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Santa Fe, New Mexico 87504-2265

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Area Code 505

W. Thomas Kellahin

Karen Aubrey

Jason Kellahin

Of Counsel

January 4, 1988

RECEIVED

JAN 6 1988

OIL CONSERVATION DIVISION

Mr. William J. LeMay
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87504

"Hand Delivered"

Re: Penroc Oil Corporation
SWD Well Application
State AF No. 2 Well

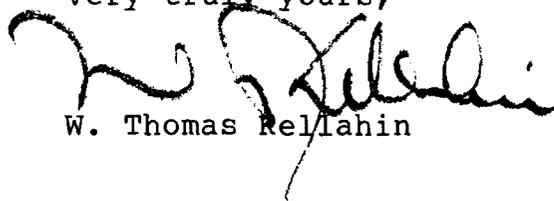
Case 9303

Dear Mr. LeMay:

Please set the enclosed duplicate originals of Form C-108 as our application for hearing at the next available examiner's docket now scheduled for February 3, 1988. We suggest the following language for the advertisement:

Application of Penroc Oil Corporation for saltwater disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Mid Vacuum Devonian Pool in the open hole interval from 11,837 feet to 12,000 feet in its State "AF" No. 2 well located 330 feet from the South line and 2130 feet from the East line (Unit O) of Section 8, T18S, R35E, NMPM. Said well is located approximately 6 miles southeast of Buckeye, New Mexico.

Very truly yours,



W. Thomas Kellahin

WTK:ca

Enc.

cc: Penroc Oil Corporation
P. O. Box 5970
Hobbs, New Mexico 88241

PENROC

Penroc Oil Corporation / P. O. Box 5970 / Hobbs, New Mexico 88241 / Telephone (505) 397-3596 / Telecopier (505) 393-7051

December 23, 1987

Re: Conversion of Penroc Oil Corporation
State "AF" No. 2 to a disposal well

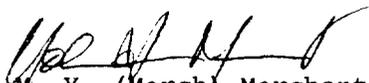
Dear Sir:

Please find enclosed a copy of Penroc Oil Corporation application to convert the State "AF" No. 2 well to disposal well. This application is being furnished to you per New Mexico Conservation requirements.

No reply is required unless you object to this application. Thank you for your cooperation.

Sincerely,

PENROC OIL CORPORATION


M. Y. (Merch) Merchant
President

MYM/br

Enclosures

CC: Texaco - Hobbs
Arco - Hobbs
Maralo - Midland
Bledsoe Petro Corp. - Bethany, Ok.
R. D. Lee - Lovington
New Mexico State Land Office - Santa Fe
N. M. O. C. D. - Santa Fe
N. M. O. C. D. - Hobbs
W. T. Kellahin - Santa Fe

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JAN 6 1988

OIL CONSERVATION DIVISION

Case 9303

Case 9303

RECEIVED

JAN 6 1988

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? yes no
- II. Operator: PENROC OIL CORPORATION
Address: P.O. BOX 5970 HOBBS, NEW MEXICO 88241 OIL CONSERVATION DIVISION
Contact party: M.Y. MERCHANT Phone: 505-397 7360
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? yes no
If yes, give the Division order number authorizing the project _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. attached
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. attached
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). attached
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval. attached
- IX. Describe the proposed stimulation program, if any. attached
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. attached
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water. attached
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification attached
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: M.Y. MERCHANT Title PRESIDENT
Signature: [Handwritten Signature] Date: 12/23/87
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

ATTACHED

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

ATTACHED

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE REC
5. State Oil & Gas Lease No.
E - 7723

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well DRILL DEEPEN PLUG BACK
OIL WELL GAS WELL OTHER CONVERT TO DISPOSAL SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name
8. Farm or Lease Name
STATE "AF"

