas Inspector
CG/dj

xc: Richard Stamets
Jeff Taylor
Well Files
Operator File

BEFORE EXPIRES
8/12/87
CASE NO. 9187

Evans Production Co.
Bullseye #2 N-18-16N-9W

Downhole Conditions and Equipment

8 5/8" casing at 104'. Cemented to surface
6 1/4" hole to 2214'
4 1/4" casing at 2214' with 207 cu. ft. of cement
Go Elite 4 1/2" drillable bridge plug at 1960
Guiberson 4 1/2" cast iron bridge plug with 14
joints of 2 3/8" tubing at 932'.

Division Approved Plugging Program

1. Go in hole with tubing and fishing tool. Latch on to and pull fish. Go back in hole with tubing and bit and drill up plug at 1960'. Go to TD and set plug #1 2214'-2064'.
2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to 2064'. Come out of hole with tubing.
3. Latch on to 4 1/2" casing and find free point. Shoot off and pull casing. Set a 150' cement plug at casing stub.
4. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #2. If plug is in place go to step 5. If not, fill to required depth.
5. Set a cement plug 154' to surface.
6. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

Note: If fish cannot be pulled after reasonable effort, the plugging program will be revised.

BEFORE EXAMINER SIGNATURE
CL. CONTROL NO. 117
8/12/87 2-A
CASE NO. 9187

Evans Production Co.
Bullseye #9 O-18-16N-9W

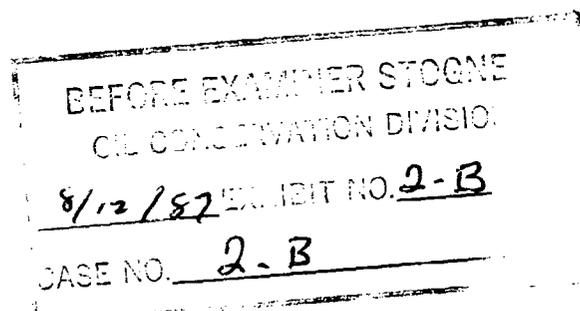
Downhole Conditions and Equipment

10 3/4" casing at 60' circulated to surface
5 1/2" casing at 930' with 236 cu. ft. of cement
Circulated to surface
Perforated 836-850' with 56 shots

Division Approved Plugging Program

1. Go in hole with tubing and set a cement plug 900' to 750' inside casing.
2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to 750'.
3. Come out of hole with tubing to 160'. Set a cement plug 160' to surface inside casing.
4. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.



Evans Production Co.
Bullseye #8 D-19-16N-9W

Downhole Conditions and Equipment

10 3/4" casing at 60' with 35 cu. ft. of cement
Circulated to surface
7 7/8" hole to 732". Not cased

Division Approved Plugging Program

1. Mud up, clean out hole to TD and set a cement plug 732'-582'.
2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to 582'.
3. Come out of hole with tubing to 160'. Set a cement plug 160' to surface.
4. Set a dry hole marker, fill pits, clean and level location.

Plugs to be separated with mud weighing a minimum of 9.2 lb/gal.

All plugs will be with neat cement with or without an accelerator.

BEFORE EXAMINER SIGNATURE
OIL CONSERVATION DIVISION
8/12/57 EXHIBIT NO. 2-C
CASE NO. 9187

Evans Production Co.
Bullseye A #2 P-13-16N-10W

Presumed Downhole Conditions and Equipment

8 5/8" casing at 30' with 10 sacks of cement
4 1/2" casing at 865' with 59 cu. ft. of cement
Deepened to an unknown depth (probably 900'-1000'
in massive Gallup)

Division Approved Plugging Program

1. Go in hole with tubing and clean out hole to TD. Set a 200' bottom plug.
2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to required depth. Come out of hole with tubing.
3. Perforate 4 1/2" casing at 150'. Set a cement plug 150' to surface in and outside casing.
4. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

Note: This is a re-entry on which we have incomplete records. If other conditions are found to exist. The plugging program will be revised.

