



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

December 14, 1987

Case 9286

A.R. Kendrick
Box 516
Aztec, NM 87410

RE: Application for a 160-acre
Non-Standard Oil Proration
Unit. S/2 NE/4 and N/2 SE/4
of Section 2, Township 25 North,
Range 3 West, West Lindrith-
Gallup-Dakota Oil Pool, Rio
Arriba County, New Mexico.

Dear Mr. Kendrick:

Per your application dated December 10, 1987 for the subject non-standard proration unit, Division Order R-4314 does not provide for an administrative process for a non-standard proration unit which crosses a quarter section line, therefore this application shall be set for hearing on January 6, 1988.

If you should have any questions regarding this matter, please contact me.

Sincerely,

Michael E. Stogner/ag
Michael E. Stogner
Engineer

MES/ag

cc: **Case File**



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Engineer

MES/ag

cc: Case File

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JAN - 7 1988
OIL CONSERVATION DIVISION
SANTA FE

Mr. William J. LeMay
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Waiver of Objection
Application for 160-Acre Non-Standard Proration Unit
S/2 N/2 & N/2 SE/4 Section 2, T25N, R3W
West Lindrith Gallup-Dakota Oil Pool

Dear Mr. LeMay:

We, as an offset owner, hereby waive objection to the application filed on behalf of Curtis J. Little Oil & Gas for a 160-acre non-standard proration unit consisting of the S/2 NE/4 & N/2 SE/4 of Section 2, T 25 N, R 3 W in the West Lindrith Gallup-Dakota Oil Pool.

Yours very truly,

PC, Ltd.

By:

J. L. McDonald
General Partner

By:

Fred Johnson
General Partner
Ibex Partnership

By:

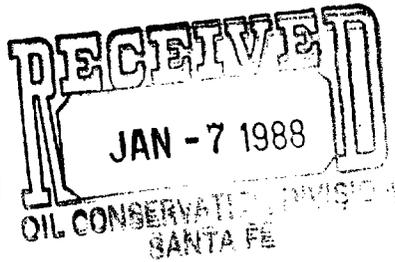
Robert Clark *o/c*
Partner

Date: 12-21-87

APPROVED
AS TO FORM
SJF
AS TO CONTENT
PC
AS TO INTEREST
ADMINISTRATION

PC, LTD.

P. O. BOX 911
BRECKENRIDGE, TEXAS 76024-0911
817-559-3355



January 5, 1988

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Attention: Mr. William J. LeMay

Re: Waiver of Objection
Application for 160 acre
non-standard Proration Unit
S/2 N/2 & N/2 SE/4 Section 2,
Township 25 North, Range 3 West
West Lindrith Gallup-Dakota Oil Pool

Gentlemen:

Please find enclosed one original, executed by PC, Ltd. and
Ibex Partnership on the above referenced.

If you have any further questions, please call.

Yours very truly,

Edgar L. Price

Edgar L. Price
Land Department

ELP/sm
L32/1588e
Enclosure

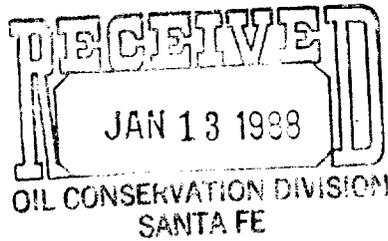
cc: A. R. Kendrick
P. O. Box 516
Aztec, New Mexico 87410

A. R. KENDRICK

P.O. BOX 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2555

January 11, 1988

Oil Conservation Division
Box 2088
Santa Fe, New Mexico 87504-2088



Attention: Mr. Michael Stogner
Examiner

A handwritten signature in dark ink, appearing to be "MS.", written in a cursive style.

Re: Case 9286, January 6, 1988

Dear Mr. Stogner:

My testimony in the subject case had some rather evasive answers to your questions regarding the acreages dedicated to the wells offsetting the subject proration unit of the case.

The enclosed memorandum may show why some of the operators had not filed new Forms C-102, Well Location and Acreage Dedication Plats.

I have since been contacted by one of the offset operators to file for non-standard proration units for their wells.

If we can be of further service, please contact us.

Yours very truly,

A handwritten signature in dark ink, appearing to be "A.R. Kendrick", written in a cursive style.