2. Name of Operator
PENROC OIL CORPORATION

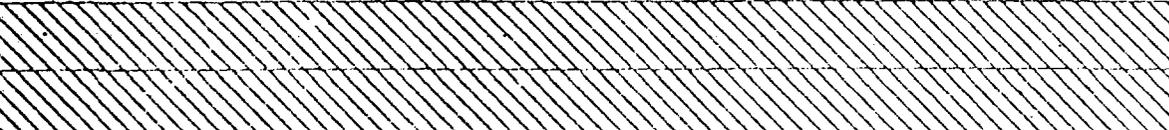
9. Well No.
2

3. Address of Operator
P.O. BOX 5970 HOBBS, NEW MEXICO 88241

10. Field and Pool, or Wildcat
MID VACUUM DEVONIAN

4. Location of Well
UNIT LETTER O LOCATED 2130 FEET FROM THE E LINE
AND 330 FEET FROM THE S LINE OF SEC. 8 TWP. 18S RGE. 35E

17. County
LEA



19. Proposed Depth 12000
19A. Formation DEVONIAN
20. Nature of Unit REVERSE UNIT

21. Elevations (Show whether DF, RT, etc.) 3956 DF-
21A. Kind & Status Plug. Bond BLANKET
21B. Drilling Contractor
22. Approx. Date Work will start 2/1/88

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. YCP
	NO CHANGE				

- Propose to deepen well and convert to disposal well
- Rig up reverse unit, drill out CIBP at 9702, and 10100'. SQZ perfs at 9864 - 9900, and 10134 - 10155, and 8937 - 9080.
- Deepen well from PBTD at 11409 to 12000. (TD 11850, 7" csg set at 11837)
- Run in hole with approximately 11800' of 2 7/8" plastic coated tubing, and 7" plastic coated Baker AD - 1 packer set at 11800.
- Begin injection

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed [Signature] Title President Date 12/25/83

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT TO FORM C - 108

- PART III A 1 - 4 Attached
- PART III B
- 1) The formation to be injected is the Devonian, in the Mid Vacuum Devonian Pool.
 - 2) The injection will be open hole 11837 - 12000.
 - 3) This well was drilled as an oil well in 1964.
 - 4) The well is currently producing from perforations at 8937 - 9080, in the Vacuum Abo Reef Pool.
 - 5) There is no lower production, and the next higher oil and gas production is the Wolfcamp at 9700 - 9900'.
- PART VII
- 1) The average daily injection rate will be 5000 BWPD, with a maximum of 10,000 BWPD.
 - 2) This system will be closed.
 - 3) The source of the water will be produced water from the Devonian and from offset Abo and San Andres floods.
 - 4) The average injection pressure will be 0 (zero) with a maximum of 500 PSI.
 - 5) The injection zone is productive of oil and gas within one (1) mile. Analysis attached.
- PART VIII
- The proposed injection zone is the Devonian, and the lithology is a Limestone. The top of the Devonian is at 11838 (-7882), and the injection zone is 11837 - 12000'. The only fresh water in the area is the Ogallala at 200 - 250' from surface, and there is no fresh water known below the injection zone.
- PART IX
- We plan to acidize the openhole interval with 5000 gallons 15% HCL.
- PART XII
- PENROC OIL CORPORATION has examined available geologic and engineering data, and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any source of drinking water.

