*					BEFORE	EXAMI	MERCAL PROPERTY
		ſ		d.			KOLLIU LINT.
		Ĭ.		\ [::	. 012.00	MULITO	
. •				,	NEARRYRE	N EXHIB	IT NO
				•		L 270110	1
DISTRIBUTION		NEW	MEXICO OIL CONSER	EVATION COMMISSIÓN	CACE NO	bran C-101	9294
SANTA FE					CASE NO	evised 1-1-	S
FILE					ſ	A. Indicate	Type of Lease
U.S.G.S.				•	L	BTATE	
LAND OFFICE					(-)	State Off	6 Gas Lease No.
OPERATOR	لــــــــــــــــــــــــــــــــــــــ				k	m	mmmm
APPLICATION	ON FO	PERMIT TO	DRILL DEEPEN C	OR PLUG BACK			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 14. Type of Work 7. Unit As							oment Name
DRILL [X	3	DEEPEN PLUG BACK					
b. Type of Well	_					I, Farm or L	ease Name
WELL WELL X	<u>U</u>	0.HCR		SONE MULT	ipus	GLASS	7E
·	.a. C.a.				1	9. Well No.	
Nearburg Producing 3. Address of Operator	ig Colli	pany				10. Field on	d Pool or Wildon
P. O. Box 31405 -	Dall	as, TX 7523	31-0405	/		ndesign lile Dra	d Pool of Wildcar lated West Four IW-Morrow
4. Location of Well Unit LET	rea	E .00	ATED 1980 .C	ET PROM THE NORTH	LINE	IIIII	
660		U4	-	100			
,40 060 PEET FROM	riii	West Committee	inneriiiii	Sriin Phrii	1777773	2. County	millitilli
						EDDY	
	1111	HHHH			<i>111111</i>	Titin	
	77777						
			111111111111111111111111111111111111111		A. Formation		20, Hotury or C.T.
21. Llavutions (Show whether Di	RT. etc	21A, Kind	A Status Plag. Hend 21	10,000'	Morrow		Rotary Dain Work will start
3383.1' GR		<u> </u>		Peterson Drilli	na Co		5/88
23.			ROPOSED CASING AND				
SIZE OF HOLE	5176			SETTING DEPTH	SACKEOF	COVENE	EST TOD
17-1/2"	+	13-3/8"	61#	350'	375	CEMENI	EST. TOP
11"	1	8-5/8"	24#	1.350'	430		Circ
7-7/8"		4-1/2"	10.5# & 11.6#		575		7,500'
	1	ł	ŧ ·	(1	
				• •			
Propose to	drill	the well	to evaluate the	Morrow formation	on. Afte	r reach	ning
				e evaluation is			
				lish production.			
attached.				·			
							•
Approval su No. 9294.	bject	to final o	order of New Mex	xico Oil Conserv	vation Di	vision	Case
NU. JEJT.				•			
ABOVE SPACE DESCRIBE PROPOSED PROGNAMI IF PROPOSAL IS TO DESPIS OR PLUS SACE, SIVE BATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCT							
ve cone. GIVE BLOWOUT PREVEN	TER PROG	AAM, IF ANY.	alata ta she hera at t				
	~	tens and aguit	· ·				
and / 1/4:1	inai	:1	Tul- Engineer	ing Manager	n	u•2	2/1/88

PROVED BY ______ DATE_____

(This space for State Use)

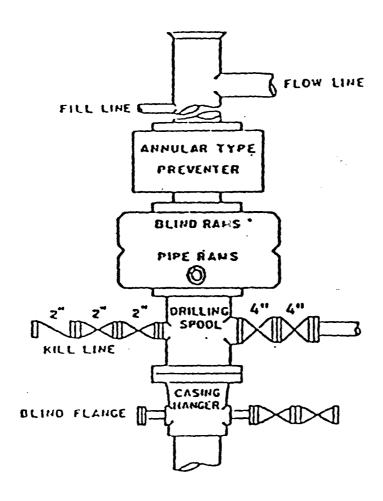
NEL MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

		XII DAIRNESS MOST BE IN		G (10 54 (10))							
Operator Nearbi	irg Producing	Co.	Glass 7E			Well tio.					
Unit Letter Section Township			Range	County							
E	7	19 South	26 East	Ed	ldy						
Actual Footage Lan	ation of Well:	<u> </u>			**************************************						
1980	feet from the NO	orth ine and	660	feet from the	Rest	lir.e-					
Ground Level Elev.	Producing For	mation	Pool		:	edinated Acreage:					
3383.1	Morro	w	Undes. Four M	lile Draw-Mo	rrow	320.00 Acres					
1. Outline th	e acreage dedica	ted to the subject we	ll by colored penci	l or hachure ma	rks on the	plat below.					
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [X] Yes No If answer is "yes," type of consolidation Pooling											
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
12772	17777	MALLE	111111	uni		CERTIFICATION					
			1	31							
	, I		i I	31	I hereby cer	rtify that the information con-					
N 1 2	1	<u>′</u>	•	31		in is true and complete to the					
N 观	و ا ص	₹ .	•	\mathcal{A}		knowledge and belief					
3 7	. 1 3 ¹⁰	27 Adolor	•	71	111	IN A					
i 2	ĺ		!	\mathcal{A}	Me	let Harlet					
- Los	+			71	ame						
	· •		• •	71		K. Nearburg					
	i ⁵ 1		l Į	71,	osilion Mi	Describert Land Man					
	Nersia 1		i	715	ompony	President-Land Mgr.					
eeo,—o	i		1	\mathcal{N}		urg Producing Co.					
R X	1		1	7 5	ate	utg . rodderiig co.					
K / s.	1			71	Janua	ry 14, 1988					
1777777	//X/////	7777777	717777	7777 _							
	 		PROFESSION PROFESSION OF THE P		shown on th notes of oc under my su	ertify that the well-location is plat was plotted from field tual surveys mode by me or pervision, and that the same correct to the best of my and belief					
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		MEN W. WES	li li		tensorium valoeer					
L						W W / WW					

BLOWOUT PREVENTER SKETCH Nearburg Producing Company GLASS 7E WELL NO. 1



900 SERIES