BEFORE EXAMINER STOGNER OIL CONSERVATION DIVISION 8/12/87 EXHIBIT NO. 2-D CASE NO. 9187
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Evans Production Co.
Inditos #1 H-15-16N-9W

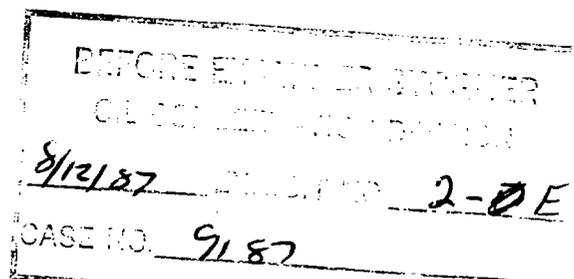
Downhole Conditions and Equipment

7 5/8" casing at 66' with 30 cu. ft. of cement
Circulated to surface
6 1/4" hole to 1830'
4 1/2" casing at 1735' with 118 cu. ft. of cement
No tubing

Division Approved Plugging Program

1. Go in hole with tubing to TD and set a cement plug 1830'-1680'.
2. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not, fill to 1680'. Come out of hole with tubing.
3. Latch on to 4 1/2" casing and find free point. Shoot off and pull casing. Set a 150' cement plug at casing stub.
4. Wait on cement a minimum of 3 hours. Go in hole with tubing and tag plug #2. If plug is in place go to step 5. If not, fill to required depth.
5. Set a cement plug 150' to surface.
6. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without and accelerator.



EVANS PRODUCTION CO.
Bullseye #2
N-18-16N-9W

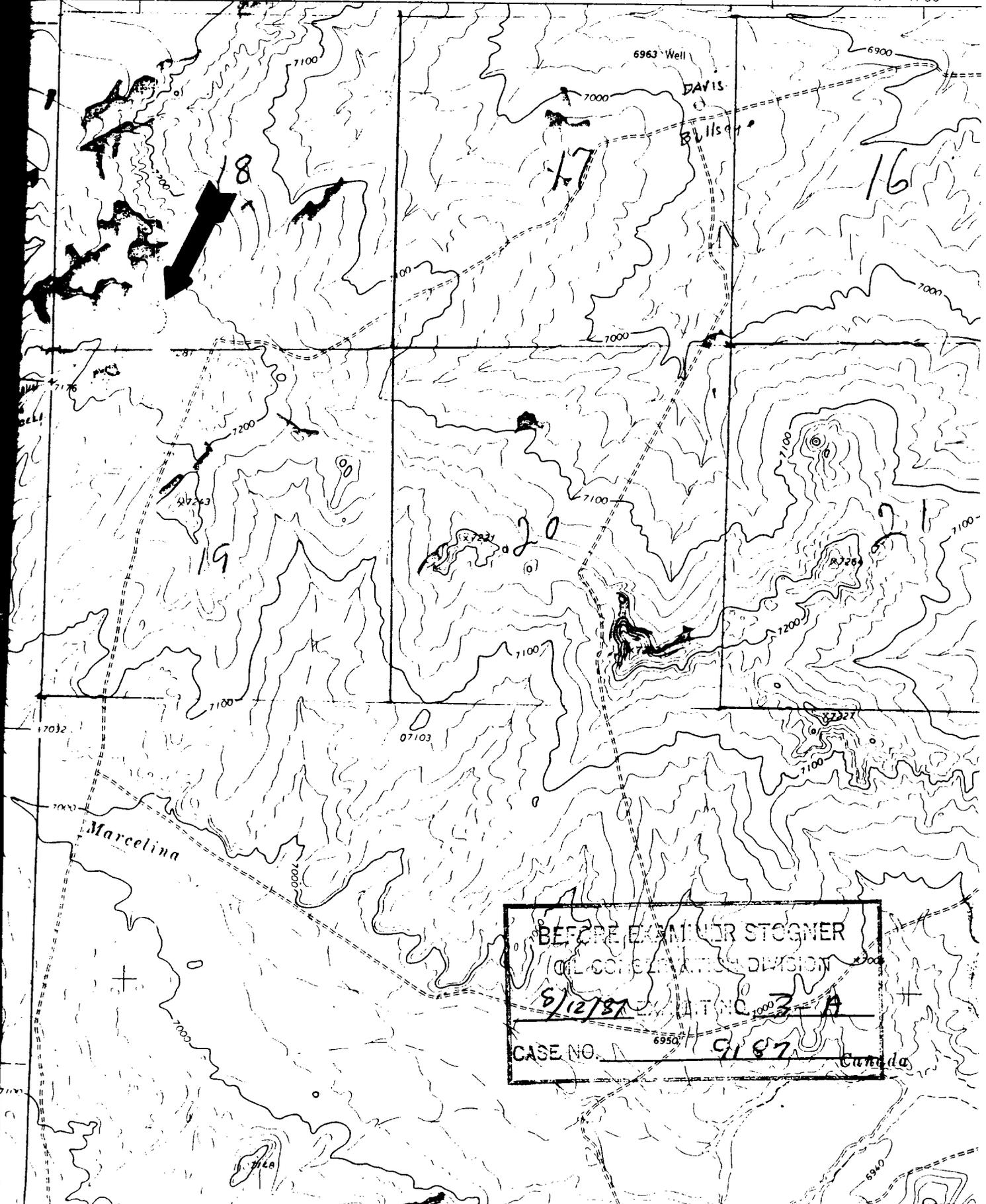
10 W. R. 9 W. 50'