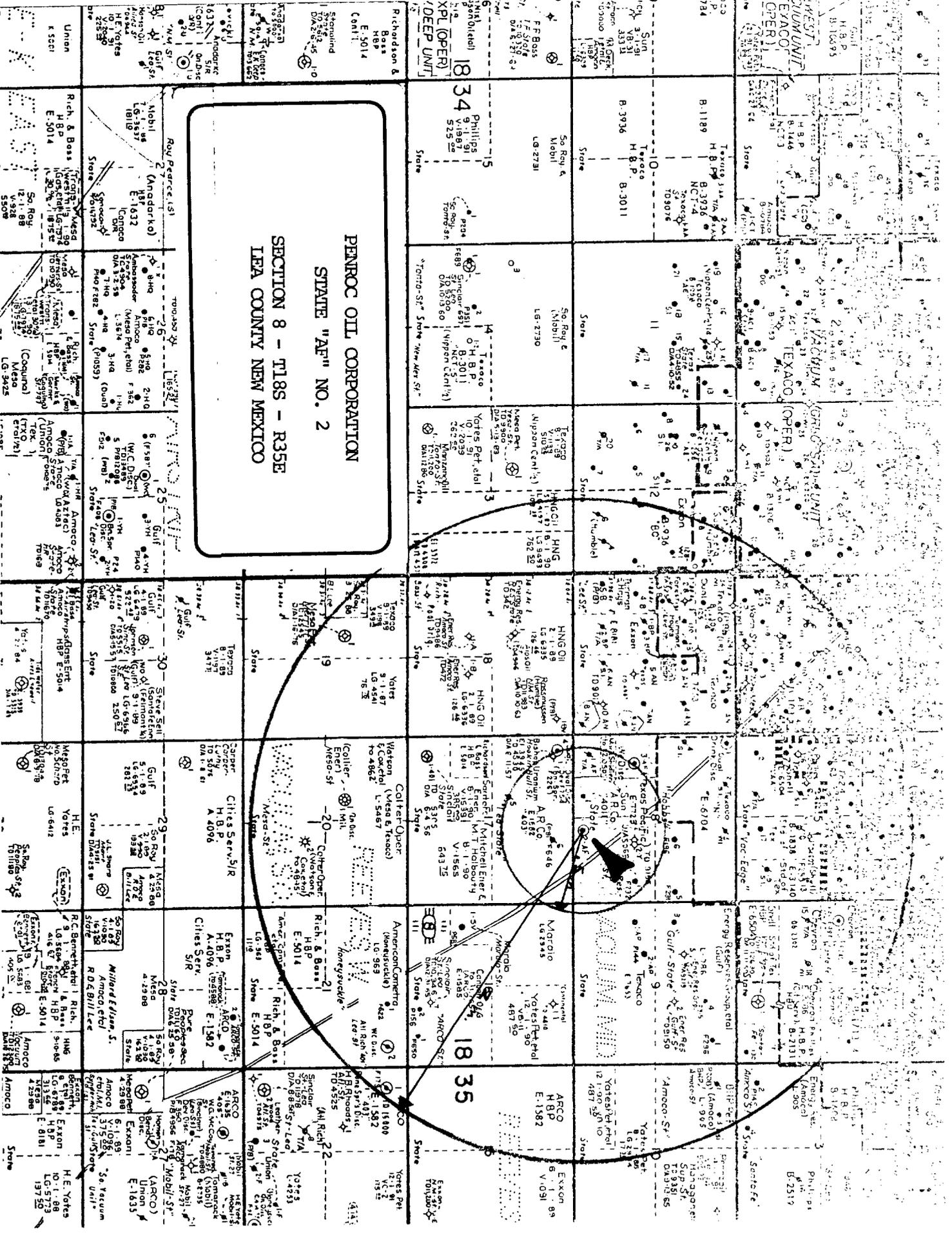
PENROC OIL CORPORATION
STATE "AF" NO. 2
SECTION 8 - T18S - R35E UNIT LETTER O
330' FSL & 2130' FEL
TD 11837' DEVONIAN

13 3/8" 48# set @ 408' with 400 sxs circulated
9 5/8" 40# set @ 4015' with 3554 sxs circulated
7" N - 80 set @ 11837 with 2000 sxs TOC 320' TS

Perforations; 10134 - 10155 CIBP @ 10100' + 2 sxs cmt
9864 - 9900 CIBP @ 9702
8937 - 9080 currently producing
Vacuum Abo Reef

Plan to run approximately 11800' of plastic coated tubing,
and a 7" plastic coated Baker AD - 1 set at 11800'.