A. R. Kendrick

Enclosure

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178M-E-M-O-R-A-N-D-U-M (3-87-43)

TO: OPERATORS IN THE OJITO-GALLUP/DAKOTA OIL POOL AND
WEST LINDRITH-GALLUP/DAKOTA OIL POOL EXTENSION

FROM: Ernie Busch, District 3 Geologist

SUBJECT: Commission Order R-8544

DATE: December 28, 1987

The Ojito-Gallup/Dakota Oil Pool has been abolished and the West Lindrith-Gallup/Dakota Oil Pool has been extended (see order attached). The order became effective December 1, 1987 and requires within 60 days new forms C-102 dedicating a standard unit (160 acres) for the pool to said well, or to obtain a Division approved non-standard unit. In addition to the above, new forms C-104 must be submitted reflecting the pool change for each well affected by this order. Failure to comply with this request will subject the well to cancellation of allowable.

If you have any questions, please contact this office.

xc: EB
AD
KB

OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 9228
Order No. R-8544

THE APPLICATION OF THE OIL CONSERVATION
DIVISION UPON ITS OWN MOTION FOR AN
ORDER ABOLISHING AND EXTENDING CERTAIN
POOLS IN RIO ARRIBA AND SANDOVAL COUNTIES,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9:00 a.m. on October 15, 1987, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 19th day of November, 1987, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) Geologic and engineering testimony and exhibits show that the producing areas described as the Ojito Gallup-Dakota Oil Pool and the West Lindrith Gallup-Dakota Oil Pool are one common source of supply.

(3) The Ojito Gallup-Dakota Oil Pool is spaced at one well per forty (40) acres; however, with the exception of the E/2 NE/4 of Section 1, Township 25 North, Range 3 West, it has been developed on one well per one hundred sixty (160) acres. The West Lindrith Gallup-Dakota Oil Pool is spaced at one well per one hundred sixty (160) acres.

(4) Geological and engineering testimony and exhibits show that one well will efficiently drain one hundred sixty (160) acres in the Ojito Gallup-Dakota and in the West Lindrith

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OIL CON. DIV.

Gallup-Dakota Oil Pools, and that drilling and spacing units of one hundred sixty (160) acres will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

(5) Additional lands not now included in either oil pool but which geologic and engineering testimony and exhibits show will probably be productive from the same common source of supply are described as follows:

TOWNSHIP 25 NORTH, RANGE 3 WEST, NMPM

Section 11: All
Section 12: SW/4 and E/2
Sections 13 and 14: All
Section 23: SW/4 and E/2
Sections 24 through 26: All
Section 34: S/2
Sections 35 and 36: All

(6) Lands currently included in the Ojito Gallup-Dakota Oil Pool, the West Lindrith Gallup-Dakota Oil Pool, and those lands listed in Finding No. (5) above should all be included in the West Lindrith Gallup-Dakota Oil Pool.

(7) The drilling and spacing units should consist of approximately one hundred sixty (160) acres or one governmental quarter section or lots corresponding thereto, and these provisions will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(a) The Ojito Gallup-Dakota Oil Pool in Rio Arriba County, New Mexico, consisting of the following described area:

TOWNSHIP 25 NORTH, RANGE 3 WEST, NMPM

Sections 1 through 10: All
Section 12: NW/4
Sections 15 through 18: All
Section 19: NE/4
Section 20: N/2
Section 21: NW/4 and W/2 NE/4

is hereby abolished.

(b) The West Lindrith Gallup-Dakota Oil Pool in Rio Arriba and Sandoval Counties, New Mexico, as heretofore classified,

ORDER NO. R-8574

defined, and described, is hereby extended to include therein:

TOWNSHIP 25 NORTH, RANGE 3 WEST, NMPM

Sections 1 through 18: All
Section 19: NE/4
Section 20: N/2
Section 21: N/2
Section 23: NE/4 and S/2
Sections 24 through 26: All
Section 34: S/2
Sections 35 and 36: All

(c) The proper drilling and spacing units for wells in the West Lindrith Gallup-Dakota Oil Pool shall consist of approximately one hundred sixty (160) acres or one governmental quarter section or lots corresponding thereto.

IT IS FURTHER ORDERED THAT:

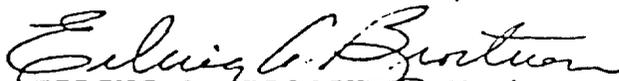
(1) Pursuant to Section 70-2-18, contained in Chapter 271, Laws of 1969, any well which, by virtue of any of the above pool extensions, is subject to pool rules providing for spacing or proration units larger than the one which is presently dedicated thereto, shall have 60 days from the effective date of this order in which to file new Forms C-102 dedicating a standard unit for the pool to said well, or to obtain a non-standard unit approved by the Division. Pending such compliance, the well shall receive a maximum allowable in the same proportion to a standard allowable for the pool that the acreage dedicated to the well bears to a standard unit for the pool. Failure to file Form C-102 dedicating a standard unit to the well or to obtain a non-standard unit approved by the Division shall subject the well to cancellation of allowable.