244

4455 111 NE
(ORPHAN ANNIE ROCK)

246

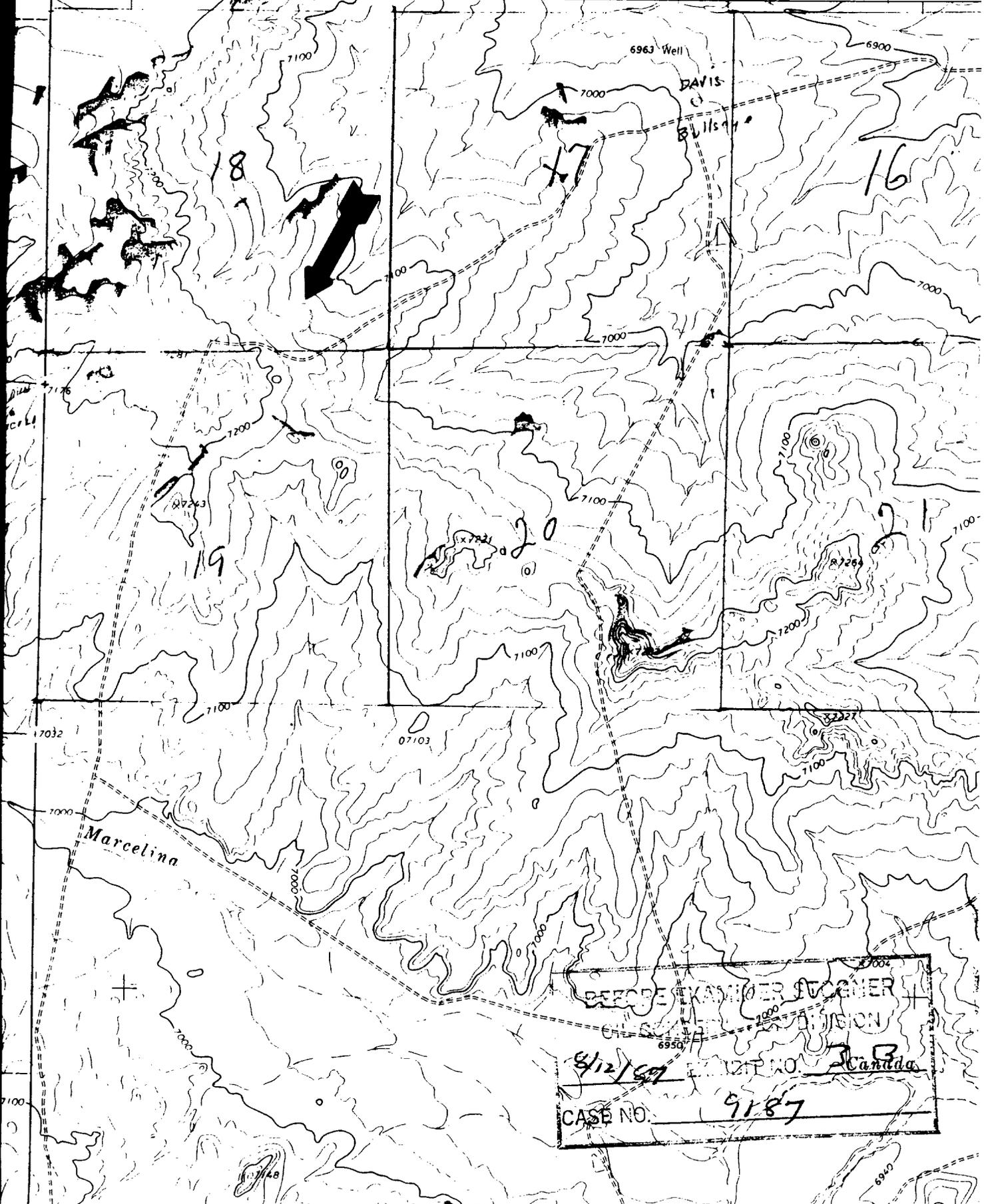
247 47 30'