PENROC OIL CORPORATION
STATE "AF" NO. 2
SECTION 8 - T18S - R35E
LEA COUNTY NEW MEXICO



Union
 Rich. & Boss
 So Roy
 H.B.P.
 E-5014
 12-1-88
 V-928
 LG-5308

Niobil
 E-1632
 H.B.P.
 10-1-88
 V-1010
 LG-1010

Rich. & Boss
 H.B.P.
 E-5014
 12-1-88
 V-928
 LG-5308

ATTACHMENT TO FORM C - 108
 PENROC OIL CORPORATION
 STATE "AF" NO. 1

PENROC OIL CORPORATION
 STATE "AF" NO. 1
 SECTION 8 - T18S - R35E UNIT LETTER M
 510' FSL & 660' FWL
 TD 11791' DEVONIAN

13 3/8" 48# set @ 385' with 400 sxs circulated
 9 5/8" 36, 40# set @ 3970' with 2176 sxs circulated
 7" 23,29, and 32# set @ 11791' with 1700 sxs TOC 230' TS

Perforations; 8707 - 8782
 11513 - 11573 currently producing
 MID VACUUM DEVONIAN

PENROC OIL CORPORATION
 STATE "AF" NO. 3
 SECTION 8 - T18S - R35E UNIT LETTER L
 1980' FSL & 990' FWL
 TD 11956' DEVONIAN

13 3/8" 48# set @ 360' with 400 sxs circulated
 9 5/8" 36, 40# set @ 3876' with 2300 sxs circulated
 5 1/2" 17# set @ 10387' with 2440 sxs Toc 1780' TS
 TD 11956 PBTD 10387'

Perforations; 8714 - 8770 SQZD WITH 150 sxs
 9883 - 9927 TA'D

ARCO OIL and GAS COMPANY
 LEA 403 STATE NO. 4
 SECTION 17 - T18S - R35E UNIT LETTER D
 510' FNL & 510' FWL
 TD 11896' DEVONIAN

13 3/8" 48# set @ 380' with 475 sxs circulated
 9 5/8" 36, 40# set @ 4000' with 1700 sxs TOC 800' TS
 7" 23,26,29, 32# set @ 11896 with 1050 sxs TOC 6400' TS

Perforations; 11652 - 11720 CIBP set @ 9550' + 25 sxs cmt
 8807 - 8882 currently producing
 VACUUM ABO REEF

ENERGY RESERVES GROUP, INC.
TP STATE NO. 2
SECTION 8 - T18S - R35E unit letter J
1980' FSL & 1980' FEL
TD 5066' SAN ANDRES

ENERGY RESERVES GROUP, INC.
TP STATE 2 - Y
SECTION 8 - T18S - R35E UNIT LETTER J
1980' FSL & 1880' FEL
TD 9156' ABO

BLEDSON PETRO CORPORATION
TP STATE NO. 1
SECTION 8 - T18S - R35E UNIT LETTER I
1980' FSL & 660' FEL
TD 9200' ABO

BISHOP CANYON URANIUM CORPORATION
HOOKIN BULL NO. 1
SECTION 17 - T18S - R35E UNIT LETTER D
660' FNL & 660' FWL
TD 4530' SAN ANDRES

ARCO OIL and GAS COMPANY
LEA 4011 STATE NO. 1
SECTION 8 - T18S - R35E UNIT LETTER N
330' FSL & 1650' FWL
TD 12000' DEVONIAN

13 3/8" 48#set @ 415' with 400 sxs circulated
9 5/8" 36# set @ 4000' with 2700 sxs circulated
7" 26# set @ 12000' with 2600 sxs TOC 2650' TS

Perforations; 8758 - 8785 SQZD with 100 sxs
8834 - 8856 SQZD with 100 sxs
11506 - 11586 Currently producing

MID VACUUM DEVONIAN

ARCO OIL and GAS COMPANY
 LEA 403 STATE NO. 5
 SECTION 17 - T18S - R35E UNIT LETTER F
 1980' FNL & 1980' FWL
 TD 11823' DEVONIAN

13 3/8" 48# set @ 382' with 400 sxs circulated
 9 5/8" 36, 40# set @ 4013' with 1800 sxs circulated
 5 1/2" 17, 20# set @ 11823' with 1867 sxs TOC 4300' TS

Perforations; 11770 - 11807 CIBP @ 11680' + 2 sxs cmt
 CMT RETAINER @ 7800' 50 sxs
 ABOVE & 50 sxs BELOW
 5 1/2" cut & pulled @ 4220'
 SET 75 sxs ACROSS 5 1/2" STUB
 AND 9 5/8" csg shoe
 SET 10 sxs @ surface
 P&A'D 3/26/75