(2) The effective date of this order and all abolishments and extensions included herein shall be December 1, 1987.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

WILLIAM R. HUMPHRIES, Member


ERLING A. BROSTUEN, Member


WILLIAM J. LEMAY, Chairman and
Secretary

S E A L
fd/

1 STATE OF NEW MEXICO
2 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
3 OIL CONSERVATION DIVISION
4 STATE LAND OFFICE BUILDING
5 SANTA FE, NEW MEXICO

6 6 January 1988

7 EXAMINER HEARING

8 IN THE MATTER OF:

9 Application of Curtis J. Little
10 for a nonstandard oil proration
11 unit, Rio Arriba County, New
12 Mexico.

CASE
9286

13 BEFORE: Michael E. Stogner, Examiner
14
15

16 TRANSCRIPT OF HEARING
17
18

19 A P P E A R A N C E S
20

21 For the Division:
22
23

24 For the Applicant:
25

William F. Carr
Attorney at Law
CAMPBELL & BLACK P.A.
P. O. Box 2208
Santa Fe, New Mexico 87501

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I N D E X

A. R. KENDRICK

Direct Examination by Mr. Carr	4
Cross Examination by Mr. Stogner	10
ReDirect Examination by Mr. Carr	12
Recross Examination by Mr. Stogner	13

E X H I B I T S

Little Exhibit One, Plat	6
Little Exhibit One-A, Receipts	7
Little Exhibit Two,	7
Little Exhibit Three,	9
Little Exhibit Four, Plat	12

1
2 MR. STOGNER: Call next Case
3 Number 9286, which is the application of Curtis J. Little
4 for a nonstandard oil proration unit, Rio Arriba County, New
5 Mexico.

6 Call for appearances.

7 MR. CARR: May it please the
8 Examiner, my name is William F. Carr with the law firm
9 Campbell & Black, P. A., of Santa Fe. We represent Curtis
10 J. Little and have one witness.

11 MR. STOGNER: Are there any
12 other appearances in this matter?

13 Will the witness please stand
14 and be sworn?

15
16 (Witness sworn.)

17
18 MR. STOGNER: Mr. Carr?

19
20
21
22 A. R. KENDRICK,
23 being called as a witness and being duly sworn upon his
24 oath, testified as follows, to-wit:
25

DIRECT EXAMINATION

1
2 BY MR. CARR:

3 Q Will you state your full name for the re-
4 cord, please?

5 A A. R. Kendrick.

6 Q Mr. Kendrick, where do you reside?

7 A In Aztec, New Mexico.

8 Q By whom are you employed?

9 A In this case I'm employed by Curtis J.
10 Little Oil and Gas.

11 Q And in what capacity are you employed in
12 this matter?

13 A As a consultant.

14 Q Are you consulting in the area of petro-
15 leum engineering?

16 A Yes.

17 Q Have your credentials as a petroleum en-
18 gineer previously been presented to this Division and accep-
19 ted, made a matter of record?

20 A Yes, sir.

21 Q Are you familiar with the application in
22 this case and the subject area?

23 A Yes, sir.

24 MR. CARR: Are the witness'
25 qualifications acceptable?

1 MR. STOGNER: Yes, they are.

2 Q Mr. Kendrick, would you briefly state
3 what is being sought with this application?

4 A We're requesting a nonstandard oil prora-
5 tion unit, being the south half of the northeast quarter and
6 north half of the southeast quarter of Section 2, Township
7 25 North, Range 3 West, in the West Lindrith Gallup-Dakota
8 Oil Pool.

9 Q What are the spacing requirements for
10 this pool?

11 A 160 acres.

12 Q And the proposed nonstandard proration
13 unit would consist of 160 acres?

14 A Yes, sir.

15 Q When did 160-acre spacing become effec-
16 tive for the West Lindrith Gallup-Dakota Oil Pool?

17 A I don't recall, about 20 years ago.

18 Q And so what we're seeking is -- is a unit
19 that has a standard number of acres but it simply crosses a
20 quarter section line.

21 A Yes.

22 Q Was this application originally filed for
23 administrative approval?

24 A Yes, sir.

25 Q And do you know why it was set for hear-

1 ing?

2 A Yes, sir. The pool rules do not provide
3 for a nonstandard unit to cross the quarter section lines.

4 Q Mr. Kendrick, would you refer to what has
5 been marked for identification as Little Exhibit Number One,
6 identify this, and review the information contained thereon?