BEFORE EXAMINER STOGNER
OIL & GAS DIVISION
6/12/87
CASE NO. 6950
C-187
Canada

EVANS PRODUCTION CO.
Bullseye #9 O-18-16N-9W

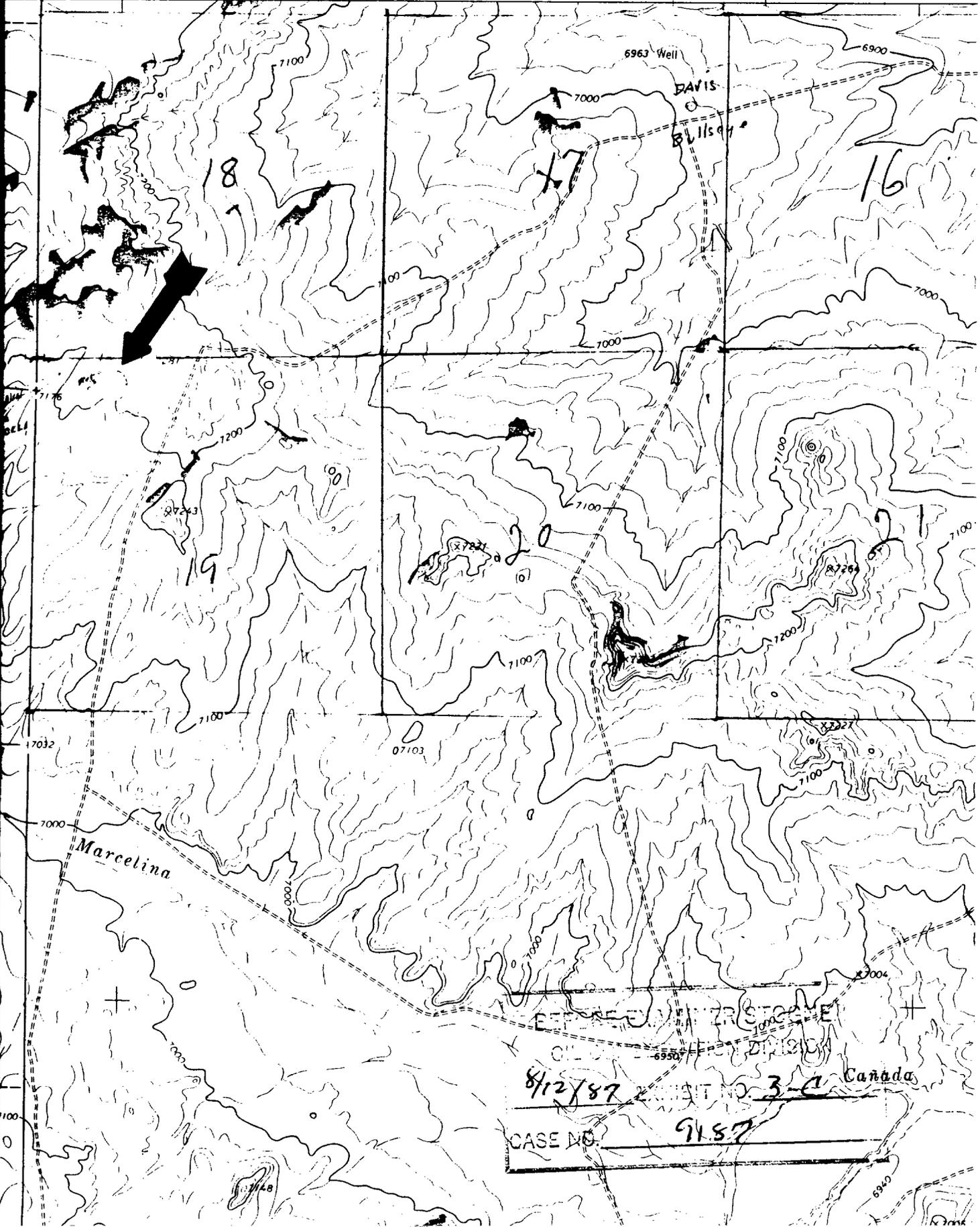
10 W. R. 9 W. 50' 244 4455 111 NE (ORPHAN ANNIE ROCK) 246 247 47'30"