ARCO OIL and GAS COMPANY
 LEA 403 STATE NO. 6
 SECTION 17 - T18S - R35E UNIT LETTER B
 660' FNL & 1980' FEL
 TD 11776' DEVONIAN

13 3/8" 48# set @ 402' with 450 sxs circulated
 9 5/8" 36, 40# set @ 4000' with 1850 sxs TOC 965' TS
 7 5/8" liner set @ 3849 - 10425 with 1060 sxs circulated
 5" 18# liner set @ 10318 - 11776 with 142 sxs circulated

Perforations; 11642 - 11745 SQZD with 250 sxs
 Spot 40 sx plug across top of 5" liner @ 10400 - 10140
 Perf. 9016 - 9083 SQZD with 150 sxs
 Perf. 7813 - 7837 SQZD with 125 sxs
 Spot 100' plug @ 7637 - 7737
 Spot 100' plug @ 3820 - 3920
 Spot 100' plug @ 1800 - 1900
 Spot 10 sxs plug @ surface
 P&A 8/3/81

ARCO OIL and GAS COMPANY
LEA 403 STATE NO. 6

Set 10 sx plug at surface

13 3/8" 48# set @ 402' with 450 sxs
circulated

Set 100' plug @ 1800 - 1900

Set 100' plug @ 3820 - 3920

Top of 7" liner @ 3849'

9 5/8" 36, 40# set @ 4000' with
1850 sxs TOC 965' TS

Set 100' plug @ 7637 - 7737

Perf. 7813 - 7837 SQZD with 125 sxs

Cmt retainer @ 8943' + 30' cmt

Perf. 9016 - 9083 SQZD with 150 sxs

Set 40 sx plug across top of 5" liner
10140 - 10400

Top of 5" liner @ 10318'

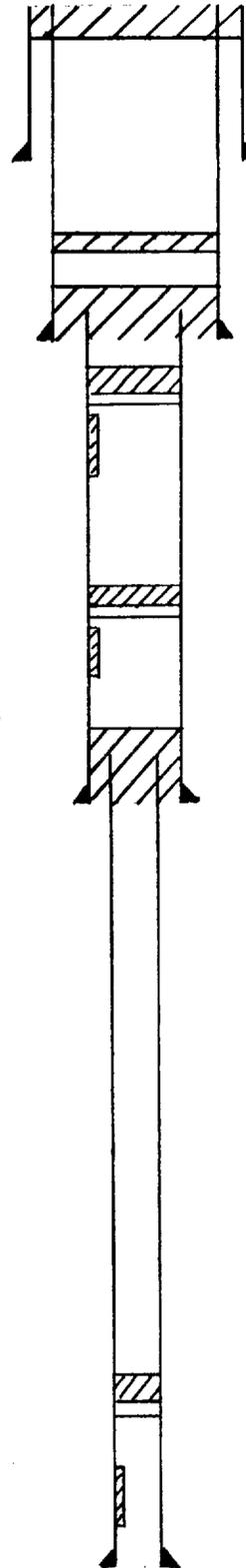
7 5/8" liner @ 10425' with 1060 sxs
circulated

Cmt retainer @ 11500' +5 sxs cmt

Perf. 11642 - 11745 SQZD with 250 sxs

5" liner @ 11776' with 142 sxs
circulated

P & A 8/3/81



ARCO OIL and GAS COMPANY
LEA 403 STATE NO. 5

Set 10 sx plug at surface

13 3/8" 48# set @ 382" with 400
sxs circulated

Set 75 sx plug across 9 5/8" csg
shoe & 5 1/2" stub
9 5/8" 36, 40# set @ 4013' with 1800
sxs circulated

5 1/2' csg shot & pulled @ 4220'