7 A This is a plat of offset operators or
8 lease owners for the two quarter sections involved and for
9 the acreage in all quarter sections which offset these two
10 quarter sections.

11 Q On the east half of Section 2, who has
12 the north half of the northeast quarter?

13 A Minel, Incorporated, is the operator of
14 the acreage there.

15 Q And how many acres are in the north half
16 of the northeast?

17 A 116.17 acres.

18 Q And in the south half of the southeast,
19 who is the owner there?

20 A Jerome P. McHugh has the leasehold inter-
21 est.

22 Q And there are 80 acres in the south half
23 of the southeast?

24 A Yes.

25 Q Would you identify what has been marked

1 as Exhibit Number One-A?

2 A Exhibit Number One-A is a copy of the
3 certified receipts for the notices of the administrative re-
4 quest, showing that all of those parties shown on Exhibit
5 One were notified.

6 Q And this was done in compliance with Di-
7 vision rules and regulations?

8 A Yes, sir.

9 Q Would you now refer to Exhibit Number
10 Two, identify this and review this for Mr. Stogner?

11 A Exhibit Number Two is a plat similar to
12 Exhibit Number One on which the existing wells have been
13 spotted, showing the well numbers, the lease names, and the
14 operators' names.

15 Q And what is the status of the development
16 in the east half of Section 2?

17 A In the east half of Section 2 the Minel,
18 Incorporated's No. 2 Cayias Well has been drilled.

19 Q How much acreage is dedicated to that
20 well, do you know?

21 A The latest information I have is that
22 they had Lot 1, being 58.01 acres, dedicated to that well.

23 Q Would you explain why it is that Curtis
24 J. Little Oil and Gas is seeking establishment of this par-
25 ticular nonstandard proration unit?

1 A Curtis Little obtained the farmout for
2 the acreage sought in this nonstandard proration unit and
3 that's all the acreage that he obtained in this section.

4 An attempt was made to communitize ac-
5 reage with Minel to the north and Minel said they had al-
6 ready established ownerships for their well and were not in-
7 terested in joining to form a standard 160-acre, or north-
8 east quarter, unit.

9 Contact was made with McHugh to the south
10 in an attempt to unitize the southeast quarter. The McHugh
11 people said they are not ready at this time to develop a
12 well there and have considered even forfeiting their lease.

13 Since Minel has drilled their well and
14 tied up part of the north half, or a portion of the north
15 half of the northeast quarter, then this causes someone to
16 be odd man out. We'd like to not be odd man out.

17 Q And Curtis J. Little Oil and Gas is pre-
18 pared to go forward with the development of this 160-acre
19 proration unit?

20 A Yes, sir.

21 Q In your opinion will granting this appli-
22 cation be in the best interest of conservation, the preven-
23 tion of waste, and the protection of correlative rights?

24 A Yes, sir.

25 Q Would you, before we conclude, just iden-

1 tify Exhibit Number Three and explain what that shows?

2 A Exhibit Number Three is an enlarged plat
3 of Section 2 showing the measurements that are not standard
4 and the acreages that are not standard.

5 The numbers along the east and west lines
6 identified with a "CH" refer to measurement in chains and
7 that's converted to footage measurements and the directions
8 of the north and south lines of the section, as well as the
9 east and west lines of section are identified to show the
10 directions the lines actually run.

11 Q How soon does Curtis J. Little Oil and
12 Gas plan to go forward with the well on the proposed
13 nonstandard unit?

14 A At this time we have a February 1st spud
15 date requirement. We would like to expedite this order. We
16 are working on a continuance of time but we do not know it
17 will be granted.

18 Q Mr. Kendrick, in your opinion will
19 granting this application result in the most efficient and
20 effective development of Section 2?

21 A Yes, sir.

22 Q Were Exhibits One, One-A, Two and Three
23 prepared by you or complied under your direction?

24 A Yes, sir.

25 MR. CARR: At this time we

1 would offer into evidence Curtis J. Little Oil and Gas
2 Exhibits One, One-A, Two and Three.

3 MR. STOGNER: Exhibits One
4 through Three will be admitted into evidence at this time.

5 MR. CARR: That concludes my
6 direct examination of Mr. Kendrick.

7 MR. STOGNER: Thank you, Mr.
8 Carr.

9

10

CROSS EXAMINATION

11

BY MR. STOGNER:

12

Q Mr. Kendrick, you refer to -- in Exhibit
13 Number Two, the Cayias Well No. 2 that's operated by --

14

A Minel, Incorporated.