BEFORE EXAMINER SIGNER
DIVISION
8/12/57 PERMIT NO. Canada
CASE NO. 9187

EVANS PRODUCTION CO.
Bullseye #8 D-19-16N-9W

10 W. R. 9 W. 50' 244 4455 111 NE (ORPHAN ANNIE ROCK) 246 247 4730'



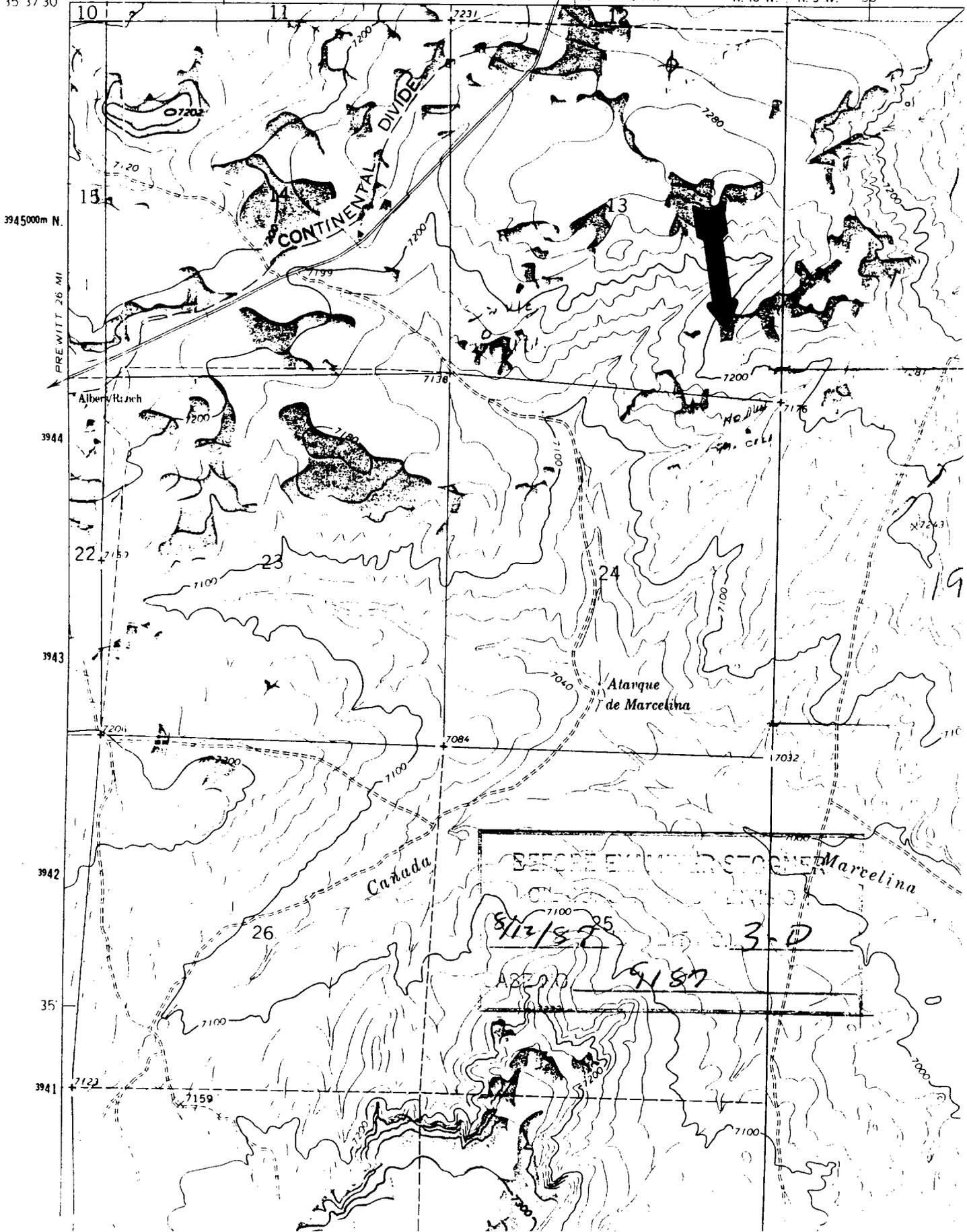
8/12/87
CASE NO. 9157
Canada

L. LAGUNA CASTILLO

EVANS PRODUCTION CO.
Bullseye A #2 P-13-16N-10W

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

107°52'30" 240000m E. 241 WHITEHORSE 17 MI HOSPATAH 10 MI. R. 10 W. R. 9 W. 50'



3945000m N.
PREWITT 26 MI

3944

22

3943

3942

35

3941

SECRETARY OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
5/12/87
A82700
6187
3-D

EVANS PRODUCTION CO.
Inditos #1 H-15-16N-9W

MESA DE LOS TOROS QUADRANGLE
NEW MEXICO-MCKINLEY CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