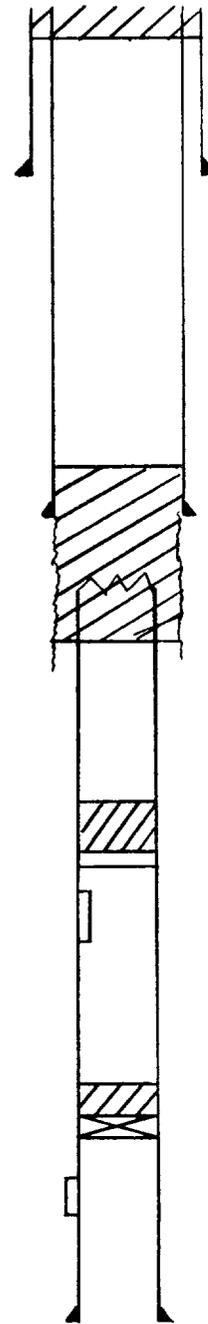
Cmt retainer @ 7800' + 50 sxs

Perfs. 7897 - 7904

CIBP @ 11680' + 2 sxs cmt

Perfs. 11770 - 11807

5 1/2" 17, 20# set @ 11823' with
1867 sxs TOC 4300' TS
P & A 3/26/75



HALLIBURTON DIVISION LABORATORY
 HALLIBURTON SERVICES
 MIDLAND DIVISION
 HOBBS, NEW MEXICO 88240

LABORATORY WATER ANALYSIS

No. WS-87-243

To Mr. M. Y. Merchant

Date 12-12-87

PENROC

P. O. Box 5970

Hobbs NM 88240

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

Submitted by M.Y. Merchant

Date Rec. 12-10-87

Well No. N.A. Depth N.A. Formation _____

County Lea Co. NM Field Buckeye Area Source water well / Devonian well

	<u>water well</u>	<u>Devonian well</u>	
Resistivity	<u>3.41 @ 68°F</u>	<u>.09 @ 68°F</u>	
Specific Gravity	<u>1.002</u>	<u>1.066</u>	
pH	<u>7.2</u>	<u>7.6</u>	
Calcium (Ca)	<u>45</u>	<u>2150</u>	<u>*MPL</u>
Magnesium (Mg)	<u>30</u>	<u>330</u>	
Chlorides (Cl)	<u>950</u>	<u>55000</u>	
Sulfates (SO ₄)	<u>nil</u>	<u>heavy</u>	
Bicarbonates (HCO ₃)	<u>240</u>	<u>1284</u>	
Soluble Iron (Fe)	<u>nil</u>	<u>nil</u>	

Remarks: water taken from wells in the same area for comparison purposes.