15

Q -- Minel? What acreage is dedicated to
16 it?

17

A The northeast quarter of the northeast
18 quarter. This is in an area that was in the Ojito Gallup-
19 Dakota Pool, was spaced on 40 acres, and was recently -- the
20 Ojito Pool was abolished and became part of the West
21 Lindrith Pool on December the 1st, and that's when this area
22 became 160-acre spacing.

23

But that intent to drill was filed on the
24 basis of 40-acre spacing.

25

Q Okay, who owns the south half of the
southeast quarter in Section 2?

1 A Jerome P. McHugh.

2 Q Okay, and you have been in touch with him,
3 correct?

4 A Yes, sir.

5 Q Has he mentioned anything about what he
6 plans to -- how he plans to develop his -- his 80 acres sit-
7 ting out there by itself?

8 A At the time we contacted him they were
9 considering dropping their lease and not attempting to
10 develop it.

11 Q Are there any other wells in this pool in
12 that northern -- that north half north half of Section 2 and
13 those odd size lots?

14 A In Section --

15 Q Besides the Minel, besides that No. 2
16 Well?

17 A Not in Section 2. There are some wells
18 in the north half of the north half of Section 1 but not in
19 the north half north half of Section 2.

20 Q Where does Curis J. Little plan to drill
21 the well in the proration unit?

22 A 2703 feet from the north line, 790 feet
23 from the east line. That location will be 790 feet from the
24 north and east lines of this nonstandard unit.

25 MR. CARR: Mr. Stogner, we have

1 an exhibit that we can offer and would mark as Little Exhi-
2 bit Number Four, which shows the exact footage location of
3 the proposed well.

4

5

REDIRECT EXAMINATION

6 BY MR. CARR:

7

8

Q Mr. Kendrick, was this exhibit prepared
by you?

9

A Yes, sir.

10

11

Q Would you identify that for Mr. Stogner,
please?

12

13

14

15

16

A Exhibit Number Four is a plat similar to
Exhibits One and Two, showing the east portion of Section 2
and the west portion of Section 1. It shows the location of
all the wells drilled in the area shown that are completed
or drilled to the Gallup-Dakota interval.

17

18

Q And this shows the exact footage location
for each?

19

A Yes.

20

Q Okay.

21

22

23

MR. CARR: Mr. Stogner, at this
time we would offer into evidence Little Exhibit Number
Four.

24

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MR. STOGNER: Exhibit Number
Four will be admitted into evidence at this time.

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RE CROSS EXAMINATION

BY MR. STOGNER:

Q On your Exhibit Number Four you show a well down in the northeast quarter of the southwest quarter, a Union Texas McCroden C Well No. 1?

A Yes, sir.

Q That's M-c-C-R-O-D-E-N.

A Yes, sir.

Q Is that a West Lindrith Gallup Pool well?

A Yes, sir.

Q And does that have a normal 160-acres dedicated to it?

A The last time I checked last week, the dedication was still on 40 acres.

Q Do you know what order brought the West Lindrith Gallup-Dakota Pool in this area?

A Yes, sir, that is Order 8544, dated November 17 -- excuse me, November 19th, 1987.

Q Now there's a provision in the West Lindrith Gallup-Dakota Oil Pool which calls for if 160-acre dedication is not given a well they have within 60 days to apply for a nonstandard proration unit. Do you know of any such order for that Cayias Well No. 2?

A I think the problem evolved here that

1 notice to the well operators was only sent out last week to
2 advise them of Order 8544, and they have not had sufficient
3 time to respond on the notice from the District Office. I'm
4 not sure of the date the notice went out but it was not sent
5 out on the first of December.

6 Q Now your notices on Exhibit Number One-A
7 were sent out -- well, it appears that they received them
8 probably about December 10th, is that correct? Or they were
9 sent out on December 10th.

10 A Yes, they were mailed on December 10th,
11 the request for the nonstandard unit.

12 Q So that order 8544 was --

13 A I had -- personally had a copy of the
14 order but I don't know that the other operators in the pool
15 had a copy of it.

16 Q But it was issued prior to your notifica-
17 tions?

18 A Yes.

19 MR. STOGNER: I have no further
20 questions of this witness.

21 Are there any other questions
22 of Mr. Kendrick?

23 MR. CARR: Nothing further.

24 MR. STOGNER: Does anybody else
25 have anything further in Case Number 9286?

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If not, this case will be taken
under advisement.

(Hearing concluded.)

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C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division (Commission) was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSR

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 9286 heard by me on 6 January 1988.
Michael J. [Signature], Examiner
Oil Conservation Division