*Milligrams per liter

C. R. Moore

Charles Ray Moore

Respectfully submitted,

Analyst: crm

HALLIBURTON COMPANY

By crm

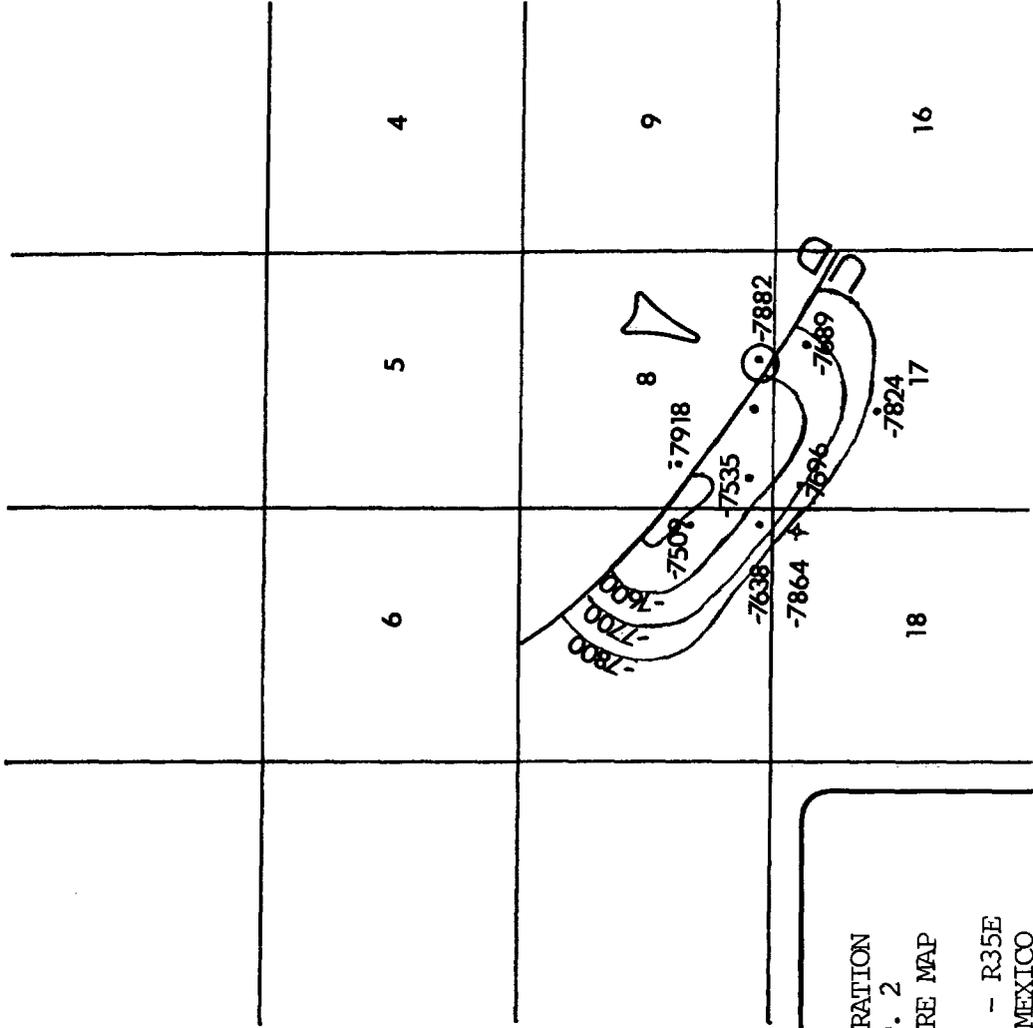
CHEMIST

NOTICE

THIS REPORT IS LIMITED TO THE DESCRIBED SAMPLE TESTED. ANY USER OF THIS REPORT AGREES THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER IT BE TO ACT OR OMISSION, RESULTING FROM SUCH REPORT OR ITS USE.

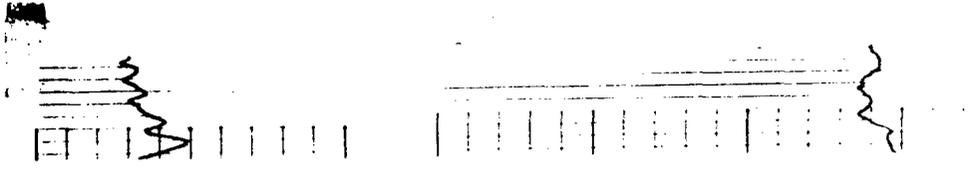
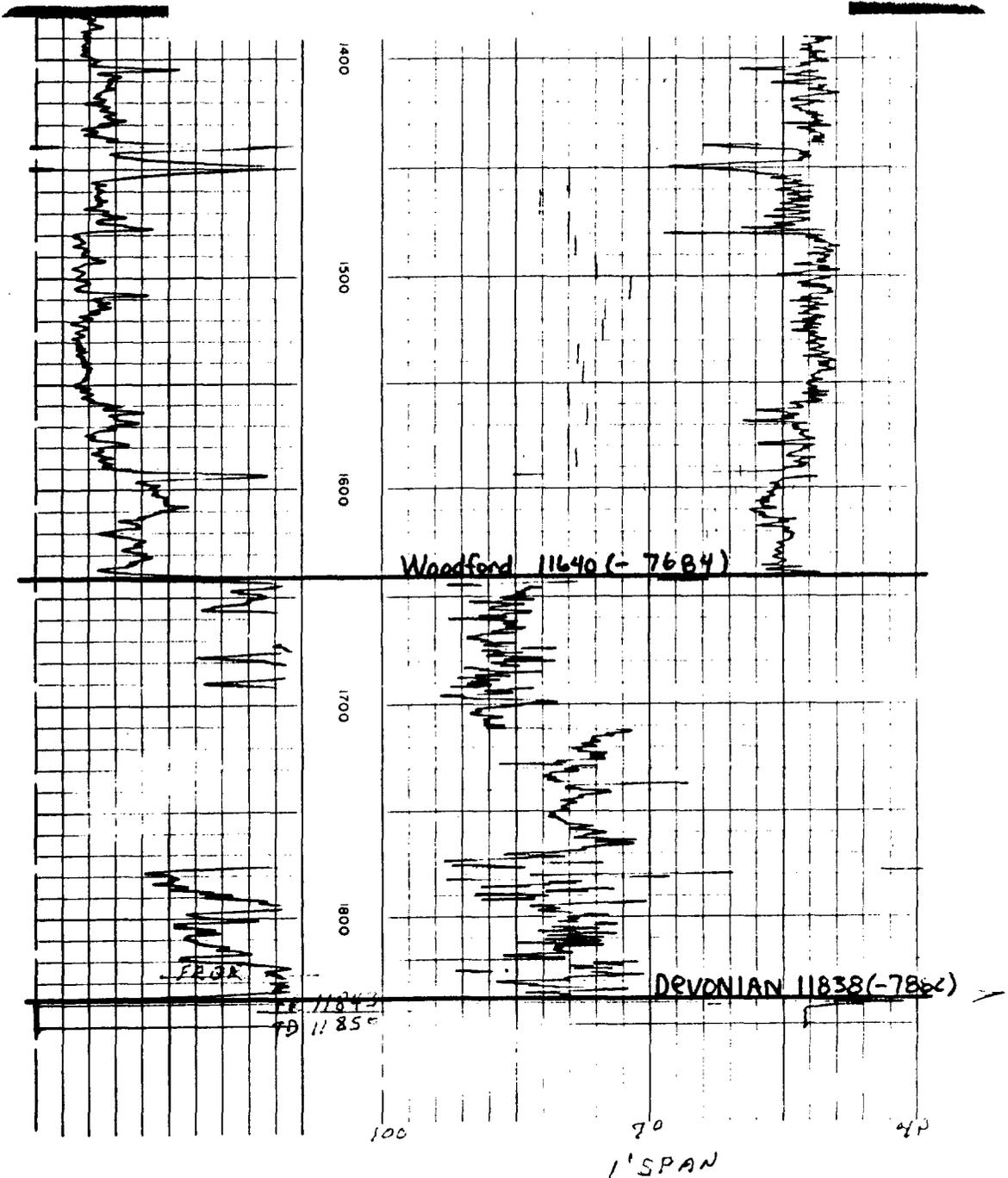
R35 E

T18S



PENROC OIL CORPORATION
STATE "AF" NO. 2
DEVONIAN STRUCTURE MAP
SECTION 8 - T18S - R35E
LEA COUNTY NEW MEXICO
M. PIERCE

PENROC OIL CORPORATION
STATE "AF" NO. 2



P 728 609 437
 RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

PS Form 3800, June 1985

Sent to	ARCO OIL & GAS
Street and No.	PO Box 1710
P.O. State and ZIP Code	Hobbs, NMS 88240
Postage	\$.73
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.48
Postmark or Date	

P 728 609 438
 RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

PS Form 3800, June 1985

Sent to	TEXACO
Street and No.	PO Box 728
P.O. State and ZIP Code	Hobbs, NM 88240
Postage	\$.73
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.48
Postmark or Date	

P 728 609 436
 RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

PS Form 3800, June 1985

Sent to	Serplesse Petero Corp
Street and No.	3708 N. Peniel # 320
P.O. State and ZIP Code	Bethany, OK 73008
Postage	\$.73
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.48
Postmark or Date	

P 728 609 439
 RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

PS Form 3800, June 1985

Sent to	MARALO Inc
Street and No.	P.O. Box 832
P.O., State and ZIP Code	Midland, Texas 79702
Postage	\$.73
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.48
Postmark or Date	

P-562 873 265

RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

U.S.G.P.O. 153-606

PS Form 3800, June 1985

Sent to	R. D. Lee
Street and No.	PO Box 363
P.O., State and ZIP Code	Livingston NM 88260
Postage	\$.73
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.48
Postmark or Date	